

ENEX ENERGY CORP.

NOTICE OF ANNUAL STOCKHOLDERS' MEETING

AND

INFORMATION STATEMENT

(SEC Form 20-IS)

Pursuant to Section 20 of the Securities Regulation Code

Annual Stockholders' Meeting

3:00 P.M.

24 April 2023

virtually via <http://www.ayalagroupshareholders.com/>

NOTICE OF ANNUAL STOCKHOLDERS' MEETING

NOTICE IS HEREBY GIVEN that the annual meeting of stockholders of **ENEX ENERGY CORP.** will be conducted by remote communication via <http://www.ayalagroupshareholders.com/> on **Monday, April 24, 2023 at 3:00 o'clock in the afternoon** with the following

A G E N D A¹

1. Call to Order
2. Certification of Notice and Quorum
3. Approval of Minutes of Previous Meeting
4. Annual Report of Management including the 2022 Audited Financial Statements
5. Ratification of the Acts of the Board of Directors and Officers
6. Election of Directors (Including Independent Directors)
7. Election of External Auditor and Fixing of its Remuneration
8. Consideration of Such Other Business as May Properly Come Before the Meeting
9. Adjournment

The deadline for nomination of directors is on **March 24, 2023**.

Only stockholders of record as of **April 4, 2023** are entitled to notice of, and to vote at, this meeting.

At its meeting on March 21, 2023, the Board of Directors approved the conduct of the Annual Stockholders' Meeting in a fully virtual format; hence, stockholders may only attend the meeting by appointing the Chairman of the meeting as their proxy, by remote communication, or by voting *in absentia*.

Duly accomplished proxies should be submitted on or before 9:00 AM of **April 12, 2023** to the Office of the Corporate Secretary at the 35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas corner Makati Avenue, Makati City 1226 or by email to corpsec.enexor@acenergy.com.ph. Validation of proxies is set for **April 14, 2023** starting at 9:00 AM.

Stockholders may participate by remote communication or vote *in absentia* subject to validation procedures. Stockholders intending to participate by remote communication should notify the Corporation on or before **April 18, 2023**. The procedures for participating in the meeting through remote communication and for casting votes *in absentia* will be set forth in the Information Statement.²

¹ See page 3 for the explanation for each agenda item.

² Stockholders should notify the Corporation at corpsec.enexor@acenergy.com.ph of their preference to receive hard copies of the Information Statement and other ASM materials on or before March 24, 2023.

Stockholders of record as of April 4, 2023 owning at least 5% of the total outstanding capital stock of the Corporation may submit proposals on items for inclusion in the agenda on or before **April 17, 2023**.³

All communications should be sent by email to corpsec.enexor@acenergy.com.ph on or before the designated deadlines.

Makati City, March 21, 2023.


DODJIE D. LAGAZO
Corporate Secretary

³ The inclusion of the proposed agenda item shall be in accordance with SEC Memorandum Circular No. 14, Series of 2020, and the Corporation's internal guidelines.

EXPLANATION OF AGENDA ITEMS

Call to Order

The Chairman will formally open the meeting at approximately 3:00 o'clock in the afternoon.

Certification of Notice and Quorum (and Rules of Conduct and Procedures)

The Corporate Secretary will certify that written notice for the meeting was duly sent to stockholders and that a quorum exists for the transaction of business.

Pursuant to Sections 57 and 23 of the Revised Corporation Code which allow voting *in absentia* by the stockholders, the Corporation has set up a designated online web address which may be accessed by the stockholders to register and vote on the matters at the meeting *in absentia*.⁴ A stockholder participating by remote communication or who votes *in absentia* shall be deemed present for purposes of quorum.

The following are the rules of conduct and procedures for the meeting to be conducted in virtual format:

- (i) Stockholders may attend the meeting remotely through the online web address (URL) provided. Questions and comments may be sent prior to or during the meeting at corpsec.enexor@acenergy.com.ph and shall be limited to the Items in the Agenda.
- (ii) In the event that physical attendance will be allowed at the meeting -
 - a. Anyone who wishes to make a remark shall identify himself or herself after being acknowledged by the Chairman and shall limit his or her remarks to the item in the Agenda under consideration;
 - b. Stockholders present at the meeting may opt for manual or electronic voting. For manual voting, each stockholder will be given, upon registration, a ballot where he or she can write his or her vote on every item in the Agenda or proposed resolution. For electronic voting, there will be computer stations near the registration table where stockholders may cast their votes electronically using a digital version of the ballot.
- (iii) Each of the proposed resolutions will be shown on the screen in the venue and during the livestreaming as the same is taken up at the meeting.
- (iv) Stockholders must notify the Corporation on or before April 18, 2023 of their intention to participate in the Meeting by remote communication to be included in determining quorum, together with the stockholders who voted *in absentia* and by proxy.
- (v) Voting shall only be allowed for Stockholders registered in the Voting *in Absentia* and Shareholder (VIASH) System or through authorizing the Chairman of the meeting as proxy.
- (vi) Stockholders voting *in absentia*, who have previously registered in the VIASH System provided, may cast their votes electronically at any time using the VIASH System prior to or during the meeting.
- (vii) All the items in the Agenda for the approval by the stockholders will need the affirmative vote of stockholders representing at least a majority of the issued and outstanding voting stock present at the meeting, unless the law requires otherwise.
- (viii) Election of directors will be by plurality of votes and every stockholder will be entitled to cumulate his votes. Each outstanding share of stock entitles the registered stockholder to one (1) vote.
- (ix) The Committee of Inspectors of Proxies and Ballots will tabulate all votes received and an independent third party will validate the results. The Corporate Secretary shall report the results of voting during the meeting.
- (x) The meeting proceedings shall be recorded in audio and video format.

⁴ The detailed instructions pertaining to the URL and the use thereof will be provided in the Information Statement.

Approval of Minutes of Previous Meeting

The minutes of the meeting held on April 25, 2022 are available at the Corporation's website, <https://enexor.com.ph/wp-content/uploads/2022/04/ACE-Enexor-Inc.-Minutes-of-Annual-Stockholders-Meeting-25-April-2022.pdf>

Annual Report of Management Including the 2022 Audited Financial Statements

The Chairman, Mr. John Eric T. Francia will report on the performance of the Corporation in 2022 and the outlook for 2023.

The Corporation's annual report, titled *Annual Report*, will contain the "Message from the Chairman" and the "Report of the President". Copies of the Annual Report will be posted on the Corporation's website, <https://enexor.com.ph/2022-annual-report/>.

The Audited Financial Statements as of December 31, 2022 (AFS), as approved by the Board upon the recommendation of the Audit Committee, will be included in the Information Statement to be sent to the stockholders at least 15 business days prior to the meeting.

Ratification of the Acts of the Board of Directors and Officers

The actions of the Board and its Committees were those taken and adopted since the annual stockholders' meeting on April 25, 2022 until April 23, 2023. They include the approval of agreements, projects, investments, treasury-related matters, and other matters covered by disclosures to the Securities and Exchange Commission and the Philippine Stock Exchange. The acts of the officers were those taken to implement the resolutions of the Board or its Committees or made in the general conduct of business. These Board and Committee actions are listed and detailed in the Information Statement.

Election of Directors (Including the Independent Directors)

The nine (9) nominees for directors, to be evaluated and determined by the Corporate Governance and Nomination Committee of the Board to have all the qualifications and competence necessary for the effective performance of the Board's roles and responsibilities, and none of the disqualifications to serve as members of the Board, shall be presented for election to the stockholders. The profiles of the nominees to the Board will be provided in the Information Statement.

Election of External Auditor and Fixing of its Remuneration

The Audit Committee of the Board will endorse to the stockholders the election of the external auditor for the ensuing fiscal year as well as its proposed remuneration. The external auditor conducts an independent verification of the Corporation's financial statements and provides an objective assurance on the accuracy of its financial statements. The profile of the external auditor will be provided in the Information Statement.

Consideration of Such Other Business as may Properly Come Before the Meeting

Stockholders may email questions or comments prior to or during the meeting at the following email address: corpsec.enexor@acenergy.com.ph. The Chairman will take up agenda items received from stockholders on or before April 17, 2023 in accordance with existing laws, rules and regulations of the Securities and Exchange Commission and the Corporation's internal guidelines.⁵

⁵ SEC Memorandum Circular No. 14, series of 2020 or "Shareholders' Right to Put items on the Agenda for Regular/Special Stockholders' Meetings": <https://www.sec.gov.ph/mc-2020/mc-no-14-s-2020shareholders-right-to-put-items-on-the-agenda-for-regular-specialstockholders-meetings/>.

PROXY

The undersigned stockholder of **ENEX ENERGY CORP.** (the "Corporation") hereby appoints _____ or in his or her absence, the Chairman of the meeting, as *attorney-in-fact* and *proxy*, with power of substitution, to present and vote all shares registered in his/her/its name as proxy of the undersigned stockholder, at the Annual Stockholders' Meeting of the Corporation on **24 April 2023** and at any of the adjournments thereof for the purpose of acting on the following matters:

1. Approval of the Minutes of Previous Meeting

Yes No Abstain

2. Approval of the Annual Report of Management including the 2022 Audited Financial Statements

Yes No Abstain

3. Ratification of the Acts of the Board of Directors and Officers Since the Last Annual Stockholders' Meeting¹

Yes No Abstain

4. Election of Directors

John Eric T. Francia
Alberto M. de Larrazabal
Maria Corazon G. Dizon
Roman Miguel G. de Jesus
Hannielynn F. Tucay

No. of Votes

Independent Directors

Ma. Aurora D. Geotina-Garcia _____
Alberto A. Lim _____
Melinda L. Ocampo _____
Mario Antonio V. Paner _____

- Distribute votes equally among nominees
 Withhold authority for all nominee directors and independent directors listed
 Withhold authority to vote for the nominees listed below:

5. Election of Sycip Gorres Velayo & Co. as External Auditors

Yes No Abstain

6. At their discretion, the proxies named above are authorized to vote upon such other matters as may properly come before the meeting.

