COVER SHEET
for
SEC FORM 17-Q

SEC Registration Number

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Company Name

TRANS-ASIA PETROLEUM CORPORATION AND A SUBSIDIARY

Principal Office (No./Street/Barangay/City/Town/Province)

LEVEL 11 PHINMA PLAZA, 39 PLAZA DRIVE, ROCKWELL CENTER, MAKATI CITY

Form Type	Department requiring the report	Secondary License Type, If Applicable
17-Q	NA	NA

COMPANY INFORMATION

Company's Email Address	Company's Telephone Number/s	Mobile Number
www.transasia-energy.com	8700-100	

No. of Stockholders	Annual Meeting Month/Day	Fiscal Year Month/Day
2,987	04/23	12/31

CONTACT PERSON INFORMATION

The designated contact person ***MUST*** be an Officer of the Corporation

Name of Contact Person	Email Address	Telephone Number/s	Mobile Number
Mariejo P. Bautista	mpbautista@phinma.com.ph	8700-100	

Contact Person's Address

Level 11 PHINMA Plaza, 39 Plaza Drive, Rockwell Center, Makati City

Note 1: *In case of death, resignation or cessation of office of the officer designated as contact person, such incident shall be reported to the Commission within thirty (30) calendar days from the occurrence thereof with information and complete contact details of the new contact person designated.*

2: All boxes must be properly and completely filled-up. Failure to do so shall cause the delay in updating the corporation's records with commission and/or non-receipt of Notice of Deficiencies. Further, non receipt of the Notice of Deficiencies shall not excuse the corporation from liability for its deficiencies.

SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended **March 31, 2017**

2. Commission identification number **AS094-8811**

3. BIR Tax Identification No. **004-500-964-000**

4. Exact name of issuer as specified in its charter **TRANS-ASIA PETROLEUM CORPORATION**

5. Province, country or other jurisdiction of incorporation or organization **Metro Manila**

6. Industry Classification Code: [ ] (SEC Use Only)

7. Address of issuer's principal office Postal Code
   Level 11 Phinma Plaza, 39 Plaza Drive, Rockwell Center, Makati City, 1210

8. Issuer's telephone number, including area code **(632) 870-0100**

9. Former name, former address and former fiscal year, if changed since last report

10. Securities registered pursuant to Sections 8 and 12 of the Code, or Sections 4 and 8 of the RSA

Number of shares of common stock outstanding	**250,000,000 shares**
Amount of debt outstanding	**NIL**

11. Are any or all of the securities listed on a Stock Exchange?

    Yes [**X**] No [ ]

    If yes, state the name of such Stock Exchange and the class/es of securities listed therein:
    Philippine Stock Exchange **Common**

12. Indicate by check mark whether the registrant:

    (a) has filed all reports required to be filed by Section 17 of the Code and SRC Rule 17 thereunder or Sections 11 of the RSA and RSA Rule 11(a)-1 thereunder, and Sections 26 and 141 of the Corporation Code of the Philippines, during the preceding twelve (12) months (or for such shorter period the registrant was required to file such reports)

    Yes [**X**] No [ ]

    (b) has been subject to such filing requirements for the past ninety (90) days.

    Yes [**X**] No [ ]

PART I--FINANCIAL INFORMATION

Item 1. Financial Statements.

Please refer to attached ANNEX "A"

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Please refer to attached ANNEX "B"

PART II--OTHER INFORMATION

Please refer to attached ANNEX "C"

SIGNATURES

Pursuant to the requirements of Section 17 of the Securities Regulation Code and Section 141 of the Corporation Code, this report is signed on behalf of the issuer by the undersigned, thereunto duly authorized, in the City of Makati on May 15, 2017.

TRANS-ASIA PETROLEUM CORPORATION

Raymundo A. Reyes Jr.

RAYMUNDO A. REYES, JR.
Executive Vice President and COO

MARIEJO P. BAUTISTA
SVP-Finance and Controller

ANNEX A

Trans-Asia Petroleum Corporation and A Subsidiary
(A Subsidiary of PHINMA Energy Corporation)

Unaudited Interim Consolidated Financial Statements
March 31, 2017 (With comparative audited figures as at December 31, 2016)
and Three Months Ended March 31, 2017 and 2016

TRANS-ASIA PETROLEUM CORPORATION AND A SUBSIDIARY

INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

(UNAUDITED)

	March 31	December 31
	2017	2016
	Unaudited	Audited
ASSETS		
Current Assets		
Cash and cash equivalents (Note 4)	**₱3,312,740**	₱3,752,652
Investments held for trading (Notes 5 and 15)	**83,208,317**	85,677,433
Receivables (Notes 6 and 15)	**62,263**	203,428
Prepaid expenses	**47,776**	82,843
Total Current Assets	**86,631,096**	89,716,356
Noncurrent Assets		
Property and equipment (Note 7)	**75,447**	103,740
Deferred exploration costs (Note 8)	**80,266,764**	80,034,927
Total Noncurrent Assets	**80,342,211**	80,138,667
TOTAL ASSETS	**₱166,973,307**	₱169,855,023
LIABILITIES AND EQUITY		
Current Liability		
Accounts payable and other current liabilities (Note 9)	**₱373,368**	₱772,927
Noncurrent Liability		
Deferred income tax liability (Note 12)	**239,720**	239,376
Total Liabilities	**613,088**	1,012,303
Equity		
Attributable to Equity Holders of the Parent Company:		
Capital stock (Note 11)	**250,000,000**	250,000,000
Deficit	**(86,042,502)**	(83,567,059)
	163,957,498	166,432,941
Non-controlling interest (Note 14)	**2,402,721**	2,409,779
Total Equity	**166,360,219**	168,842,720
TOTAL LIABILITIES AND EQUITY	**₱166,973,307**	₱169,855,023

See accompanying Notes to Consolidated Financial Statements.

TRANS-ASIA PETROLEUM CORPORATION AND A SUBSIDIARY
INTERIM CONSOLIDATED STATEMENTS OF INCOME (UNAUDITED)

	For The Three Months Ended March 31	
	2017	**2016**
INTEREST INCOME (Note 4)	**₱2,099**	₱2,231
EXPENSES		
Employee costs	**1,289,446**	1,165,950
Management and professional fees (Note 10)	**456,954**	463,772
Filing and registration fees	**266,937**	255,638
Supplies	**231,184**	179,723
Utilities	**164,939**	57,439
Meetings	**117,490**	17,352
Depreciation (Note 7)	**28,293**	28,293
Taxes and licenses	**27,706**	19,650
Insurance (Note 10)	**18,813**	1,122
Transportation	**2,428**	1,270
Others	**191,252**	67,405
	2,795,442	2,257,614
OTHER INCOME (CHARGES)		
Gains on changes in fair value of investments held for trading - net (Note 5)	**310,039**	324,137
Foreign exchange losses - net	**1,147**	(1,552)
	311,186	322,585
LOSS BEFORE INCOME TAX	**2,482,157**	1,932,798
PROVISION FOR (BENEFIT FROM) DEFERRED INCOME TAX (Note 12)		
Deferred	**344**	(3,646)
	344	(3,646)
NET LOSS	**₱2,482,501**	₱1,929,152
Net Loss Attributable to:		
Equity holders of the Parent Company	**₱2,475,443**	₱1,926,474
Non-controlling interest (Note 14)	**7,058**	2,678
	₱2,482,501	₱1,929,152
Basic/Diluted Loss Per Share (Note 13)	**₱0.010**	₱0.008

See accompanying Notes to Consolidated Financial Statements.

TRANS-ASIA PETROLEUM CORPORATION AND A SUBSIDIARY

INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (UNAUDITED)

	For the three months ended March 31	
	2017	2016
NET LOSS	**₱2,482,501**	₱1,929,152
OTHER COMPREHENSIVE INCOME	**–**	–
TOTAL COMPREHENSIVE LOSS	**₱2,482,501**	₱1,929,152
Attributable to:		
Equity holders of the Parent Company	**₱2,475,443**	₱1,926,474
Non-controlling interest (Note 14)	**7,058**	2,678
	₱2,482,501	₱1,929,152

See accompanying Notes to Consolidated Financial Statements.