Yes No Abstain

PRINTED NAME OF STOCKHOLDER

SIGNATURE OF STOCKHOLDER/ AUTHORIZED SIGNATORY

DATE

¹A BRIEF DESCRIPTION OF EACH ACT OF THE BOARD OF DIRECTORS AND MANAGEMENT SOUGHT TO BE CONFIRMED IS ATTACHED AS ANNEX "C" TO THE INFORMATION STATEMENT.

THIS PROXY SHOULD BE RECEIVED BY THE CORPORATE SECRETARY BY HARDCOPY AT THE **35th FLOOR, AYALA TRIANGLE GARDENS TOWER 2, PASEO DE ROXAS COR. MAKATI AVENUE, MAKATI CITY** OR BY EMAIL AT **corpsec.enexor@acenergy.com.ph** ON OR BEFORE **9:00 AM of April 12, 2023**, THE DEADLINE FOR SUBMISSION OF PROXIES, TOGETHER WITH PROOF OF IDENTIFICATION, SUCH AS, DRIVER'S LICENSE, PASSPORT, COMPANY ID OR SSS/GSIS ID. ASIDE FROM PERSONAL IDENTIFICATION, REPRESENTATIVES OF CORPORATE STOCKHOLDERS AND OTHER ENTITIES MAY BE REQUIRED TO PRESENT A DULY SWORN SECRETARY'S CERTIFICATE OR ANY SIMILAR DOCUMENT SHOWING HIS OR HER AUTHORITY TO REPRESENT THE CORPORATION OR ENTITY. THE CORPORATE SECRETARY WILL INSPECT, EXAMINE, AND VALIDATE THE SUFFICIENCY OF THE PROXY FORMS RECEIVED.

THIS PROXY, WHEN PROPERLY EXECUTED, WILL BE VOTED IN THE MANNER AS DIRECTED HEREIN BY THE STOCKHOLDER(S). IF NO DIRECTION IS MADE, THIS PROXY WILL BE VOTED FOR THE ELECTION OF ALL NOMINEES AND FOR THE APPROVAL OF THE MATTERS STATED ABOVE AND FOR SUCH OTHER MATTERS AS MAY PROPERLY COME BEFORE THE MEETING IN THE MANNER DESCRIBED IN THE INFORMATION STATEMENT AND/OR AS RECOMMENDED BY MANAGEMENT OR THE BOARD OF DIRECTORS. A STOCKHOLDER GIVING A PROXY HAS THE POWER TO REVOKE IT AT ANY TIME BEFORE THE RIGHT GRANTED IS EXERCISED. A PROXY IS ALSO CONSIDERED REVOKED IF THE STOCKHOLDER ATTENDS THE MEETING IN PERSON (IF THE PREVAILING CIRCUMSTANCES WILL ALLOW) AND EXPRESSES HIS, HER OR ITS INTENTION TO VOTE IN PERSON.

Securities and Exchange Commission

SEC Form 20-IS

**Information Statement Pursuant to Section 20
of the Securities Regulation Code**

1. Check the appropriate box

Preliminary Information Statement

Definitive Information Statement

2. Name of Registrant as specified in its charter:

ENEX ENERGY CORP. (formerly ACE Enexor, Inc.)

3. Country of Incorporation: **PHILIPPINES**

4. SEC Identification Number: **AS94008811**

5. BIR Tax Identification Number: **004-500-964-000**

6. Address of Principal Office: **35th Floor, Ayala Triangle Gardens Tower 2
Paseo de Roxas corner Makati Avenue
Makati City 1226, Philippines**

7. Telephone Number: **(632) 7730-6300**

8. Date, time and place of the meeting of security holder:

24 April 2023, 2:00 PM
Makati City
by remote communication *via*
<http://www.ayalagroupshareholders.com/>

9. Approximate date on which the Information Statement is first to be sent or given to security holders:

29 March 2023

10. Securities registered pursuant to Sections 8 & 12 of the Code or Sections 4 & 8 of the RSA (information on number of shares and amount of debt is applicable only to corporate registrants):

Number of shares of Common
Stock Outstanding **250,000,001 shares (as of 28 February 2023)**

Amount of debt **Nil (as of 28 February 2023)**

11. Are any or all registrant's securities listed on the Philippines Stock Exchange?

Yes X No _____

If yes, disclose the name of such Stock Exchange and the class of securities listed therein:

The Philippine Stock Exchange, Inc. – Common Shares

ENEX ENERGY CORP.

INFORMATION STATEMENT

This Information Statement is dated as of 27 March 2023 and is being furnished to stockholders of record of **ENEX ENERGY CORP.** (“ENEX” or the “Company”) as of 4 April 2023 in connection with its Annual Stockholders’ Meeting.

WE ARE NOT SOLICITING YOUR PROXY AND YOU ARE REQUESTED NOT TO SEND US A PROXY.

A. GENERAL INFORMATION

Item 1. Date, Time and Place of Meeting of Security Holders (hereinafter, the “Annual Stockholders’ Meeting” or “Meeting”)

- a. Date: 24 April 2023
- Time: 3:00 p.m.
- Venue: Makati City
- Online web address/URL (*for participation by remote communication and voting in absentia*)- <http://www.ayalagroupshareholders.com/>
- Principal Office: 35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas corner Makati Avenue, Makati City 1226, Philippines
- b. Approximate date when the Information Statement is first to be posted on the Company website:
 29 March 2023 via <https://enexor.com.ph/2023-dis/>

Item 2. Dissenter’s Right of Appraisal

The following agenda items will be presented for the consideration of the stockholders at the Meeting:

- i. Approval of the minutes of the previous Annual Stockholders’ Meeting (see **Annex “B”**);
- ii. Approval of the Annual Report of Management (see **Annex “D”**) including the Audited Financial Statements for the year ended 31 December 2022 (see **Annex “E”**);
- iii. Ratification of all acts of the Board of Directors and of Management since the last Annual Stockholders’ Meeting (see **Annex “C”**);
- iv. Election of nine (9) directors including four (4) independent directors for the ensuing year; and
- v. Appointment of external auditor.

None of the agenda items to be taken up at the Meeting constitutes any of the instances that will give rise to the right of appraisal pursuant to paragraphs (a) to (d) of Title X, Section 80 of Republic Act No. 11232 or the *Revised Corporation Code of the Philippines* governing the exercise of Appraisal Rights which states that:

Any stockholder of a corporation shall have the right to dissent and demand payment of the fair value of the shares in the following instances:

- (a) In case an amendment to the articles of incorporation has the effect of changing or restricting the rights of any stockholder or class of shares, or of authorizing preferences in any respect superior to those of outstanding shares of any class, or of extending or shortening the term of corporate existence;
- (b) In case of sale, lease, exchange, transfer, mortgage, pledge or other disposition of all or substantially all of the corporate property and assets as provided in this Code;
- (c) In case of merger or consolidation; and
- (d) In case of investment of corporate funds for any purpose other than the primary purpose of the corporation.

As provided under Section 81 of the *Revised Corporation Code of the Philippines*, the appraisal right may be exercised by the dissenting stockholder who votes against a proposed corporate action by making a written demand on the corporation for the payment of the fair value of shares held within thirty (30) days from the date on which the vote was taken. Failure to make the demand within such period shall be deemed a waiver of the appraisal right.

If, within sixty (60) days from the approval of the corporate action by the stockholders, the withdrawing stockholder and the corporation cannot agree on the fair value of the shares, it shall be determined and appraised by three (3) disinterested persons, one of whom shall be named by the stockholder, another by the corporation, and the third by the two (2) thus chosen. The findings of the majority of the appraisers shall be final, and their award shall be paid by the corporation within thirty (30) days after such award is made: *Provided*, That no payment shall be made to any dissenting stockholder unless the corporation has unrestricted retained earnings in its books to cover such payment: *Provided, further*, That upon payment by the corporation of the agreed or awarded price, the stockholder shall forthwith transfer the shares to the corporation.

Item 3. Interest of Certain Persons in or Opposition to Matters to be Acted Upon

- a. None of the directors or nominees for directors have any substantial interest in the matters to be acted upon.

As of 28 February 2023, ACEN CORPORATION (“ACEN”) owns 62,965,755 direct ENEX shares and 126,838,60 indirect ENEX shares, representing 75.92% of the Company’s total outstanding shares of stock.

The Company’s Chairman, Mr. John Eric T. Francia, is the President and CEO, and a director of ACEN, while Ms. Aurora D. Geotina-Garcia, independent director, is likewise an independent director of ACEN. Mr. Francia owns 5,442,357 direct and 108,019,360 indirect ACEN shares (0.29%), while Ms. Geotina-Garcia owns 1 (one) share (0.00%) in ACEN. Mr. Francia and Ms. Geotina-Garcia respectively own one (1) share (0.00%) and 601 shares (0.00%) in the Company.