TRANS-ASIA PETROLEUM CORPORATION AND A SUBSIDIARY

INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (UNAUDITED)

FOR THE THREE MONTHS ENDED MARCH 31, 2017 AND 2016

	Attributable to Equity Holders of the Parent Company				
	Capital Stock (Note 11)	Deficit	Total	Non-controlling Interest (Note 14)	Total Equity
BALANCES AT JANUARY 1, 2017	**₱250,000,000**	**(₱83,567,059)**	**₱166,432,941**	**₱2,409,779**	**₱168,842,720**
Net loss for the period	–	**(2,745,443)**	**(2,745,443)**	**(7,058)**	**(2,482,501)**
BALANCES AT MARCH 31, 2017	**₱250,000,000**	**86,312,502**	**₱163,957,498**	**₱2,402,721**	**₱166,360,219**
BALANCES AT JANUARY 1, 2016	₱250,000,000	(₱43,256,854)	₱206,743,146	₱2,415,557	₱209,158,703
Net loss for the period	–	(1,926,474)	(1,926,474)	(2,678)	(1,929,152)
BALANCES AT MARCH 31, 2016	₱250,000,000	(₱45,183,328)	₱204,816,672	₱2,412,879	₱207,229,551

See accompanying Notes to Consolidated Financial Statements.

TRANS-ASIA PETROLEUM CORPORATION AND A SUBSIDIARY

INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)

	For the three months ended March 31	
	2017	2016
CASH FLOWS FROM OPERATING ACTIVITIES		
Loss before income tax	**(₱2,482,157)**	(₱1,932,798)
Adjustment for:		
Gains on changes in fair value of investments held for trading - net (Note 5)	**(310,039)**	(290,504)
Interest income (Note 4)	**(2,099)**	(2,231)
Depreciation (Note 7)	**28,293**	28,294
Unrealized foreign exchange loss - net	**(1,147)**	(688)
Operating loss before working capital changes	**(2,767,149)**	(2,197,927)
Decrease (increase) in:		
Receivables	**141,143**	(11,469)
Prepaid expenses	**35,067**	33,440
Increase (decrease) in accounts payable and other current liabilities	**(399,559)**	(377,621)
Interest income received	**2,121**	2,286
Net cash flows used in operating activities	**(2,988,377)**	(2,551,291)
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from redemption of investments held for trading	**2,779,155**	2,025,000
Additions to:		
Deferred exploration costs (Note 8)	**(231,837)**	(883,668)
Net cash flows from (used in) investing activities	**2,547,318**	1,141,332
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	**(441,059)**	(1,409,959)
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	**1,147**	688
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR (Note 4)	**3,752,652**	4,456,177
CASH AND CASH EQUIVALENTS AT END OF YEAR (Note 4)	**₱3,312,740**	₱3,046,906

See accompanying Notes to Consolidated Financial Statements.

TRANS-ASIA PETROLEUM CORPORATION AND A SUBSIDIARY

NOTES TO UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

1. Corporate Information

Trans-Asia Petroleum Corporation (TA Petroleum or the Parent Company) and Palawan55 Exploration & Production Corporation (Palawan55 or the Subsidiary), collectively referred to as "the Company", were incorporated in the Philippines on September 28, 1994 and November 16, 2012, respectively, to engage in oil and gas exploration, exploitation and production. Palawan55 is 69.35% owned by the Parent Company. The Parent Company and its subsidiary are 50.74% and 30.65% directly owned, respectively, by PHINMA Energy Corporation (PHINMA Energy), formerly Trans-Asia Oil and Energy Development Corporation. The ultimate parent company is Philippine Investment Management (PHINMA), Inc. PHINMA Energy and PHINMA, Inc. are both incorporated and domiciled in the Philippines. Both TA Petroleum and Palawan55 have not yet started commercial operations as at May 15, 2017.

On August 14, 2014, the Philippine Securities and Exchange Commission (SEC) approved the listing of shares of TA Petroleum. On August 28, 2014, TA Petroleum listed its shares at the Philippine Stock Exchange by way of introduction with "TAPET" as its stock symbol.

On March 3, 2017, TA Petroleum's Board of Directors (BOD) approved the amendment of its Articles of Incorporation to change TA Petroleum's corporate name to PHINMA Petroleum and Geothermal, Inc. and to include in its Primary and Secondary Purposes the exploration and development of geothermal resources.

The registered office address of the Parent Company is Level 11, PHINMA Plaza, 39 Plaza Drive, Rockwell Center, Makati City.

The consolidated financial statements were approved and authorized for issuance by the Parent Company's Board of Directors on May 15, 2017.

2. Summary of Significant Accounting and Financial Reporting Policies

<u>Basis of Preparation</u>

The interim consolidated financial statements of the Company for the quarter ended March 31, 2017 have been prepared in accordance with Philippine Accounting Standard (PAS) 34, *Interim Financial Reporting*.

The interim consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Company's annual consolidated financial statements as at December 31, 2016.

The interim consolidated financial statements have been prepared on a historical cost basis, except for investments held for trading that are measured at fair value. The interim consolidated financial statements are presented in Philippine peso (Peso), which is the Parent Company's functional and presentation currency. All values are rounded off to the nearest Peso, except when otherwise indicated.

Basis of Consolidation

The interim consolidated financial statements comprise the interim financial statements of the Parent Company and its subsidiary, Palawan55, as at March 31, 2017 and December 31, 2016. The interim financial statements of Palawan55 are prepared for the same reporting period as the Parent Company, using consistent accounting policies. Control is achieved when the Company is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Specifically, the Company controls an investee if, and only if, the Company has:

- power over the investee (i.e., existing rights that give it the current ability to direct the relevant activities of the investee);
- exposure, or rights, to variable returns from its involvement with the investee; and
- the ability to use its power over the investee to affect its returns.

The Company re-assesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Assets, liabilities, income, and expenses of a subsidiary are included in the consolidated financial statements from the date the Company gains control until the date the Company ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income (OCI) are attributed to the equity holders of the parent of the Company and to the non-controlling interests (NCI), even if this results in the NCI having a deficit balance. When necessary, adjustments are made to the financial statements of the subsidiary to bring its accounting policies into line with the Company's accounting policies. All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between the Parent Company and the Subsidiary are eliminated in full on consolidation.

A change in the ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction.

If the Company loses control over the Subsidiary, it derecognizes the related assets (including goodwill), liabilities, NCI and other components of equity while any resultant gain or loss is recognized in the consolidated statement of income. Any investment retained is recognized at fair value.

NCI represents the interest in the Subsidiary not held by the Parent Company, and are presented separately in the consolidated statement of income and consolidated statement of comprehensive income and within equity in the consolidated statement of financial position, separately from equity attributable to holders of the Parent Company.

Changes in Accounting Policies and Disclosures

The accounting policies adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Company's annual consolidated financial statements for the year ended December 31, 2016, except for the adoption of the following amendments and improvements to the PAS which became effective for annual periods beginning on or after January 1, 2017. The adoption of these amendments and improvements did not have significant impact on the Company's interim condensed consolidated financial statements. The Company has not early adopted any other standard, interpretation or amendment that has been issued but not yet effective.

Effective beginning on or after January 1, 2017

- Amendment to PFRS 12, *Clarification of the Scope of the Standard* (Part of *Annual Improvements to PFRSs* 2014 - 2016 Cycle)

  The amendments clarify that the disclosure requirements in PFRS 12, other than those relating to summarized financial information, apply to an entity's interest in a subsidiary, a joint venture or an associate (or a portion of its interest in a joint venture or an associate) that is classified (or included in a disposal group that is classified) as held for sale.

- Amendments to PAS 7, *Statement of Cash Flows, Disclosure Initiative*

  The amendments to PAS 7 require an entity to provide disclosures that enable users of financial statements to evaluate changes in liabilities arising from financing activities, including both changes arising from cash flows and non-cash changes (such as foreign exchange gains or losses). On initial application of the amendments, entities are not required to provide comparative information for preceding periods. Early application of the amendments is permitted.

  Application of the amendments will result in additional disclosure in the 2017 consolidated financial statements of the Company.

- Amendments to PAS 12, *Income Taxes, Recognition of Deferred Tax Assets for Unrealized Losses*

  The amendments clarify that an entity needs to consider whether tax law restricts the sources of taxable profits against which it may make deductions on the reversal of that deductible temporary difference. Furthermore, the amendments provide guidance on how an entity should determine future taxable profits and explain the circumstances in which taxable profit may include the recovery of some assets for more than their carrying amount.

  Entities are required to apply the amendments retrospectively. However, on initial application of the amendments, the change in the opening equity of the earliest comparative period may be recognized in opening retained earnings (or in another component of equity, as appropriate), without allocating the change between opening retained earnings and other components of equity. Entities applying this relief must disclose that fact. Early application of the amendments is permitted.

Effective beginning on or after January 1, 2018

- Amendments to PFRS 2, *Share-based Payment, Classification and Measurement of Share-based Payment Transactions*

  The amendments to PFRS 2 address three main areas: the effects of vesting conditions on the measurement of a cash-settled share-based payment transaction; the classification of a share-based payment transaction with net settlement features for withholding tax obligations; and the accounting where a modification to the terms and conditions of a share-based payment transaction changes its classification from cash settled to equity settled.

  On adoption, entities are required to apply the amendments without restating prior periods, but retrospective application is permitted if elected for all three amendments and if other criteria are met. Early application of the amendments is permitted.

- Amendments to PFRS 4, *Insurance Contracts, Applying PFRS 9, Financial Instruments, with PFRS 4*

  The amendments address concerns arising from implementing PFRS 9, the new financial instruments standard before implementing the forthcoming insurance contracts standard. They allow entities to choose between the overlay approach and the deferral approach to deal with the transitional challenges. The overlay approach gives all entities that issue insurance contracts the option to recognize in OCI, rather than profit or loss, the volatility that could arise when PFRS 9 is applied before the new insurance contracts standard is issued. On the other hand, the deferral approach gives entities whose activities are predominantly connected with insurance an optional temporary exemption from applying PFRS 9 until the earlier of application of the forthcoming insurance contracts standard or January 1, 2021.

  The overlay approach and the deferral approach will only be available to an entity if it has not previously applied PFRS 9.

  The amendments are not applicable to the Company since none of the entities within the Company have activities that are predominantly connected with insurance or issue insurance contracts.

- PFRS 15, *Revenue from Contracts with Customers*

  PFRS 15 establishes a new five-step model that will apply to revenue arising from contracts with customers. Under PFRS 15, revenue is recognized at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer. The principles in PFRS 15 provide a more structured approach to measuring and recognizing revenue.

  The new revenue standard is applicable to all entities and will supersede all current revenue recognition requirements under PFRSs. Either a full or modified retrospective application is required for annual periods beginning on or after January 1, 2018.

  The Company is currently assessing the impact of adopting PFRS 15.

- PFRS 9, *Financial Instruments*

  PFRS 9 reflects all phases of the financial instruments project and replaces PAS 39, *Financial Instruments: Recognition and Measurement,* and all previous versions of PFRS 9. The standard introduces new requirements for classification and measurement, impairment, and hedge accounting. PFRS 9 is effective for annual periods beginning on or after January 1, 2018, with early application permitted. Retrospective application is required, but providing comparative information is not compulsory. For hedge accounting, the requirements are generally applied prospectively, with some limited exceptions.

  The Company is currently assessing the impact of adopting this standard.

- Amendments to PAS 28, *Measuring an Associate or Joint Venture at Fair Value* (Part of *Annual Improvements to PFRSs* 2014 - 2016 Cycle)

  The amendments clarify that an entity that is a venture capital organization, or other qualifying entity, may elect, at initial recognition on an investment-by-investment basis, to measure its investments in associates and joint ventures at fair value through profit or loss. They also clarify that if an entity that is not itself an investment entity has an interest in an associate or joint venture that is an investment entity, the entity may, when applying the equity method, elect to retain the fair value measurement applied by that investment entity associate or joint venture to the investment entity associate's or joint venture's interests in subsidiaries. This election is made separately for each investment entity associate or joint venture, at the later of the date on which (a) the investment entity associate or joint venture is initially recognized; (b) the associate or joint venture becomes an investment entity; and (c) the investment entity associate or joint venture first becomes a parent. The amendments should be applied retrospectively, with earlier application permitted.

- Amendments to PAS 40, *Investment Property, Transfers of Investment Property*

  The amendments clarify when an entity should transfer property, including property under construction or development into, or out of investment property. The amendments state that a change in use occurs when the property meets, or ceases to meet, the definition of investment property and there is evidence of the change in use. A mere change in management's intentions for the use of a property does not provide evidence of a change in use. The amendments should be applied prospectively to changes in use that occur on or after the beginning of the annual reporting period in which the entity first applies the amendments. Retrospective application is only permitted if this is possible without the use of hindsight.

- Philippine Interpretation IFRIC-22, *Foreign Currency Transactions and Advance Consideration*

  The interpretation clarifies that in determining the spot exchange rate to use on initial recognition of the related asset, expense or income (or part of it) on the derecognition of a non-monetary asset or non-monetary liability relating to advance consideration, the date of the transaction is the date on which an entity initially recognizes the nonmonetary asset or non-monetary liability arising from the advance consideration. If there are multiple payments or receipts in advance, then the entity must determine a date of the transactions for each payment or receipt of advance consideration. The interpretation may be applied on a fully retrospective basis. Entities may apply the interpretation prospectively to all assets, expenses and income in its scope that are initially recognized on or after the beginning of the reporting period in which the entity first applies the interpretation or the beginning of a prior reporting period presented as comparative information in the financial statements of the reporting period in which the entity first applies the interpretation.

Effective beginning on or after January 1, 2019

- PFRS 16, *Leases*

  Under the new standard, lessees will no longer classify their leases as either operating or finance leases in accordance with PAS 17, *Leases*. Rather, lessees will apply the single-asset model. Under this model, lessees will recognize the assets and related liabilities for most leases on their consolidated statements of financial position, and subsequently, will depreciate the lease assets and recognize interest on the lease liabilities in their profit or loss. Leases with a term of 12 months or less or for which the underlying asset is of low value are exempted from these requirements.

  The accounting by lessors is substantially unchanged as the new standard carries forward the principles of lessor accounting under PAS 17. Lessors, however, will be required to disclose more information in their financial statements, particularly on the risk exposure to residual value.

  Entities may early adopt PFRS 16 but only if they have also adopted PFRS 15. When adopting PFRS 16, an entity is permitted to use either a full retrospective or a modified retrospective approach, with options to use certain transition reliefs.

The Company is currently assessing the impact of adopting PFRS 16.

Deferred effectivity

- Amendments to PFRS 10 and PAS 28, *Sale or Contribution of Assets between an Investor and its Associate or Joint Venture*

  The amendments address the conflict between PFRS 10 and PAS 28 in dealing with the loss of control of a subsidiary that is sold or contributed to an associate or joint venture. The amendments clarify that a full gain or loss is recognized when a transfer to an associate or joint venture involves a business as defined in PFRS 3, *Business Combinations*. Any gain or loss resulting from the sale or contribution of assets that does not constitute a business, however, is recognized only to the extent of unrelated investors' interests in the associate or joint venture.

On January 13, 2016, the Financial Reporting Standards Council postponed the original effective date of January 1, 2016 of the said amendments until the International Accounting Standards Board has completed its broader review of the research project on equity accounting that may result in the simplification of accounting for such transactions and of other aspects of accounting for associates and joint ventures.

3. Significant Accounting Judgments and Estimates

The Company's interim consolidated financial statements prepared in accordance with PFRS require management to make a judgment and estimates that affect the amounts reported in the interim consolidated financial statements and related notes. In preparing the Company's interim consolidated financial statements, management has made its best estimate and judgment of certain amounts, giving due consideration to materiality.