- b. The Board of Directors of the Company is not aware of any party who has indicated an intention to oppose any of the matters set forth in the agenda.

B. CONTROL AND COMPENSATION INFORMATION

Item 4. Voting Securities and Principal Holders Thereof

- a. Number of shares outstanding as of 28 February 2023: 250,000,001 shares

Of the said outstanding voting shares, 249,138,826 are owned by Filipinos and 861,175 are owned by foreign nationals.

Number of votes per share: One (1) vote per share

Only stockholders of record of the Company at the close of business on **4 April 2023** are entitled to notice of the Annual Stockholders’ Meeting, and to vote thereat.

- b. **Manner of voting**

Sections 10 to 12 of SEC Memorandum Circular No. 6, series of 2020 (“**SEC MC No. 6**”) provide:

Section 10. Participation in Stockholders’ or Members’ Meetings Through Remote Communication. When so provided in the bylaws or by majority of the board of directors, stockholders or members who cannot physically attend at stockholders’ or members’ meetings may participate in such meetings through remote communications or other alternative modes of communication.

If a stockholder or member intends to participate in a meeting through remote communication, he/she shall notify in advance the Presiding Officer and the Corporate

Secretary of his/her intention. The Corporate Secretary shall note such fact in the Minutes of the meeting.

Section 11. Quorum in Meetings. Unless otherwise provided in the Revised Corporation Code or in the bylaws, a quorum shall consist of the stockholders representing a majority of the outstanding capital stock or a majority of the members in the case of nonstock corporations.

A stockholder or member who participates through remote communication or *in absentia* shall be deemed present for purposes of quorum.

Section 12. Voting in the Election of Directors, Trustees and Officer Through Remote Communication. The right to vote of stockholders or members may be exercised in person, through a proxy, or when so authorized in the bylaws, through remote communication or *in absentia*. [*Rcc-49, last par.*]

The right to vote of stockholders or members may be exercised also through remote communication or *in absentia* when authorized by a resolution of the majority of the board of directors; *Provided*, That the resolution shall only be applicable for a particular meeting.

In the election of directors, trustees and officers of corporations vested with public interest, stockholders and members may vote through remote communication or *in absentia*, notwithstanding the absence of a provision in the bylaws of such corporations.

On 21 March 2023, the Board of Directors of the Company (the “**Board**”), approved the manner of holding the Meeting, including logistics and arrangements, as may be relevant and necessary to be determined at a later time and to be communicated to the stockholders through the Notice of Meeting and Definitive Information Statement. Stockholders may vote electronically *in absentia* using the online web address, <http://www.ayalagroupshareholders.com/>, subject to validation procedures. A stockholder voting electronically *in absentia* shall be deemed present for purposes of quorum. The detailed instructions for electronic voting *in absentia* are attached as **Annex “F”**.

The stockholders have cumulative voting right with respect to the election of the Company’s directors. Each stockholder may vote in person or by proxy the number of shares of stock standing in his or her own name in the books of the Company as of the record date of the meeting. A stockholder may: (a) vote such number of shares for as many persons as there are directors to be elected; (b) cumulate said shares and give one (1) candidate as many votes as the number of directors to be elected multiplied by the number of the shares owned; or (c) distribute them on the same principle among as many candidates as may be seen fit. The nine (9) nominees for directors receiving the highest number of votes shall be declared elected, provided that at least two (2) of the nine (9) directors shall be independent directors.

For other items in the agenda, each stockholder shall be entitled on one (1) vote per share. Such items will need the affirmative vote of stockholders representing at least a majority of the issued and outstanding voting stock present at the meeting unless the law requires otherwise.

Voting shall either be by electronic or manual voting (if available). For manual voting (if available), stockholders present at the meeting will be given, upon registration, a ballot where they can write their vote on every item in the agenda or proposed resolution. Each of the proposed resolutions will be shown on the screen as the same is taken up at the meeting.

The Office of the Corporate Secretary will tabulate all votes received and an independent third party will validate the results. The Corporate Secretary shall report the results of voting during the meeting.

c. **Security Ownership of Certain Record and Beneficial Owners and Management**

i. Security ownership of certain record and beneficial owners (of more than 5%)

The table below shows the persons or groups known to the Company to be directly the record or beneficial owners of more than five percent (5%) of the Company's voting securities as of 28 February 2023:

Title of Class of Shares	Name & Address of Record Owner & Relationship with Issuer	Name & Address of Beneficial Owner & Relationship with Record Owner	Citizenship	No. of Shares Held	% Held
Common	Philippine Depository and Trust Corporation ("PDTC") ¹ 29 th Floor, BDO Equitable Tower, 8751 Paseo de Roxas Street, Makati City Stockholder		Filipino	183,306,940 ^a	73.32% ^a
			Foreign	760,298	0.30%
Common	ACEN CORPORATION ² 35 th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas corner Makati Avenue, Makati City 1226 Stockholder	ACEN, which is also the record owner. Mr. Delfin L. Lazaro, the Chairman of ACEN, is the person appointed to exercise voting power.	Filipino	62,965,755 126,838,680 ^b	75.92%

^a Includes 126,838,680 shares owned by ACEN

^b Lodged with PDTC

ii. Security Ownership of Directors and Management

None of the directors and officers owns five percent (5%) or more of the outstanding capital stock of the Company. The table below shows the securities owned by the directors and officers of the Company as of 28 February 2023:

¹ Philippine Depository and Trust Corporation is a wholly-owned subsidiary of Philippine Central Depository, Inc. ("PCD") which acts as trustee-nominee for all shares lodged in the PCD system. It was formerly known as PCD Nominee Corporation. The beneficial owners of such shares are the participants of PCD which holds the shares on their behalf or in behalf of their clients.

PCD is a private institution established in March 1995 to improve operations in securities transactions. PCD seeks to provide a fast, safe, and highly efficient system for securities settlement. The PCD was organized to implement an automated book-entry system of handling securities transaction in the Philippines.

² ACEN was incorporated on 8 September 1969. ACEN is engaged primarily in power generation and electricity supply. The immediate parent company of ACEN and its subsidiaries is AC Energy and Infrastructure Corporation, and its ultimate parent company is Mermac, Inc., domiciled and incorporated in the Philippines. ACEN is listed in the Philippine Stock Exchange. As of 28 February 2023, the principal stockholders of ACEN are AC Energy and Infrastructure Corporation, PDTC, and Arran Investment Pte Ltd.

Title of Class of Outstanding Share	Name of beneficial owner	Citizenship	Amount of beneficial ownership	Nature of beneficial ownership	% of total outstanding shares
Common	John Eric T. Francia	Filipino	1	Direct	0.00%
Common	Rolando J. Paulino, Jr.	Filipino	1	Direct	0.00%
Common	Jaime Z. Urquijo	Filipino	1	Direct	0.00%
Common	Jaime Alfonso E. Zobel de Ayala	Filipino	1	Direct	0.00%
Common	Alberto M. de Larrazabal	Filipino	1	Direct	0.00%
Common	Ma. Aurora D. Geotina-Garcia	Filipino	1 600	Direct Indirect	0.00%
Common	Alberto A. Lim	Filipino	75 5,000	Direct Indirect	0.00%
Common	Mario Antonio V. Paner	Filipino	1 1000	Direct Indirect	0.00%
Common	Melinda L. Ocampo	Filipino	1	Direct	0.00%
Common	Maria Corazon G. Dizon	Filipino	1	Direct	0.00%
Common	John Philip S. Orbeta	Filipino	0	N/A	0.00%
Common	Raymundo A. Reyes, Jr.	Filipino	35,428	Indirect	0.01%
Common	Dodjie D. Lagazo	Filipino	0	N/A	0.00%
Common	Alan T. Ascalon	Filipino	1,818	Direct	0.00%
Common	Raissa C. Villanueva	Filipino	0	N/A	0.00%
Common	Kyla Kamille U. Samson	Filipino	0	N/A	0.00%
Common	Michael E. Limbo	Filipino	0	N/A	0.00%
TOTAL			43,930		0.01%

No director or member of the Company's management owns 2% or more of the outstanding capital stock of the Company.

iii. Voting Trust Holders of 5% or more

The Company is not aware of any person holding five percent (5%) or more of the Company's outstanding shares under a voting trust agreement or similar agreement.

iv. Changes in Control

There are no arrangements that may result in a change in control of the Company.

Item 5. Directors and Executive Officers

Article IV, Sections 2 and 3 of the By-Laws provide:

Section 2. Number, Qualifications and Term of Officer. – The number of directors shall be as fixed in the Articles of Incorporation. Each director shall own in his own right at least one (1) share of the capital stock of the Corporation. The directors shall be elected annually in the manner provided in these By-Laws and each director shall hold office until the annual meeting held next after his election and until his successor shall have been elected and shall have qualified, or until his death or until he shall resign or shall have been removed in the manner hereinafter provided. The directors named in the Articles of Incorporation of the Corporation and their successors in accordance with these By-Laws shall hold office until the first annual meeting of the stockholders for the election of directors and until their successors shall hold office until the first annual meeting of the stockholders for the election of directors and until their successors shall have been elected and shall have qualified.

Section 3. Election of Directors. – At each meeting of the stockholders for the election of directors, at which a quorum is present, the persons receiving the highest number of votes of the stockholders present in person or by proxy and entitled to vote shall be the directors. In case of any increase in the number of

directors, the additional directors may be elected by the stockholders (i) at the first annual meeting held after such increase has been approved, (ii) or at a special meeting called for the purpose, or (iii) at the same meeting authorizing the increase of directors if so stated in the notice of the meeting.