The estimates and judgments used in the accompanying interim consolidated financial statements are based upon management's evaluation of relevant facts and circumstances as at the date of the interim consolidated financial statements. Actual results could differ from such estimates.

<u>Judgment</u>

Determining and Classifying a Joint Arrangement. Judgment is required to determine when the Company has joint control over an arrangement, which requires an assessment of the relevant activities and when the decisions in relation to those activities require unanimous consent. The Company has determined that the relevant activities for its joint arrangements are those relating to the operating and capital decisions of the arrangement. Judgment is also required to classify a joint arrangement. Classifying the arrangement requires the Company to assess their rights and obligations arising from the arrangement. Specifically, the Company considers:

- The structure of the joint arrangement - whether it is structured through a separate vehicle
- When the arrangement is structured through a separate vehicle, the Company also considers the rights and obligations arising from:

  a) The legal form of the separate vehicle
  b) The terms of the contractual arrangement
  c) Other facts and circumstances (when relevant)

This assessment often requires significant judgment, and a different conclusion on joint control and also whether the arrangement is a joint operation or a joint venture, may materially impact the accounting. As at March 31, 2017 and December 31, 2016, the Company's SCs are assessed as joint arrangements in the form of a joint operation.

Estimates

Impairment of Deferred Exploration Costs. The carrying value of deferred exploration costs is reviewed for impairment by management when there are indications that the carrying amount exceeds the recoverable amount.

Deferred exploration costs are assessed for impairment when:

- the period for which the Company has the right to explore in the specific area has expired during the period or will expire in the near future, and is not expected to be renewed;
- substantive expenditure on further exploration for and evaluation of mineral resources in the specific area is neither budgeted nor planned;
- exploration for and evaluation of mineral resources in the specific area have not led to the discovery of commercially viable quantities of mineral resources and the Company has decided to discontinue such activities in the specific area; or
- sufficient data exists to indicate that, although a development in the specific area is likely to proceed, the carrying amount of the exploration and evaluation asset is unlikely to be recovered in full from successful development or by sale.

The Company has no provision impairment loss on its deferred exploration costs as at March 31, 2017 and 2016. The carrying value of deferred exploration costs amounted to ₱80,266,764 and ₱80,034,927 as at March 31, 2017 and December 31, 2016, respectively (see Note 8).

Realizability of Deferred Income Tax Asset. The carrying amount of deferred income tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable income will be available to allow all or part of the deferred income tax assets to be utilized. However, there is no assurance that sufficient taxable income will be generated to allow all or part of the deferred income tax assets to be utilized.

Unrecognized deferred income tax assets as at March 31, 2017 and December 31, 2016 amounted to ₱21,190,009 and 20,353,311, respectively (see Note 12).

Estimating Allowance for Doubtful Accounts for the Receivable from a Third Party. The Company maintains allowance for doubtful accounts based on the results of the individual assessment under PAS 39. Under the individual assessment, the Company considers the significant financial difficulties of the customer or significant delays in payments. Where there is objective evidence of impairment, the amount and timing of future cash flows are estimated based on age and status of financial asset, as well as historical loss experience. The methodology and assumptions used for the impairment assessment are based on management's judgments and estimates. Therefore, the amount and timing of recorded expense for any period would differ depending on the judgments and estimates made for the year. No provision for doubtful accounts was recognized as at March 31, 2017 and 2016. The carrying value of receivables amounted to ₱62,263 and ₱203,428 as at March 31, 2017 and December 31, 2016, respectively (see Note 6).

4. Cash and Cash Equivalents

	March 31, 2017	December 31, 2016
Cash on hand and in banks	**₱1,755,822**	₱2,197,319
Short-term deposits	**1,556,918**	1,555,333
	₱3,312,740	₱3,752,652

Cash in banks earn interest at the respective bank deposit rates. Short-term deposits are made for varying periods between one day and three months depending on the immediate cash requirements of the Company and earn interest at the respective short-term deposit rates.

Interest income on cash and short-term deposits amounted to ₱2,099 and ₱2,231 as at March 31, 2017 and March 31, 2016, respectively.

5. Investments Held for Trading

Investments held for trading consist of investments in UITFs amounting to ₱83,208,317 and ₱85,677,433 as at March 31, 2017 and December 31, 2016, respectively. The changes in fair value on investments held for trading amounted to a net gain of ₱310,039 and ₱324,137 as at March 31, 2017 and March 31, 2016, respectively.

6. Receivables

This account consists of the following:

	March 31, 2017	December 31, 2016
Current:		
Trade receivables	**₱30,109**	₱30,109
Receivable from a third party (see Note 8)	**20,000,000**	20,000,000
Due from related parties (see Note 10)	**–**	141,143
Others	**32,154**	32,176
	20,062,263	20,203,428
Less: Allowance for a doubtful account	**20,000,000**	20,000,000
	₱62,263	₱203,428

The aging analysis of receivables is as follows:

	March 31, 2017						
			Past Due but not Impaired				
	Total	**Neither Past Due nor Impaired**	**<30 Days**	**30–60 Days**	**61–90 Days**	**Over 90 Days**	**Past Due and Impaired**
Trade receivables	**₱30,109**	**₱–**	**₱–**	**₱–**	**₱–**	**₱30,109**	**₱–**
Receivable from a third party	**20,000,000**	**–**	**–**	**–**	**–**	**–**	**20,000,000**
Others	**32,154**	**15,154**	**–**	**–**		**17,000**	**–**
	₱20,062,263	**₱15,154**	**₱–**	**₱–**	**₱–**	**₱47,109**	**₱20,000,000**

	December 31, 2016						
		Neither Past Due nor	Past Due but not Impaired				Past Due and
	Total	Impaired	<30 Days	30–60 Days	61–90 Days	Over 90 Days	Impaired
Trade receivables	₱30,109	₱–	₱–	₱–	₱–	₱30,109	₱–
Receivable from a third party	20,000,000	–	–	–	–	–	20,000,000
Due from related Parties	141,143	141,143	–	–	–	–	–
Others	32,176	15,176	–	–		17,000	–
	₱20,203,428	₱156,319	₱–	₱–	₱–	₱47,109	₱20,000,000

Trade receivables mainly represent return of cash call from the service contract operator. The Company's receivables are noninterest-bearing and are due and demandable.

In 2016, the Company recognized a provision for a doubtful account amounting to ₱20,000,000 on its receivable from a third party (see Note 8). As at March 31, 2017, no such provision was recognized.

7. Property and Equipment

Details and movement of this account follow:

	March 31, 2017		
	Equipment	**Miscellaneous Assets**	**Total**
Cost -			
Balance at beginning and end of year	**₱245,000**	**₱94,515**	**₱339,515**
Less accumulated depreciation:			
Balance at beginning of year	**170,145**	**65,630**	**235,775**
Depreciation expense	**20,417**	**7,876**	**28,293**
Balance at end of period	**190,562**	**73,506**	**264,068**
Net book value	**₱54,438**	**₱21,009**	**₱75,447**

	December 31, 2016		
	Equipment	Miscellaneous Assets	Total
Cost -			
Balance at beginning and end of year	₱245,000	₱94,515	₱339,515
Less accumulated depreciation:			
Balance at beginning of year	88,478	34,125	122,603
Depreciation expense	25,521	24,416	49,937
Depreciation capitalized (see Note 8)	56,146	7,089	63,235
Balance at end of year	170,145	65,630	235,775
Net book value	₱74,855	₱28,885	₱103,740

8. Deferred Exploration Costs

Details of deferred exploration costs are as follows:

	March 31, 2017	December 31, 2016
TA Petroleum:		
SC 51/Geophysical Survey and Exploration Contract (GSEC) 93 (East Visayas)	**₱32,665,864**	₱32,665,864
SC 69 (Camotes Sea)	**15,473,702**	15,473,702
SC 6 (Northwest Palawan):		
Block A	**21,289,973**	21,289,973
Block B	**5,124,015**	4,892,178
SC 50 (Northwest Palawan)	**11,719,085**	11,719,085
	86,272,639	86,040,802
Less: Allowance for a probable loss	**11,719,085**	11,719,085
	74,553,554	74,321,717
Palawan55 -		
SC 55 (Southwest Palawan)	**5,713,210**	5,713,210
	₱80,266,764	₱80,034,927

Below is the rollforward analysis of the deferred exploration costs:

	March 31, 2017	December 31, 2016
Cost:		
Balances at beginning of year	**₱91,754,012**	₱89,129,867
Additions:		
Cash calls	**231,837**	2,235,703
Others	–	388,442
Balance at end of year	**91,985,849**	91,754,012
Allowance for a probable loss:		
Balances at beginning of year	**11,719,085**	–
Provisions	–	11,719,085
Balance at end of year	**11,719,085**	11,719,085
Net book value	**₱80,266,764**	₱80,034,927

The foregoing deferred exploration costs represent the Company's share in the expenditures incurred under petroleum SCs with the DOE. The contracts provide for certain minimum work and expenditure obligations and the rights and benefits of the contractor. Operating agreements govern the relationship among co-contractors and the conduct of operations under an SC.

In 2016, the Company capitalized its share in various expenses to deferred exploration costs due to its operatorship in SC 69. Expenses capitalized were salaries and wages amounting to ₱262,343, depreciation expense amounting to ₱63,235 and other expenses with a total amount of ₱62,864 as at December 31, 2016. Total costs capitalized amounted to ₱388,442. Costs capitalized are included in the current work program for SC 69. No similar costs were capitalized as at March 31, 2017.

In 2016, the Company assessed and fully provided for probable losses for deferred exploration costs pertaining to SC 50 amounting to ₱11,719,085 due to the expiration of its term and subsequent denial of the DOE of the request for Force Majeure. No impairment was recognized for the other SCs as management believes that extensions and moratoriums requested that are pending approval by the Philippine Department of Energy (DOE) as of May 15, 2017 will be eventually approved based on prior years' experience.

Refer to Annex B-1 for the status of the Company's projects.

9. Accounts Payable and Other Current Liabilities

This account consists of:

	March 31,	December 31, 2016
Accounts payable	**₱19,400**	₱38,800
Accrued expenses	**192,768**	391,383
Withholding taxes	**154,508**	336,913
Others	**6,692**	5,831
	₱373,368	₱772,927

Accounts payable and other current liabilities are noninterest-bearing and are settled on 30 to 60-day terms.

Accrued expenses include accrual for professional fees and incentive pay.

10. Related Party Transactions

Parties are considered to be related if one party has the ability, directly, or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions. Parties are also considered to be related if they are subject to common control. In considering each possible related party relationship, attention is directed to the substance of the relationship and not merely its legal form.

Outstanding balances at year-end are unsecured and settlement occurs in cash throughout the financial year. There have been no guarantees provided or received for any related party receivables or payables.

The transactions and balances of accounts as at March 31, 2017 and for the year ended December 31, 2016 with related parties are as follows:

	For the three months ended March 31, 2017				
Company	Amount/ Volume	Nature	Outstanding Balance	Terms	Conditions
Ultimate Parent Company					
PHINMA, Inc.					
Accounts payable and other current liabilities	**₱23,663**	Share in expenses	**₱–**	30–60 day terms; noninterest-bearing	Unsecured
Parent Company					
PHINMA Energy					
Receivables (see Note 6)	**153,643**	Accommodation	–	30–60 day terms; noninterest-bearing	Unsecured, no impairment
Payables	**510,000**	Accommodation	–	30–60 day terms; noninterest-bearing	Unsecured
TO-Insurance					
Accounts payable and other current liabilities	**₱1,014**	Insurance	–	30–60 day terms; noninterest-bearing	Unsecured

	For the year Ended December 31, 2016				
Company	Amount/ Volume	Nature	Outstanding Balance	Terms	Conditions
Ultimate Parent Company					
PHINMA, Inc.					
Accounts payable and other current liabilities	₱56,074	Share in expenses	₱–	30–60 day terms; noninterest-bearing	Unsecured
Parent Company					
PHINMA Energy					
Receivables (see Note 6)	141,143	Accommodation	141,143	30–60 day terms; noninterest-bearing	Unsecured, no impairment
Others	373,425	Purchase of dollar	–	30–60 day terms; noninterest-bearing	Unsecured
Entity Under Common Control					
PHINMA Corporation					
Accounts payable and other current liabilities	₱54,229	Share in expenses	–	30–60 day terms; noninterest-bearing	Unsecured

PHINMA, Inc.
The Company has a management contract with PHINMA, Inc. up to January 1, 2018, renewable thereafter upon mutual agreement. Under this contract, PHINMA, Inc. has a general management authority with corresponding responsibility over all operations and personnel of the Company including planning, direction, and supervision of all the operations, and other business activities. Under the existing agreement, the Company pays PHINMA, Inc. a fixed monthly management fee plus an annual incentive based on a certain percentage of the Company's net income. On February 23, 2016, the Company's BOD approved the suspension of the management contract for 2016. PHINMA, Inc. also bills the Company for its share in expenses.

PHINMA Energy
The Company pays various expenses through the Parent Company's banking facilities and accommodation of expenses.

PHINMA Corporation
PHINMA Corporation is likewise controlled by PHINMA, Inc. through a management agreement. PHINMA Corporation bills the Company for its share in expenses.

T-O Insurance
T-O Insurance is likewise controlled by PHINMA, Inc. through a management agreement. The Company insures its properties through T-O Insurance.

11. Capital Stock

Following are the details of the Parent Company's capital stock as at March 31, 2017 and December 31, 2016:

	Number of Shares
Authorized - ₱1 par value	1,000,000,000
Issued and outstanding - ₱1 par value	250,000,000

12. **Income Taxes**

a. The Company has no current income tax in March 31, 2017 and March 31, 2016.

b. The reconciliation of the Company's provision for (benefit from) income tax using the statutory tax rate is as follows:

	For the three months ended March 31,	
	2017	2016
Income tax at statutory rate	**(₱744,647)**	(₱579,839)
Tax effects of:		
Movement in temporary differences, NOLCO and MCIT for which no deferred income tax assets were recognized	**817,456**	674,103
Effect of difference in tax rates	**(31,004)**	–
Realized gains on changes in fair value of investments held for trading	**(40,831)**	(97,241)
Interest income subject to final tax	**(630)**	(669)
	₱344	(₱3,646)

c. The Company recognized provision for deferred income tax amounting to ₱344 for the period ended March 31, 2017 and benefit from income tax amounting to ₱3,646 in March 31, 2016.

d. Deferred income tax liability amounted to ₱239,720 and ₱239,376 as at March 31, 2017 and December 31, 2016, respectively, from unrealized gain on changes in fair value of investments held for trading.

Deferred income tax assets related to the following temporary differences, NOLCO and excess of MCIT over RCIT were not recognized because management believes that it is not probable that sufficient future taxable income will be available to allow deferred income tax assets to be utilized.

	March 31, 2017	December 31, 2016
NOLCO	**₱38,906,245**	₱36,110,803
Provision for doubtful account (see Note 6)	**20,000,000**	20,000,000
Provision for probable loss (see Note 8)	**11,719,085**	11,719,085
MCIT	**3,754**	3,754
Unrealized foreign exchange (gains) losses	**(1,147)**	1,970
	₱70,627,937	₱67,835,612

Unrecognized deferred income tax assets amounted to ₱21,191,009 and ₱20,353,311 as at March 31, 2017 and December 31, 2016.

e. The details of the Company's MCIT and NOLCO as at March 31, 2017 follows:

Year Incurred	Year of Expiration	MCIT	NOLCO
2014	2017	–	₱14,498,595
2015	2018	–	11,936,182
2016	2019	3,754	9,676,026
2017	2020	–	2,795,442
		₱3,754	₱38,906,245

No deferred income tax asset was recognized as at March 31, 2017 and December 31, 2016, respectively.