The Board held two (2) regular meetings, one (1) special meeting, and one (1) organizational meeting in 2022. The details of the matters taken up during the board meetings are included in the Definitive Information Statement sent to the stockholders.

The attendance of the directors at the meetings of the Board and of stockholders held in 2022 is as follows:

Directors	9-Mar-22	25-Apr-22	25-Apr-22	3-Jun-22	8-Nov-22	No. of meetings attended	Percent present
	Regular ¹	ASM ²	Organizational ¹	Special ¹	Regular ¹		
Augusto Cesar D. Bengzon	✓	✓	Replaced effective 25-Apr-22	-	-	2/2	100%
Alberto M. de Larrazabal	N/A	N/A	✓	×	✓	2/3	67%
John Eric T. Francia	✓	✓	✓	✓	✓	5/5	100%
Rolando J. Paulino, Jr.	✓	✓	✓	✓	✓	5/5	100%
Jaime Z. Urquijo	✓	✓	✓	✓	✓	5/5	100%
Jaime Alfonso Zobel de Ayala	✓	✓	✓	✓	✓	5/5	100%
Ma. Aurora Geotina-Garcia	✓	✓	✓	✓	✓	5/5	100%
Alberto A. Lim	✓	✓	✓	✓	✓	5/5	100%
Raphael Perpetuo M. Lotilla	✓	✓	Replaced effective 25-Apr-22	-	-	2/2	100%
Melinda L. Ocampo	N/A	N/A	✓	✓	✓	3/3	100%
Mario Antonio V. Paner	✓	✓	✓	✓	✓	5/5	100%

✓ - Present

× - Absent

N/A - Not yet elected

¹ via video conference

² via livestream at <http://www.ayalagroupshareholders.com/>

On 21 March 2023, the Board held its first regular meeting for 2023, with the Chairman and six (6) directors present. The details of the matters taken up during the board meetings are included in the Definitive Information Statement sent to the stockholders.

To aid in compliance with the principles of good corporate governance, the Board constitutes committees which directly report to the Board in accordance with duly approved procedures.

As of 28 February 2023, the board committees and their members are as follows:

		Audit Committee	Board Risk Management and Related Party Transactions Committee	Corporate Governance and Nomination Committee	Executive Committee	Personnel and Compensation Committee
1	John Eric T. Francia				C	
2	Rolando J. Paulino, Jr.				M	
3	Jaime Z. Urquijo		M			M
4	Jaime Alfonso E. Zobel de Ayala				M	
5	Alberto M. de Larrazabal	M				
6	Ma. Aurora Geotina-Garcia (Independent)	C				M
7	Alberto A. Lim (Independent)		C	M		
8	Mario Antonio V. Paner (Independent)			M		C
9	Melinda L. Ocampo (Independent)	M	M	C		

C- Chairman; M - Member

a. Information required of directors and executive officers

i. Board of Directors

The following have been nominated to the Board for election at the annual stockholders' meeting and have accepted their respective nominations:

JOHN ERIC T. FRANCIA
ALBERTO M. DE LARRAZABAL
MARIA CORAZON G. DIZON
ROMAN MIGUEL G. DE JESUS
HANNIELYNN F. TUCAY

MA. AURORA D. GEOTINA-GARCIA
ALBERTO A. LIM
MARIO ANTONIO V. PANER
MELINDA L. OCAMPO

The nominees were formally nominated to the Corporate Governance and Nomination Committee of the Board by a minority stockholder of the Company, Mr. Allan Estrella, who holds 300 common shares, or 0.00 % of the total outstanding voting shares of the Company, and who is not related to any of the nominees. Ms. Ma. Aurora D. Geotina-Garcia, Mr. Alberto A. Lim, Mr. Antonio V. Paner, and Ms. Melinda L. Ocampo are being nominated as independent directors in accordance with SRC Rule 38 (Requirements on Nomination and Election of Independent Directors). The Corporate Governance and Nomination Committee evaluated the qualifications of all the nominees and prepared the final list of nominees in accordance with the Amended By-Laws and the Charter of the Board of the Company. All the nominees for independent directors are incumbent independent directors of the Company.

Only nominees whose names appear on the final list of candidates are eligible for election as directors. No nominations will be entertained or allowed on the floor during the Meeting.

The Board is responsible for the overall management and direction of the Company. The Board meets quarterly, or as often as required, to review and monitor the Company's financial position and operations and decide on such other matters as may be required by law to be decided by the Board. The Company's Directors are elected at the annual stockholders' meeting to hold office for one (1) year and until their respective successors have been elected and qualified.

None of the directors hold more than two percent (2%) of the Company's shares.

Mr. Michael E. Limbo, who was appointed as the Company's Chief Audit Executive effective 8 November 2022, tendered his resignation as the Company's Chief Audit Executive effective 30 March 2023 due to personal reasons. The Board will appoint Mr. Limbo's replacement in due course.

A summary of the qualifications of the incumbent directors who are nominees for directors for election at the Meeting, and the nominees for independent directors and incumbent officers is set forth in **Annex "A"**.

The officers of the Company are elected annually by the Board during its organizational meeting.

ii. Family Relationships

Jaime Z. Urquijo, Director, and Jaime Alfonso E. Zobel de Ayala, Director, are first cousins. Except for the foregoing, there are no known family relationships between the current members of the Board and key officers.

Other than the foregoing family relationships, none of the directors, executive officers or persons nominated to be elected to the Company's Board are related up to the fourth civil degree, either by consanguinity or affinity.

iii. Independent Directors

On 11 February 2005, the SEC approved the Amended By-Laws of the Company with regard to incorporation of the guidelines on the nomination and election of independent directors in compliance with SRC Rule 38.

The incumbent independent directors of ENEX for the year ending 31 December 2022 and for the current year as of the submission of this Information Statement are as follows:

1. Ms. Ma. Aurora D. Geotina-Garcia
2. Mr. Alberto A. Lim
3. Mr. Antonio V. Paner
4. Ms. Melinda L. Ocampo

The incumbent independent directors were nominated by Mr. Allan Estrella, who is not related to any of the independent directors either by consanguinity or affinity.

The independent directors of the Company are not officers or substantial shareholders of the Company, or officers of the Company's related companies.

iv. Significant Employee

Other than the aforementioned directors and executive officers identified in the item on Directors and Executive Officers in this Information Statement, there are no other employees of the Company who may have significant influence on the Company's major and/or strategic planning and decision-making.

v. Involvement in Certain Legal Proceedings

As of 28 February 2023, to the knowledge and/or information of the Company, the nominees for election as directors of the Company, present members of the Board, and the executive officers are not, presently or during the last five (5) years, involved in any legal proceedings which will have any material effect on the Company, its operations, reputation, or financial condition. We note however that Mr. Rolando J. Paulino, Jr., Ms. Ma. Aurora D. Geotina-Garcia and Mr. Alberto A. Lim are presently involved in legal proceedings, but which legal proceedings do not and will not have any material effect on the Company, its operations, reputation, or financial condition.

Ms. Geotina-Garcia

As of 28 February 2023, Ms. Ma. Aurora D. Geotina-Garcia, independent director, is subject of the following criminal or administrative investigation or proceeding:

Offense charged / investigated	Tribunal / agency involved	Status
Libel during Ms. Geotina-Garcia's term as director of the Bases Conversion and Development Authority ("BCDA") (SP No. 167213)	Branch 167 of the Pasig City Regional Trial Court Case elevated to the Court of Appeals is pending	The case involves statements, which the Bases Conversion and Development Authority ("BCDA") caused to be published in the 10 April 2012 issue of the Philippine Daily Inquirer. At the time of publication, the accused were members of BCDA's Board of Directors, including myself. The private complainant, who is the Chief Executive Officer of CJH Development Corporation ("CJH DevCo"), contended that by these publications, the accused deliberately, maliciously, knowingly, and publicly imputed crimes, acts, and omissions against him, which supposedly tarnished, tainted, and besmirched his good name, honor, and reputation. In an Order dated 18 September 2020, the trial court granted the accused's demurrer to evidence and dismissed the case for insufficiency of the prosecution's

		<p>evidence. The dismissal was equivalent to an acquittal, which was immediately final and executory.</p> <p>The prosecution filed a Motion for Reconsideration dated 15 October 2020, which was denied by the court at the hearing held on 23 October 2020.</p> <p>The private complainant filed a Petition for Certiorari dated 9 December 2020 with the Court of Appeals, alleging grave abuse of discretion on the part of the trial court in granting our demurrer to evidence and dismissing the case for insufficiency of the prosecution's evidence. In a Resolution dated 24 May 2021, the Court of Appeals required the accused-respondents to file a comment. The accused-respondents filed their Comment dated 19 July 2021.</p> <p>The Court of Appeals issued a Resolution dated 2 June 2022, directing the parties to file their respective memoranda. On 27 July 2022, the accused-respondents filed their Memorandum. Private Complainant filed his Memorandum dated 12 August 2022. The petition has been submitted for decision.</p>
Appeal from the dismissal by the Office of the Ombudsman of criminal charges for acts of the BCDA Board of Directors (G.R. No. 225565)	Case filed with the Office of the Ombudsman was dismissed. Case elevated to the Supreme Court by complainant is pending.	The Office of the Ombudsman dismissed the complaint on 15 January 2016. The appeal before the Supreme Court was dismissed in a Decision dated 13 January 2021. The petitioner filed a Motion for Reconsideration dated 9 February 2022 and is pending resolution.
Appeal from the dismissal by the Office of the Ombudsman of administrative charges for acts of the BCDA Board of Directors (CA-GR. No. SP No. 145489)	Case filed before the Office of the Ombudsman was dismissed. Case was elevated to the Court of Appeals.	The Office of the Ombudsman dismissed the complaint. The complainant, CJH DevCo, filed a Petition for Review before the Court of Appeals, which was dismissed in a Decision dated 30 January 2018 and was affirmed in a Resolution dated 16 May 2018. Ms. Geotina-Garcia is not aware of any appeal or petition filed by CJH DevCo from the Court of Appeals' rulings.