13. Basic/Diluted Loss Per Share

Basic/diluted loss per share is computed as follows:

	For the three months ended March 31	
	2017	2016
(a) Net loss attributable to equity holders of the Parent Company	**₱2,475,443**	₱1,926,474
(b) Weighted average number of common shares outstanding	**250,000,000**	250,000,000
Basic/diluted loss per share (a/b)	**₱0.010**	₱0.008

As at March 31, 2017 and 2016, the Company does not have any potential common share nor other instruments that may entitle the holder to common shares. Hence, diluted EPS is the same as basic EPS.

14. Material Partly-Owned Subsidiary

Financial information of Palawan55 is provided below:

	For the three months ended March 31	
	2017	2016
Equity interest held by NCI	**30.65%**	30.65%
Accumulated balances of NCI	**₱2,402,721**	₱2,412,879
Net loss for the year allocated to NCI	**7,058**	2,678

The summarized financial information of Palawan55 is provided below. There are no intercompany transactions and balances for eliminations between the Parent Company and Palawan55.

Statements of Income and Statements of Comprehensive Income

	For the three months ended March 31	
	2017	2016
Income	**₱1,799**	₱1,653
Expenses	**24,826**	10,391
Provision for (benefit from) deferred income tax	–	–
Net loss	**₱23,027**	₱8,739
Total comprehensive loss	**₱23,027**	₱8,739
Attributable to NCI	**₱7,058**	₱2,678

Statements of Financial Position

	March 31, 2017	December 31, 2016
Total current assets	**₱2,172,792**	₱2,188,686
Total noncurrent assets	**5,713,210**	5,713,210
Total current liabilities	**46,464**	39,331
Total equity	**₱7,839,538**	₱7,862,565
Attributable to equity holders of the Parent Company	**₱5,436,817**	₱5,452,786
NCI	**₱2,402,721**	₱2,409,779

Cash Flow Information

	For the three months ended March 31	
	2017	2016
Operating	**(₱15,872)**	(₱26,981)
Investing	**–**	–
Financing	**–**	–
Net increase (decrease) in cash and cash equivalents	**(₱15,872)**	(₱26,981)

There were no dividends paid to NCI in March 31, 2017 and March 31, 2016.

15. Financial Risk Management Objectives and Policies

The Company’s principal financial instruments, managed by the PHINMA Group Treasury, comprise cash and cash equivalents, investments held for trading, receivables and accounts payable and other current liabilities (excluding statutory payables). The main purpose of the financial assets is to invest the Company’s excess funds.

The main risks arising from the Company’s financial instruments are credit risk. The BOD reviews and approves policies for managing credit risk, foreign currency risk and market risk.

Credit Risk
The Company’s exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of the instruments.

The Company has assessed the credit quality of cash and cash equivalents as high grade since these are deposited in or transacted with reputable banks, which have low probability of insolvency.

With respect to credit risk arising from the receivables of the Company, the Company’s exposures arise from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments.

Market Risk
Market risk is the risk that the value of an investment will decrease due to drastic adverse market movements that consist of interest rate fluctuations affecting bid values or fluctuations in stock market valuation due to gyrations in offshore equity markets or business and economic changes. Interest rate, foreign exchange rate and risk appetite are factors of a market risk as the summation of the three defines the value of an instrument or a financial asset.

Market risk is managed through:

- Constant review of global and domestic economic and financial environments as well as regular discussions with banks' economists or strategy officers are done to get multiple perspectives on interest rate trends or forecasts;

- "Red Lines" are established then reviewed and revised as the need arises for major movements in the financial markets and are used to determine dealing parameters. Red lines are the strategic yield curves, bond prices or spreads that the PHINMA Group Treasury uses as guides whether to buy, hold or sell bonds as approved by the PHINMA Group Investment Committee or, in cases of high volatility, by the PHINMA Group Chief Financial Officer;

- In cases of high volatility, dealers constantly give updates to approving authorities regarding changes in interest rates or prices in relation to strategies; and

- Regular comparison of the portfolio's marked-to-market values and yields with defined benchmarks.

The Company's exposure to market risk is minimal. The underlying financial instruments in the Company's investments in UITFs are Peso fixed-rate bonds and low-risk fixed income securities.

Foreign Currency Risk
Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates.

The Company had foreign currency exposures arising from cash calls and refunds in currency other than the Philippine peso. As at March 31, 2017, the Company has receivables denominated in U.S. dollar amounting to $606 or ₱30,130.

Management has determined that the volume of foreign currency-denominated transactions is not significant to the Company and, accordingly, its exposure to the risk of changes in foreign exchange rates has no material impact to its profitability.

Capital Management
The primary objective of the Company's capital management is to ensure that it maintains healthy capital ratios in order to support its business and maximize shareholder value.

The Company manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust its capital structure, the Company may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. No changes were made in the objectives, policies or processes in 2017 and 2016.

Capital includes all the items appearing in the equity section of the Company's consolidated statements of financial position totaling to ₱166,360,219 and ₱168,842,720 as at March 31, 2017 and December 31, 2016, respectively.

Fair Value of Financial Assets and Financial Liabilities
The following table shows the classifications, carrying values and fair values of the financial instruments, except for those whose fair values approximate its carrying values:

March 31, 2017

		Fair Value		
	Carrying Value	**Quoted Prices in Active Markets (Level 1)**	**Significant Observable Input (Level 2)**	**Significant Unobservable Inputs (Level 3)**
Asset				
Financial assets at FVPL -				
Investments held for trading	**₱83,208,317**	**₱83,208,317**	**₱–**	**₱–**

December 31, 2016

		Fair Value		
	Carrying Value	Quoted Prices in Active Markets (Level 1)	Significant Observable Input (Level 2)	Significant Unobservable Inputs (Level 3)
Asset				
Financial assets at FVPL -				
Investments held for trading	₱85,677,433	₱85,677,433	₱–	₱–

Cash and Cash Equivalents, Receivables and Accounts Payable and Other Current Liabilities (Excluding Statutory Payables). Due to the short-term nature of these balances, the fair values approximate the carrying values as at reporting date.

Investments Held for Trading. Net asset value per unit has been used to determine the fair values of investments held for trading.

As at March 31, 2017 and 2016, there were no transfers between levels of fair value measurement.

Offsetting of Financial Instruments
There were no offsetting of financial instruments as at March 31, 2017 and December 31, 2016.

16. **Segment Information**

The Company has only one reportable segment, Petroleum and Gas, which is engaged in oil and gas exploration and development. Management monitors the operating results of the reportable segment for the purpose of making decisions about resource allocation and performance assessment. As of May 15, 2017, the Company has not started commercial operations yet and has no revenue or gross profit. The total assets of the segment of ₱166,973,307 and ₱169,855,023, as at March 31, 2017 and December 31, 2016, respectively, are the same as that reported in the consolidated statements of financial position

ANNEX B

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion and analysis of financial position and results of operations of Trans-Asia Petroleum Corporation or "TAPET" and its subsidiary should be read in conjunction with the unaudited interim consolidated financial statements as at March 31, 2017 and December 31, 2016 and for the three months ended March 31, 2017 and 2016. The unaudited interim consolidated financial statements have been prepared in compliance with the Philippine Financial Reporting Standards or *PFRS*.

Results of Operation

	For the three months ended March 31		Increase (Decrease)	
	2017	**2016**	**Amount**	**%**
Interest income	**₱2,009**	₱2,231	(₱131)	(6%)
Cost and expenses	**2,795,442**	2,257,614	537,828	24%
Provision for (benefit from) income tax	**344**	(3,646)	(3,990)	-
Net Loss	**(2,482,501)**	(1,929,152)	(553,349)	29%

The following are the material changes in the Consolidated Statements of Income for the quarter ending March 31, 2017 and 2016:

- Consolidated interest income for the first quarter of 2017 decreased due to reduction of short-term deposits as compared to the same period last year.
- Consolidated cost and expenses went up mainly due to higher salaries, insurance, meetings, supplies, taxes and fees and Company website development..
- Provision for income tax is due to the movement of unrealized forex loss to gain.