The libel case has been dismissed for insufficiency of the prosecution's evidence against Ms. Geotina-Garcia, which dismissal was equivalent to an acquittal. While the private complainant has filed a petition for certiorari with the Court of Appeals to question the dismissal of the libel case, the petition is susceptible to outright dismissal for having been filed out of time. Moreover, the private complainant must show grave abuse of discretion on the part of the trial court, which is difficult to do. In any case, the Court of Appeals has not required Ms. Geotina-Garcia and her co-respondents to file a comment on the petition. The administrative and criminal complaints filed against Ms. Geotina-Garcia as a member of the Board of Directors of BCDA have already been dismissed by the Office of the Ombudsman showing the lack of basis and merits to the charges. Notwithstanding the pendency of these cases, the Company believes that these cases will not and do not in any way affect Ms. Geotina-Garcia's ability and bias her judgement and independence to act as an independent director of the Company. Further, the

issues raised therein, as well as the parties to these cases, are not related in any way to the Company or any of its business.

Mr. Lim

As of 28 February 2022, Mr. Alberto A. Lim, independent director, is charged with Violation of Section 24.1(a)(iii) of the Securities Regulations Code, which is still pending with the Securities and Exchange Commission. The Company believes that this case will not and does not in any way affect Mr. Lim's ability and bias his judgement and independence to act as an independent director of the Company.

Mr. Paulino

On 31 March 2022, Mr. Rolando J. Paulino, Jr. received copies of identical but separately executed Complaint-Affidavits filed by Balgamel De Belen Domingo, Rodel Rodis, and Loida Nicolas Lewis ("Complaint") before the Office of the Ombudsman ("Ombudsman"). The Complaint alleged that the transfer of the entire shareholding of Chevron Philippines Ltd. in Chevron Malampaya LCC, an entity with a 45% stake in the Malampaya gas field, to UC Malampaya Pte. Ltd. ("Transaction") violated Republic Act No. 3019 or the Anti-Graft and Corrupt Practices Act. The Complaint was filed against Department of Energy Secretary Alfonso Cusi, and directors and officers of PNOC-EC, Udenna Corporation, Chevron Philippines, Inc., Chevron Malampaya LCC, Shell Philippines Exploration B.V. (including Mr. Paulino), and UC Malampaya Philippines Pte. Ltd. ("Respondents").

On 20 April 2022, Mr. Paulino filed his Counter-Affidavit before the Ombudsman where he sought the dismissal of the Complaint. The case is currently at the preliminary investigation stage, the purpose of which is for the Ombudsman to determine whether there is basis to file a criminal case against all or some of the Respondents, including Mr. Paulino.

This proceeding was filed against Mr. Paulino in his capacity as Managing Director of Shell Philippines Exploration BV, which is not related in any way to the Company or to any of its business. Further, the issues raised and the parties to the proceeding are also not related in any way to the Company or to any of its business. Lastly, the Company believes that this proceeding will not and do not in any way affect Mr. Paulino's ability and bias his judgment and independence to act as director and officer of the Company.

Further, none of the Company's directors and senior executives have been subject of the following during the last five (5) years: (a) bankruptcy petition by or against any business of which such director was a general partner or executive officer either at the time of the bankruptcy or within two (2) years prior to that time; (b) a conviction by final judgment, in a criminal proceeding, domestic or foreign, or being subject to a pending criminal proceeding, domestic or foreign; (c) to any order, judgment, or decree, not subsequently reversed, suspended or vacated, of any court of competent jurisdiction, domestic or foreign, permanently or temporarily enjoining, barring, suspending or otherwise limiting his involvement in any type of business, securities, commodities or banking activities; or (d) being found by a domestic or foreign court of competent jurisdiction (in a civil action), the Commission or comparable foreign body, or a domestic or foreign Exchange or other organized trading, market or self-regulatory organization, to have violated the securities or commodities law or regulation, and the judgment has not been reversed, suspended or vacated.

As of 28 February 2023, there are no material pending legal proceedings to which the Company or any of its subsidiaries is a party or of which any of the property of the Company or that of its subsidiaries is the subject.

vi. Non-re-election of director

No director has declined to stand for re-election to the board of directors since the date of the last annual meeting of security holders because of a disagreement with the registrant on any matter relating to the registrant's operations, policies or practices.

b. Certain Relationships and Related Transactions

Parties are considered to be related if one party has the ability, directly or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions. Parties are also considered to be related if they are subject to common control or common significant influence which include affiliates. Related parties may be individual or corporate entities.

In the last two (2) years, the Company has not been a party to any transaction in which a director or executive officer of the Company, any nominees for election as a director, any security holder owning more than 10% of the Company's issued and outstanding shares and/or any member of his immediate family had a material interest thereon. Outstanding balances at year-end are unsecured and settlement occurs in cash throughout the financial year. There have been no guarantees provided or received for any related party receivables or payables. For the years ended 31 December 2022 and 31 December 2021, the Company has not recorded any impairment of receivables on amounts owed by the related parties. The assessment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates.

Any transaction between the Company and a related party must be approved by the Board Risk Management and Related Party Transactions Committee, composed of independent directors. The Committee uses acceptable valuation methods common in the industry or project involved, including but not limited to:

- 1) Joint Venture Method, a market-based approach which uses actual transactions on the asset;
- 2) Comparative Valuation Method, which uses similar projects to estimate the value of an asset; and
- 3) Multiple Exploration Expenditure Method, which uses historical cost as basis for estimating asset value.

In the ordinary course of business, the Company transacts with associates, affiliates, jointly controlled entities and other related parties on advances, loans, reimbursement of expenses and management service agreements.

The transactions and balances of accounts as at and for year ended 31 December 2022 and as of 31 December 2021, with related parties are as follows:

Company	As at and for the Year Ended December 31, 2022					
	Amount/ Volume	Nature	Outstanding Balance		Terms	Conditions
			Receivable	Payable		
AC Energy and Infrastructure Corporation (ACEIC)						
Accrued expenses and other current liabilities - Due to related parties	₱67,200	Advances	₱-	₱58,200	Due and demandable, noninterest-bearing	Unsecured
Entities Under Common Control						
ACE Shared Services, Inc. (ACES)						
Accrued expenses and other current liabilities - Due to related parties	29,890	Other Expenses	-	29,890	Due and demandable, noninterest-bearing	Unsecured
Bulacan Power Generation Corporation (BPGC)						
Accrued expenses and other current liabilities - Due to related parties	4,000,000	Advances	-	4,000,000	Due and demandable, noninterest-bearing	Unsecured
Joint venture						
Batangas Clean Energy, Inc. (BCEI)						
Subscription payable	23,436,960	Subscription payable		23,436,960	Due and demandable, noninterest-bearing	Unsecure
Intermediate Parent Company						
ACEN CORPORATION (ACEN)						
Short-term loans	127,000,000	Short-term loans	-	127,000,000	Interest-bearing	Unsecured

As at and for the Year Ended December 31, 2022						
Company	Amount/ Volume	Nature	Outstanding Balance		Terms	Conditions
			Receivable	Payable		
Accrued expenses and other current liabilities - Due to related parties	9,680,416	Management and professional fees	–	10,676,354	Due and demandable, noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties	–	Management and professional fees capitalized as deferred exploration cost	–	12,240,000	Due and demandable, noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties	–	Management and professional fees charged to consortium partner	–	5,100,000	Due and demandable, noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties	5,264,988	Advances	–	17,809,449	Due and demandable, noninterest-bearing	Unsecured
Accrued interest expense	5,329,912	Interest expense on short-term loans	–	4,530,425	Interest-bearing	Unsecured

As at and for the Year Ended December 31, 2021						
Company	Amount/ Volume	Nature	Outstanding Balance		Terms	Conditions
			Receivable	Payable		
<i>Intermediate Parent Company</i>						
ACEN						
Accrued expenses and other current liabilities – Due to related parties	₱–	Management fees	₱–	₱2,448,000	30–60 day terms; noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties	–	Management fees capitalized as deferred exploration cost	–	12,240,000	30–60 day terms; noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties	–	Management fees charged to consortium partner	–	5,100,000	30–60 day terms; noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties	4,967,189	Advances	–	12,544,461	30–60 day terms; noninterest-bearing	Unsecured
<i>Entities Under Common Control</i>						
ACES						
Accrued expenses and other current liabilities – Due to related parties	134,400	Management fees	–	117,926	30–60 day terms; noninterest-bearing	Unsecured

ACEN

Payables to ACEN as of 31 December 2022 comprise of advances received by ENEX to cover for management and professional fees as well as interest expense on short-term loans and compensation for officers and other various expenses.

Short-term Loans

On 10 December 2021, the ENEX BOD approved the availment of a short-term loan from ACEN of up to ₱150.00 million to fund the initial subscription by ENEX to shares in BCEI and authorized the ENEX to secure bank loans in an aggregate amount of up to ₱150.00 million to be guaranteed by ACEN subject to the payment of a guarantee fee. On December 13, 2021, the ACEN BOD approved the short-term

loan up to ₱150.00 million in favor of ENEX. As at December 31, 2022, a total of ₱127.00 million was already availed to ENEX to fund its investment in BCEI.

Interest expense related to short-term loan amounted to ₱5.24 million for the year ended 31 December 2022. The loan is subjected to 3.875% p.a payable on or before 10 November 2022. On 11 November 2022, extension of the loan was granted. The loan is subjected to 7.2954% p.a payable on or before 10 November 2023. Total interest expense remains unpaid as of this date.

ACEIC

ACEIC provided advances to Palawan55 Exploration & Production Corporation in 2022 amounting to ₱0.06 million pertaining to payment for management fee.

ACES

ACES provided advances to ENEX in 2022 amounting to ₱0.03 million pertaining to payment for various miscellaneous expenses.

BPGC

BPGC provided advances to ENEX in 2022 amounting to ₱4.00 million for Company's operating expenses.

BCEI

Subscription payable as at December 31, 2022 amounting to ₱23.44 million pertains to unpaid balance for investment in BCEI.

Compensation of Key Management Personnel

Starting 1 January 2020, the compensation of the Group's key management personnel are paid by ACEN and as such, the necessary disclosures required by PAS 24, *Related Party Disclosures*, are included in the financial statements of ACEN.

Identification, Review and Approval of Related Party Transactions

All (1) SEC-defined material related party transactions, i.e., related party transaction/s, either individually or in aggregate over a twelve (12)-month period of the Group with the same related party, amounting to ten percent (10%) or higher of the Group's total consolidated assets based on its latest audited consolidated financial statements; and (2) any related party transaction/s that meet the threshold values approved by the Risk Management and Related Party Transactions Committee (the Committee), i.e., ₱50.00 million or five percent (5%) of the Group's total consolidated assets, whichever is lower, shall be reviewed by the Committee and approved by the BOD before its commencement, except transactions that are explicitly excluded/exempted by the SEC and transactions delegated to management.

For SEC-defined material related party transactions, the approval shall be by at least 2/3 vote of the BOD, with at least a majority vote of the independent directors. In case that the vote of a majority of the independent directors is not secured, the material related party transactions may be ratified by the vote of the stockholders representing at least 2/3 of the outstanding capital stock.

c. Ownership structure and Parent Company

As of 28 February 2023, ACEN owns 75.92% of the outstanding voting shares of the Company. The immediate parent company of ACEN is AC Energy and Infrastructure Corporation ("ACEIC"). ACEN has a management contract with ACEIC effective until 1 September 2023. Under the contract, ACEIC has general management authority with corresponding responsibility over all operations and personnel of ACEN, including planning, direction, and supervision of all the operations, sales, marketing, distribution, finance, and other business activities of the Company. The ultimate parent company of the Company is Mermac, Inc., which domiciled and incorporated in the Republic of the Philippines.

Item 6. Compensation of Directors and Executive Officers

a. Executive Compensation

For the calendar years ended 31 December 2022, 31 December 2021, and 31 December 2020, the total salaries, allowances, and bonuses paid to the directors and executive officers of the Company are as follows:

Name/Position	Year	Salaries	Bonus	Others
CEO and Top 4 Officers (Total Compensation)				
Rolando J. Paulino, Jr., President and CEO				
Raymundo A. Reyes, Jr., General Manager				
John Philip S. Orbeta, CHRO, CRO, CAO				
Maria Corazon G. Dizon, Treasurer & CFO				
Dodjie D. Lagazo, Corporate Secretary				
	2022	-	0	3,078,571.16
	2021	-	-	3,768,496
	2020	-	-	11,727,123

All Other Officers and Directors as a Group (Total Compensation)

2022	90,956,345	22,064,277	39,509,886
2021	-	-	-
2020	-	-	1,180,000

For 2023, the total salaries, allowances, and bonuses estimated to be paid to the directors and executive officers of the Company are as follows:

Name/Position	Year	Salaries	Bonus	Others
CEO and Top 4 Officers (Total Compensation)				
Rolando J. Paulino, Jr., President and CEO				
Raymundo A. Reyes, Jr., General Manager				
Maria Corazon G. Dizon, Treasurer & CFO				
Dodjie D. Lagazo, Corporate Secretary				
John Philip S. Orbeta, CHRO, CRO, CAO				
Estimate	2023	-	-	1,122,776

All Other Officers and Directors as a Group (Total Compensation)

Estimate	2023	94,885,169	41,199,022	32,651,924-
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i. Compensation of Directors

The incumbent non-independent directors do not receive allowances, per diem, or bonuses. The incumbent independent directors are entitled to receive ₱50,000 per Board meeting attended, and ₱10,000 per Committee meeting attended. As of 31 December 2022, the independent directors received the following amounts (net of taxes) as per diem for the meetings attended during the year 2022:

Ma. Aurora Geotina-Garica	₱180,000.00
Alberto A. Lim	₱144,000.00
Mario Antonio V. Paner	₱144,000.00
Melinda L. Ocampo	₱135,000.00

Total per diem for each independent director in 2023 is estimated at ₱200,000.00.

There are no other existing arrangements/agreements to which said directors are to be compensated during the last completed fiscal year and the ensuing year.

ii. Employment Contracts and Termination of Employment and Change-in-Control Arrangements

The Company does not have written contracts with any of its executive officers or other significant employees.

Under Article VI, Section 2 of the Company's By-Laws, the Chairman of the Board, the Vice Chairman, the President, the Vice President(s), the General Manager, the Secretary, and the Treasurer shall be elected annually by affirmative vote of a majority of all the members of the Board. Each officer shall hold office until his or her successor is elected and qualified in his or her stead, or until he or she shall have resigned or shall have been removed in the manner so provided. Such other officers as may from time to time be elected or appointed by the Board shall hold office for such period, have such authority and perform such duties as are provided in these By-Laws or as the Board may determine. The Chairman of the Board, the Vice Chairman and the President shall be chosen from among the directors, and the Secretary shall be a resident and a citizen of the Philippines.

iii. Compensatory Plan or Arrangement

The compensation received by officers who are not members of the Board represents salaries, bonuses, and other benefits.

Retirement plan varies per entity, but all permanent and regular employees of the Company and its subsidiaries are covered by the ACEN retirement plan (the "**Plan**"). The Plan provides benefits upon normal retirement beginning at age 60, early retirement beginning at age 50 with completion of at least 5 or 10 years of service. At the plant-level, retirement plan includes voluntary separation beginning upon completion of at least 10 years of service, total and physical disability, death, and involuntary separation. Benefits are based on the employee's final monthly basic salary and length of service.

iv. Warrants and Options Outstanding

As of 28 February 2023, none of the Company's directors and executive officers hold any warrants or options in the Company.

Item 7. Independent Accountant's Appointment

a. The Audit Committee of the Company proposed that the accounting firm of SyCip Gorres Velayo & Co. (SGV) be retained as the Company's external auditor for the year 2023. The incumbent members of the Audit Committee are as follows:

i.	Ms. Ma. Aurora D. Geotina-Garcia	Chairman
ii.	Ms. Melinda L. Ocampo	Member
iii.	Mr. Alberto M. de Larrazabal	Member

SGV has been the Company's Independent Public Accountant since 1994. The Audit Committee, the Board, and the stockholders of the Company approved the engagement of SGV as the Company's external auditor for 2022. The services rendered by SGV for the calendar year ended 31 December 2022 included the examination of the parent and consolidated financial statements of the Company, assistance in the preparation of the Company's annual income tax return, and other services related to filing of reports made with the SEC.

The engagement partner who conducted the audit for calendar year 2022 is Mr. Benjamin N. Villacorte, an SEC accredited auditing partner of SGV. This is Mr. Villacorte's fifth year as engagement partner for the Company.

b. **Changes in and disagreements with accountants on accounting and financial disclosure.**

During the past five (5) years, there has been no event in which the Company and SGV had any disagreement with regard to any matter relating to accounting principles or practices, financial statement disclosures or auditing scope or procedures.

- c. The Company complied with SRC Rule 68, paragraph 3(b)(ix) which requires the rotation of external auditors or signing partners every seven (7) years of engagement and the mandatory two-year cooling-off period for the re-engagement of the same signing partner or individual auditor.

The external auditors for the current year and for the most recently completed fiscal year are expected to be present at the Meeting. Relevant questions for the auditors may be sent to corpsec.enexor@acenergy.com.ph and will be answered directly by them. They are likewise given an opportunity to give statements if they desire to do so.

d. **Audit and Audit-Related Fees**

The total external auditor fees of SGV & Co. in 2022 and 2021 amounted to ₱0.24M and ₱0.27M, including VAT, respectively.

2022 External Auditor Fees	Amount in Million Pesos (inclusive of VAT)	
	2022	2021
Audit and Audit-Related Fees	₱0.20	₱0.17
Non-Audit Fees	₱0.04	₱0.10
Grand Total	₱0.24	₱0.27

The audit and audit-related fees include the audit of ENEX's annual financial statements.