Consolidated Statements of Financial Position

	March	December	Increase (Decrease)	
	2017	**2016**	**Amount**	**%**
Current Assets				
Cash and cash equivalents	**₱3,312,740**	₱3,752,652	(₱439,912)	(12%)
Receivables	**62,263**	203,428	(141,165)	(69%)
Prepaid expense	**47,776**	82,843	(35,067)	(42%)
Noncurrent Assets				
Property and equipment	**75,447**	103,740	(28,293)	(27%)
Current Liabilities				
Accounts payable and other current liabilities	**₱373,368**	₱772,929	(399,561)	(52%)

The following are the material changes in asset and liability accounts in the Consolidated Statements of Financial Position as at March 31, 2017 and December 31, 2016:

- Decrease in cash and cash equivalents was primarily due to expenditures for the Company's activities. The interim consolidated statements of cash flows detail the material changes in cash and cash equivalents and investments held for trading.
- Receivables dropped due to collection from affiliates.
- Prepaid expense decreased due to the amortization of software license used in technical review.

- Decrease in property and equipment is attributed to depreciation.
- Decrease in current liabilities pertain mainly to payment of accrued expenses during the first three months ended March 31, 2017

Financial Soundness Indicators

Key Performance Indicator	Formula	Mar 2017	Dec 2016	Increase (Decrease) Amount	Increase (Decrease) %
Liquidity Ratios Current Ratio	Current assets / Current liabilities	**232.02**	**116.07**	115.95	100%
Acid test ratio	Cash + Short-term investments + Accounts receivables + Other liquid assets / Current liabilities	**231.90**	**115.97**	115.93	21%
Solvency Ratios Debt-to-equity ratio	Total liabilities / Total equity	**0.00**	**0.00**	0.00	0%
Asset-to-equity ratio	Total assets / Total equity	**1.00**	**1.01**	(0.01)	0%
Interest coverage ratio	Earnings before interest & tax (EBIT) / Interest expense	**N/A**	**N/A**	N/A	N/A
Net debt-to-equity ratio	Debt - cash and cash equivalents / Total equity	**N/A**	**N/A**	N/A	N/A
Profitability Return on equity	Net income after tax / Average stockholders' equity	**-1.48%**	**-0.93%**	-0.55%	59%
Return on assets	Net income before taxes / Average total assets	**-1.47%**	**-0.93%**	-0.54%	58%
Asset turnover	Revenues / Total assets	**N/A**	**N/A**	N/A	N/A

Current ratio and acid test ratio

Current ratio and acid test ratios improved with the payment of accrued payables.

Debt-to-equity ratio

The Company has minimal liabilities and is funded mainly through equity.

Asset-to-equity ratio

As at March 31, 2017, asset-to-equity ratio did not change significantly.

Interest coverage ratio and Net debt-to-equity ratio

These ratios are not applicable since the Company has no borrowings.

Return on equity and Return on assets

The Company showed negative returns because it has not started commercial operations yet and posted net losses during the periods covered by the report.

Asset turnover

This ratio is not applicable since the Company has not started commercial operations yet.

During the first quarter of 2017:

- There were no unusual items that affected assets, liabilities, equity, net income or cash flows.
- There were no events that will trigger direct or contingent financial obligation that was material to the company, including any default or acceleration of an obligation..
- There were no events that had occurred subsequent to the balance sheet date that required adjustments to or disclosure in the financial statements except for the stockholders' approval of the amendment of the Company's Articles of Incorporation to change its name from "Trans-Asia Petroleum Corporation" to "PHINMA Petroleum and Geothermal, Inc." and to change its primary and secondary purposes to include the exploration and development of geothermal resources.
- There were no contingent assets or contingent liabilities since the last annual balance sheet date.
- There were no material trends, demands, commitments, events or uncertainties known to the Company that would likely affect adversely the liquidity of the Company.
- There were no trends, events or uncertainties that have had or that were reasonably expected to have material favorable or unfavorable impact on net revenues/income from continuing operations.
- There were no significant elements of income or loss that did not arise from continuing operations that had material effect on the financial condition or result of operations.
- There are no material off balance sheet transactions, arrangements, obligations (including contingent obligations) and other relationships of the Company with unconsolidated entities or other persons created during the reporting period.
- There were no operations subject to seasonality and cyclicality.

Annex "B-1"

TRANS-ASIA PETROLEUM CORPORATION

PROGRESS REPORT
For the Quarter, January 1, 2017 to March 31, 2017

SC 6 Block A (Northwest Palawan)

Partners commenced the 2017 work program consisting of advanced seismic data processing and supplementary quantitative interpretation.

TAPET has 7.78% participating interest in SC 6 Block A.

SC 6 Block B (Northwest Palawan)

TAPET notified partners of its relinquishment of its 14.063% participating interest in the block. The relinquishment does not include TAPET's 2.475% carried interest.

SC 51 (East Visayas)

To facilitate the transfer of Otto Energy's participating interest to the non-withdrawing partners, the latter submitted a Deed of Undertaking whereunder said partners committed to pay the former's outstanding training obligation in the event the DOE is unable to collect same with finality.

TAPET holds 6.67% participating interest in SC 51.

SC 55 (Ultra Deepwater West Palawan)

Documentation of the transfer of the Otto Energy's interest to the continuing partners resulting from the former's withdrawal is ongoing.

Palawan55 Exploration & Production Corporation, subsidiary of TAPET, has 6.82% participating interest in SC 55.

SC 69 (Camotes Sea)

The consortium submitted a detailed plan of activities covering the proposed permitting efforts for an offshore seismic survey in the area.

TAPET holds 50% participating interest in SC 69.

Certified Correct:

RAYMUNDO A. REYES, JR.
EVP and COO

Signed in the presence of:

ANNEX C

The Company filed the following reports on SEC 17-C during the first quarter ended March 31, 2017 covered by this report:

Date of Filing	Items Reported
January 31, 2017	*Notice of Annual Shareholders Meeting* Please be advised that the annual meeting of shareholders of TRANS-ASIA PETROLEUM CORPORATION will be held on Monday, April 10, 2017, at 10:30 in the morning at the Manila Peninsula Hotel, Makati City. AGENDA 1. Call to Order 2. Proof of Notice and Determination of Quorum 3. Minutes of Previous Meeting 4. Annual Report of Management and Confirmation of all acts of the Board of Directors and of Management since the last Annual Shareholders Meeting 5. Election of Directors 6. Appointment of External Auditors 7. Other Matters 8. Adjournment For the explanation of each agenda item, please refer to Annex A. The record date for the determination of the shareholders entitled to notice of said meeting and to vote thereat is at March 20, 2017.
March 06, 2017	*Amendment of Articles of Incorporation (Change of Name and Change of Primary Purpose and Secondary Purposes)* Background/Description of the Disclosure Trans-Asia Petroleum Corporation approved today the amendment of its Articles of Incorporation to change its name from "Trans-Asia Petroleum Corporation" to "PHINMA Oil and Geothermal, Inc., and to change its Primary and Secondary Purposes to include the exploration and development of geothermal resources.

Article No.	From	To
FIRST	TRANS-ASIA PETROLEUM CORPORATION	PHINMA OIL AND GEOTHERMAL, INC.
SECOND	To engage in the business of exploration, prospecting, discovery, development, extraction, production, and exploitation crude oil, natural gas, natural gas liquids, and other forms of petroleum the products and by-products thereof, and to process, manufacture, refine, and prepare for market, buy, sell, and transport or otherwise deal in the same in crude, raw or refined condition; to buy, sell, exchange, lease, acquire interests through Service Contracts, Participating Agreements and all other forms of contracts or concessions dealing in lands, mines and mineral rights and claims and exploration rights and to conduct all businesses appertaining thereto;	To engage in the business of exploration, prospecting, discovery, development, extraction, production, and exploitation crude oil, natural gas, natural gas liquids, and other forms of petroleum the products and by-products thereof, and geothermal fluids, and to process, manufacture, refine, and prepare for market, buy, sell, and transport or otherwise deal in the same in crude, raw or refined condition; to buy, sell, exchange, lease, acquire interests through Service Contracts, Participating Agreements and all other forms of contracts or concessions dealing in lands, mines and mineral rights and claims and exploration rights and to conduct all businesses appertaining thereto;
SECOND	to purchase, lease, acquire, or otherwise, to own, hold, and maintain, and to mortgage, pledge, lease, sell or dispose of petroleum, gas and oil, concessions, leases,	to purchase, lease, acquire, or otherwise, to own, hold, and maintain, and to mortgage, pledge, lease, sell or dispose of petroleum, gas and oil, geothermal fluids,