The Audit Committee discusses the nature and scope of the audit with the external auditor before the audit commences. It pre-approves audit fees during its first quarter meeting while plans, scope, and frequency are approved during its third quarter meeting. It evaluates and determines non-audit work by the external auditor and reviews the non-audit fees paid to the external auditor, both in relation to their significance to the audit and in relation to the Company's total expenditure on consultancy.

e. **Tax fees**

No tax consultancy services were secured from SGV for the past two (2) years.

f. **All other fees (Non-Audit Fees)**

Non-audit fees include the validation of votes during the 2022 and 2021 annual stockholders' meetings.

Item 8. Compensation Plans

No matter or action relating to any compensation plan pursuant to which cash or non-cash compensation may be paid or distributed will be taken up during the meeting.

C. ISSUANCE AND EXCHANGE OF SECURITIES

Item 9. Authorization or issuance of securities other than for exchange

No matter or actions concerning authorization or issuance of securities will be taken up during the meeting.

Item 10. Modification or Exchange of Securities

The Company will not be presenting any matter or act involving the modification of any class of the Company's securities or the issuance or authorization for issuance of one class of the Company's securities in exchange for outstanding securities of another class during the meeting.

Item 11. Financial and Other Information

The Management's Discussion and Analysis (MD&A) or Plan of Operations and the Company's Audited Financial Statements as of 31 December 2022 are attached hereto as **Annexes "D" and "E"**, respectively. The Annual Report for the said period will be distributed to stockholders of record via <https://enexor.com.ph/2022-annual-report/>.

THE ANNUAL REPORT ON SEC FORM 17-A FOR THE YEAR ENDED 31 DECEMBER 2022 WILL BE AVAILABLE UPON REQUEST OF STOCKHOLDERS. THE REQUEST MAY BE SENT DIRECTLY TO THE CORPORATE SECRETARY, ATTY. DODJIE D. LAGAZO, WITH OFFICE AT THE 35th FLOOR, AYALA TRIANGLE GARDENS TOWER 2, PASEO DE ROXAS CORNER MAKATI AVENUE, MAKATI CITY AND A COPY WILL BE SENT, FREE OF CHARGE.

Dividends

There is no restriction on payment by the Company of dividends other than the availability of retained earnings following the SEC rule on calculation of available retained earnings for dividend declaration.

The Company's By-Laws provide that cash and stock dividends shall be declared only from the unrestricted surplus profit and shall be payable at such time and in such manner and in such amounts as the Board and stockholders respectively shall determine. No dividends shall be declared which would impair the capital of the Company. Apart from the said restrictions provided by law and the SEC, there is no restriction on payment of dividends.

The Service Contracts of the Company are in their exploration stage. As such, significant expenses on the part of the Company to finance its share in the expenses of exploration, in accordance with its participation interests in the said Service Contracts, are expected. In the event of favorable results of exploration and extraction of oil/gas from the areas of said Service Contracts, and favorable operational and market conditions, the Company plans to declare cash or stock dividends to its stockholders on a regular basis, in amounts determined by the Board, taking into account various factors, including:

- the level of the Company's cash, gearing, return on equity and retained earnings;
- the Company's results for, and the Company's financial condition at, the end of the year, the year in respect of which the dividend is to be paid, and the Company's expected financial performance;
- the Company's projected levels of capital expenditure and other investment plans;
- restrictions of payment of dividends that may be imposed on the Company by any of its financing arrangements and current and prospective debt service requirements; and
- such other factors as the Board deems appropriate.

The Company has not declared any cash or other dividends from the time of its incorporation, and as of record date.

Item 12. Mergers, consolidations, acquisitions and similar matters

There is no proposed merger, consolidation, sale or liquidation of the Company that will be presented during the meeting.

Item 13. Acquisition or disposition of property

There are no matters or actions to be taken up in the meeting with respect to acquisition or disposition of any property by the Company requiring stockholders' approval under the Revised Corporation Code.

Item 14. Restatement of accounts

As used herein and in other sections of this Information Statement, unless the context otherwise requires, the Company refers to the Company and its subsidiary where the Company has control pursuant to SRC Rule 68, Par. 6 (Consolidated Financial Statements).

The accounting policies adopted are consistent with those of the previous financial year except for the adoption of the new and amended Philippine Financial Reporting Standards (PFRS) and the Philippine Accounting Standards (PAS) and Interpretations issued by the Philippine Interpretations Committee (PIC) which became effective beginning 01 January 2018. Extensive discussions are made in the group's financial statements for PFRS 15 and 9, PIC Q&A on Land Classification, and PIC Q&A on Advances to Contractors, as all these standards have significant impact on the group. The group will also adopt several amended and revised standards and interpretations in the coming years 2021, 2022, and 2023.

The Company does not have any business operations at present. The Company has not restated its accounts as of present date.

D. OTHER MATTERS

Item 15. Action with respect to reports

- a. At the last Annual Stockholders' Meeting held on 25 April 2022, the President reported on the performance of the Company in 2021 through an audio-visual presentation. The following matters were likewise presented and approved by the stockholders during the said meeting:
- i. Minutes of the previous Annual Stockholders' Meeting;
 - ii. Annual Report of Management including the Audited Financial Statements for the year ended 31 December 2021;
 - iii. Ratification of all acts of the Board of Directors and of Management since the last Annual Stockholders' Meeting;
 - iv. Issuance of shares to ACEN (in exchange for property for corporate purposes)
 - v. Issuance and listing of up to 74,000,000 shares pursuant to a Follow-on Offering ("FOO")
 - vi. Amendment of the Articles of Incorporation to change the corporate name
 - vii. Amendment of the Articles of Incorporation to change the principal place of business
 - viii. Election of nine (9) directors including four (4) independent directors for the ensuing year; and
 - ix. Appointment of external auditor.

The approval of the Minutes of the previous Annual Stockholders' Meeting, the approval of Annual Report of Management including the Audited Financial Statements for the year ended 31 December 2021, the Ratification of all acts of the Board of Directors and of Management since the last Annual Stockholders' Meeting, the issuance of shares to ACEN, the issuance of 74,000,000 shares pursuant to an FOO, the election of directors including independent directors, and the approval of the appointment of the Company's external auditor were approved by a majority of the stockholders represented in person or by proxy during the Annual Stockholders' Meeting. The approval of the amendment of the Articles of Incorporation was approved by stockholders representing at least two thirds (2/3) of the Company's outstanding capital stock

- b. For the Annual Stockholders' Meeting on 24 April 2023, the President will report on the performance of the Company in 2022. The following matters will also be presented for the consideration of the stockholders at such meeting:
- i. Approval of the minutes of the previous Annual Stockholders' Meeting (see **Annex "B"**);
 - ii. Approval of the Annual Report of Management (see **Annex "D"**) including the Audited Financial Statements for the year ended 31 December 2022 (see **Annex "E"**)
 - iii. Ratification of all acts of the Board of Directors and of Management since the last Annual Stockholders' Meeting (see **Annex "C"**);
 - iv. Election of nine (9) directors including four (4) independent directors for the ensuing year; and
 - v. Appointment of external auditor.

The approval of the Minutes of the previous Annual Stockholders' Meeting, the approval of Annual Report of Management including the Audited Financial Statements for the year ended 31 December 2020, the Ratification of all acts of the Board of Directors and of Management since the last Annual Stockholders' Meeting, the election of directors including independent directors, and the approval of the appointment of the Company's external auditor shall require the affirmative vote or written assent of a majority of the stockholders represented in person or by proxy during the Annual Stockholders' Meeting.

Item 16. Matters Not Required to be Submitted

There are no matters or actions to be taken up in the meeting that will not require the vote of the stockholders as of the record date.

Item 17. Amendment of Charter, By-Laws or Other Documents

There are no matters or actions to be taken up in the meeting with respect to the amendment of the Company's Charter, By-Laws, or other documents.

Item 18. Other Proposed Action

- a. Election of the members of the Board of Directors, including the independent directors, for the ensuing year.
- b. Ratification of all acts of the Board of Directors and officers beginning 25 April 2022 to 23 April 2023.

The acts of the Board of Directors, its Committees, and Management involve the:

- (i) constitution of Board Committees and appointment of Chairmen and members;
 - (ii) election of lead independent director and officers;
 - (iii) updating of the list of attorneys-in-fact and authorized signatories;
 - (iv) ratification of the actions of the Board committees;
 - (v) execution of agreements relating to the properties and the business of the Company;
 - (vi) 2022 Company Budget;
 - (vii) approval of reports to be issued by the Company; and
 - (viii) Others.
- c. Election of external auditor and fixing of its remuneration

Item 19. Voting Procedures

- a. Vote Required.

The nine (9) nominees for directors receiving the highest number of votes shall be declared elected, provided that at least two (2) out of the nine (9) directors shall be independent directors. The stockholders have cumulative voting rights with respect to the election of the Company's directors. All items in the Agenda shall require the affirmative vote of a majority of the issued and outstanding capital stock entitled to vote in the meeting. Each stockholder may vote in person or by proxy the number of shares of stock standing in his or her own name in the books of the Company as of the record date of the meeting.

- b. Method of Voting.

In all items for approval, each voting share of stock entitles its registered owner as of the Record Date to one (1) vote. In light of the Regulations (as defined in Item 20), stockholders will only be allowed to vote by appointing the Chairman of the meeting as their proxy or electronically in *absentia*.