	royalties and permits, lands and real estate of all kinds, and oil, gas, mineral rights and interests therein, to develop such lands, concessions, lease, rights and interests by and to enter into, acquire, carry out, and execute contracts for drilling wells, laying of pipes and installation of rigs, platforms, machinery and equipment	concessions, leases, royalties and permits, lands and real estate of all kinds, and oil, gas, geothermal and mineral rights and interests therein, to develop such lands, concessions, lease, rights and interests by and to enter into, acquire, carry out, and execute contracts for drilling wells, laying of pipes and installation of rigs, platforms, machinery and equipment	
SECOND	and to engage generally, as permitted by law, in business of either directly or through equity investment in companies engaged in mining, manufacturing, contracting, and servicing, in addition to oil exploration.	and to engage generally, as permitted by law, in business of either directly or through equity investment in companies engaged in power generation, mining, manufacturing, contracting, and servicing, in addition to oil and geothermal exploration and production.	
SECOND	1. To purchase or otherwise acquire, assemble, install, construct, equip, repair, remodel, maintain, operate, hold, own, lease, rent, mortgage, charge, sell, convey, or otherwise dispose of, any and all kinds of gas works, mills, factories, installations, plants, shops, laboratories, terminals, office buildings and other buildings and structures roads, railroads, cars,	1. To purchase or otherwise acquire, assemble, install, construct, equip, repair, remodel, maintain, operate, hold, own, lease, rent, mortgage, charge, sell, convey, import or otherwise dispose of, any and all kinds of gas works, mills, factories, installations, plants, shops, laboratories, terminals, office buildings and other buildings and structures	

	railroad equipment, aviation fields, telephone and telegraph lines, transmission lines, wireless facilities, water works, reservoirs, dams, canals, waterways, bridges, ports, docks, piers, wharves, marine equipment, and any and all kinds of machinery, apparatus, instruments, fixtures and appliances.	roads, railroads, cars, railroad equipment, aviation fields, telephone and telegraph lines, transmission lines, wireless facilities, water works, reservoirs, dams, canals, waterways, bridges, ports, docks, piers, wharves, marine equipment, and any and all kinds of machinery, apparatus, instruments, fixtures and appliances.	
SECOND	2. To construct and maintain conduits, pipelines and lines of tubing for general purposes as well as for the use of said corporation, and to lay rig, buy, ;ease, se;; by wholesale, and otherwise contract for, and operate said conduits, pipelines and lines of tubings, as well as storage tanks, trailways, tramways, roadways and tracks, for the purpose of transporting and storing oil and gas, and of operating a general pipeline and storage business; to buy, sell, charter, operate and maintain tank steamers and other vessels of all kinds for the transportation of merchandise dealt in by the corporation	2. To construct and maintain conduits, pipelines and lines of tubing for general purposes as well as for the use of said corporation, and to lay rig, buy, ;ease, se;; by wholesale, and otherwise contract for, and operate said conduits, pipelines and lines of tubings, as well as loading and unloading facilities, storage tanks, processing plants, trailways, tramways, roadways and tracks, for the purpose of importing, transporting and storing oil and gas, fuels and liquefied natural gas, and of operating a general pipeline and storage and distribution business; to buy, sell, charter, operate and maintain tank steamers and other vessels of all kinds for the transportation of merchandise dealt in by	

		the corporation	
SECOND	3. To acquire by purchase, lease, contract, concession or otherwise any and all real estate, lands, land patents, options, grants, concessions, franchises, water and other rights, privileges, easements, estates, interest and properties of every kind and description whatsoever; or any other business in which the corporation may lawfully engage, and to own, hold, operate, improve, develop reorganize, manage, grant, lease, sell, exchange or otherwise dispose of all, the whole or any part thereof; to purchase, drill for or otherwise acquire and to use, store, transport, distribute, sell or otherwise dispose of, water	3. To acquire by purchase, lease, contract, concession or otherwise any and all real estate, lands, land patents, options, grants, concessions, franchises, water and other rights, privileges, easements, estates, interest and properties of every kind and description whatsoever; or any other business in which the corporation may lawfully engage, and to own, hold, operate, improve, develop reorganize, manage, grant, lease, sell, exchange or otherwise dispose of all, the whole or any part thereof; to purchase, drill for or otherwise acquire and to use, store, transport, distribute, sell or otherwise dispose of, water;	
SECOND	and to acquire by purchase, lease, or otherwise and to erect, construct, enlarge, own, hold, maintain, use and operate water works and water systems for supplying water and water power for any and all uses and purposes; to purchase, create, generate or otherwise acquire, use, sell, supply or otherwise dispose of, electric current and water power of every	and to acquire by purchase, lease, or otherwise and to erect, construct, enlarge, own, hold, maintain, use and operate water works and water systems for supplying water and water power for any and all uses and purposes; to purchase, create, generate or otherwise acquire, use, sell, supply or otherwise dispose of, electric current steam and hot water and water	

	kind and description, and to sell, supply or otherwise dispose of, light, heat, and power of every kind and description	power of every kind and description, and to sell, supply or otherwise dispose of, light, heat, water and power of every kind and description	

To reflect the Company's entry into the exploration and development of geothermal resources as an additional business line and to further enhance the Company's identity as part of the PHINMA Group of Companies

The timetable for the effectivity of the amendment(s)

Expected date of filing the amendments to the Articles of Incorporation with the SEC: April 17, 2017

Expected date of SEC approval of the Amended Articles of Incorporation: May 17, 2017

The Company shall be allowed to explore, prospect for and develop geothermal as well as petroleum resources.

Other Relevant Information

n/a

March 06, 2017

Amendment of By-laws (Change of Name)

Trans-Asia Petroleum approved today the amendment of By-Laws to change its name from "Trans-Asia Petroleum Corporation" to "PHINMA Oil and Geothermal, Inc."

Date of Approval by Board of Directors: March 3, 2017

Amendment(s)

Article and Section Nos.	From	To	
Corporate Name	TRANS-ASIA PETROLEUM CORPORATION	PHINMA OIL AND GEOTHERMAL, INC.	

To reflect the Company's entry into the exploration and development of geothermal resources as an additional business line and to further enhance the Company's identity as part of the PHINMA Group of Companies.

The corporation shall be allowed to explore, prospect for and develop geothermal as well as petroleum resources.

Other Relevant Information

n/a

March 06, 2017

Please be informed that at the regular meeting of the Board of Directors of Trans-Asia Petroleum Corporation held today, March 3, 2017, the audited financial statements for the year ended December 31, 2016, showing consolidated net loss of P40.316 million, was appoved.

The Company has not started commercial operations as of to date.

March 06, 2017

Notice of Annual Shareholders' Meeting

Please be advised that the annual meeting of shareholders of Trans-Asia Petroleum Corporation will be held on Monday, April 10, 2017, at 10:30 in the morning at the Manila Peninsula Hotel, Makati City

AGENDA

1. Call to Order
2. Proof of Notice and Determination of Quorum
3. Minutes of Previous Meeting
4. Annual Report of Management and Confirmation of all acts of the Board of Directors and of Management since the last Annual Shareholders Meeting
5. Election of Directors
6. Appointment of External Auditors
7. Other Matters
8. Adjournment

For the explanation of each agenda item, please refer to Annex A.

The record date for the determination of the shareholders entitled to notice of said meeting and to vote thereat is at March 20, 2017.

Inclusive dates of closing of Stock Transfer Books
Start date: March 20, 2017
End date: April 10, 2017

Other relevant information:

Amended to include the following matters approved by the Board of Directors on March 3, 2017:
1. Amendment of Articles of Incorporation
a, Corporate Name
b. Primary Purpose and Secondary Purpose
2. Amendment of By-Laws (Corporate Name)