Proxies shall be in writing, signed and filed, by the stockholders, in the form provided in this Information Statement, and shall be received by the Corporate Secretary on or before 9:00 AM of 12 April 2023 to the Office of the Corporate Secretary at the 35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas corner Makati Avenue, Makati City 1226 or by email to corpsec.enexor@acenergy.com.ph. The Corporation shall allow electronic signature of the required documents, as applicable. Notarization

requirement shall also be dispensed with at this time. However, the Corporation reserves the right to request additional information, and original and sign notarized copies of these documents at a later time.

Each stockholder or member shall have the right to nominate any director or trustee who possesses all of the qualifications and none of the disqualifications set forth in this Code. Stockholders entitled to vote shall have the right to vote the number of shares of stock standing in their own names in the stock books of the corporation at the time fixed in the bylaws or where the bylaws are silent, at the time of the election. The said stockholder may: (a) vote such number of shares for as many persons as there are directors to be elected; (b) cumulate said shares and give one (1) candidate as many votes as the number of directors to be elected multiplied by the number of the shares owned; or (c) distribute them on the same principle among as many candidates as may be seen fit: *Provided*, That the total number of votes cast shall not exceed the number of shares owned by the stockholders as shown in the books of the corporation multiplied by the whole number of directors to be elected: *Provided, however*, That no delinquent stock shall be voted. (Section 23 of the *Revised Corporation Code of the Philippines*)

Because abstentions with respect to any matter are treated as shares present and represented and entitled to vote for purposes of determining whether that matter has been approved by the stockholders, abstentions have the same effect as negative votes. Broker non-votes and shares as to which proxy authority has been withheld with respect to any matter are not deemed to be present or represented for purposes of determining whether stockholder approval of that matter has been obtained.

Items requiring the vote of stockholders will be presented for approval of the stockholders at the meeting. The results shall be tallied in a book kept exclusively for such purpose and signed by the Corporate Secretary and the External Auditor. Each of the proposed resolutions will be shown on the screen as the same is taken up at the meeting.

Item 20. Participation of Stockholders by Remote Communication

in compliance with SEC Memorandum Circular No. 6, series of 2020, for video conferencing, and as approved by the Chairman, the Company will conduct the meeting by remote communication, as set forth below, and the voting by voting in *absentia*, as provided in Item 4 (b) and Item 19 above, or voting through the Chairman of the meeting as proxy.

The live webcast of the meeting shall be accessible through the following online web address: <http://www.ayalagroupshareholders.com/>. To enable the Company to perform validation procedures, identify the shareholders participating by remote communication and record their presence for purposes of quorum, the shareholders shall inform the Company by email to corpsec.enexor@acenergy.com.ph on or before 18 April 2023, of their participation in the meeting by remote communication. Stockholders may email questions or comments prior to or during the meeting at the following email address: corpsec.enexor@acenergy.com.ph. The detailed instructions for participation through remote communication are attached as **Annex “F”**.

Item 21. Requirements under Section 49 of the Revised Corporation Code of the Philippines

Please see **Annex “G”** for the required disclosures under Section 49 of the Revised Corporation Code of the Philippines.

[Signature page follows.]

SIGNATURE

After reasonable inquiry and to the best of my knowledge and belief, I certify that the information set forth in this report is true, complete, and correct. This report is signed in the City of Makati on 27 March 2023.

ENEX Energy Corp.

by: 
ALAN T. ASCALON
Assistant Corporate Secretary

LIST OF ANNEXES

- A. Directors and Key Officers
- B. Minutes of the Previous Annual Stockholders' Meeting dated 25 April 2022
- C. Relevant Resolutions Approved by the Board of Directors from 25 April 2022 until 24 April 2023 for Ratification by the Stockholders
- D. Management's Discussion and Analysis (MD&A) and Plan of Operations
- E. Audited Financial Statements for the year ended 31 December 2022
- F. Requirements and Procedure for Voting in Absentia and Participation by Remote Communication
- G. Disclosures Required Under Section 49 of the Revised Corporation Code

ANNEX “A”

DIRECTORS AND KEY OFFICERS

The write-ups below include positions held as of 28 February 2023 and in the past five years and personal data as of 28 February 2023, of the directors and executive officers.

Board of Directors

Name	Age	Citizenship	Designation
John Eric T. Francia	51	Filipino	Chairman
Rolando J. Paulino, Jr.	51	Filipino	President and CEO
Alberto M. de Larrazabal	67	Filipino	
Jaime Z. Urquijo	34	Filipino	
Jaime Alfonso E. Zobel de Ayala	32	Filipino	
Ma. Aurora D. Geotina-Garcia	70	Filipino	Lead Independent Director
Alberto A. Lim	73	Filipino	Independent Director
Mario Antonio V. Paner	64	Filipino	Independent Director
Melinda L. Ocampo	66	Filipino	Independent Director

John Eric T. Francia was elected as Chairman of the Board of Directors on 9 May 2019 to serve effective 15 May 2019. He has been a Senior Managing Director of Ayala Corporation and a member of the Ayala Group Management Committee since January 2009. He is the President and Chief Executive Officer of ACEN, a publicly listed energy company of the Ayala Group. Under his leadership as President and CEO of AC Energy and Infrastructure Holdings, Inc., Ayala established its energy platform from a standing start in 2011, to become one of the largest renewable energy platforms, with ~4,000 MW of attributable capacity from owned facilities in the Philippines, Vietnam, Indonesia, India, and Australia. He was a member of the Management Committee of Ayala Corporation from 2009 to 2021. He was appointed as chairman of Ayala’s Investment Committee in 2021. He is also a director of various Ayala Group companies including AC Infrastructure, AC Health, AC Logistics, Air 21 Holdings, Inc., AC Ventures, Philwater Holdings, Inc., Michigan Holdings, Inc. Ayala Aviation and Purefoods International Limited. He earned a Master’s Degree in Management Studies at the University of Cambridge in the United Kingdom, graduating with First Class Honors. He received his undergraduate degree in Humanities and Political Economy from the University of Asia & the Pacific, graduating magna cum laude.

Rolando J. Paulino, Jr. was elected on 1 January 2022 as the Company’s Director and President to serve the unexpired portion of the term of Mr. Raymundo A. Reyes, Jr. He was then elected as CEO of the Company on 25 April 2022. He has 28 years of international senior leadership experience in the energy sector and has worked in various sites in United Kingdom, Malaysia, Australia, and Philippines. He led large production and manufacturing facilities including those that supply more than 25% of energy of a country needs with passion, integrity, and care for people. He previously served as the Vice President for Philippines Upstream and Managing Director of Shell Philippines Exploration BV. He has also been part of various boards including Pilipinas Shell Petroleum Corporation, Tabangao Realty, Inc., Philippine Energy Independence Council, Petroleum Association of the Philippines, Malampaya Foundation, Inc., and Pilipinas Shell Foundation, Inc. He is currently the President of the Philippine Energy Independence Council and was the President of the Petroleum Association of the Philippines. He is also a Fellow of the Institute of Corporate Directors, Fellow of ASEAN Academy for Engineering and Technology, a trained Executive Coach, a part-time Faculty at UST Graduate School and DLSU Mechanical Engineering. He received his Bachelor of Science degree in Mechanical Engineering graduating cum laude at the University of Santo Tomas and his Master of Business Administration (Ateneo-Regis University Program) at Ateneo Graduate School of Business.

Alberto M. de Larrazabal was elected as Director of the Company on 25 April 2022. He is a Senior Managing Director, Chief Finance Officer, Chief Risk Officer, Chief Sustainability Officer, and Finance Group Head of Ayala Corporation since 23 April 2021. He is also a Director of publicly listed companies, namely Integrated Micro-Electronics, Inc. and Manila Water Company, Inc. He is the Chairman, President and CEO of AC Ventures Holdings Corp., Chairman of Darong Agricultural and Development Corporation and LiveIt Investments Limited; President and CEO of AYC Finance Limited, and Bestfull Holdings Limited; Vice Chairman of Lagdigan Land Corporation; President of Liontide Holdings, Inc. and of Philwater Holdings Company, Inc.; CEO of Azalaea International Venture Partners Limited, Director of Ayala Hotels, Inc., AC Infrastructure Holdings Corporation,

AC Energy and Infrastructure Holdings, Inc., Ayala Healthcare Holdings, Inc., AC Energy International, Inc., AC Industrial Technology Holdings, Inc., Affinity Express Holdings Limited, Ayala Aviation Corporation, Asiacom Philippines, Inc., Ayala Group Legal, Michigan Holdings, Inc., A.C.S.T Business Holdings, Inc., Merlin Solar Technologies, Inc., Pioneer Adhesives, Inc., BF Jade E-Services Philippines, Inc., Cartera Interchange Corporation, AC International Finance Limited, AYC Holdings Limited, AG Holdings Limited, Fine State Group Limited, AG Region Pte. Ltd., Ayala International Holdings Limited, Ayala International Pte. Ltd., Strong Group Limited, Total Jade Group Limited, VIP Infrastructure Holdings Pte. Ltd., Purefoods International Limited (“PFIL NA”) and AI North America, Inc. He has over two decades of extensive experience as a senior executive in Finance, Business Development, Treasury Operations, Joint Ventures, Mergers and Acquisitions, as well as Investment Banking and Investor Relations. Prior to joining Ayala Corporation, Albert served as Chief Commercial Officer and Chief Finance Officer of Globe Telecom, a business unit of Ayala Corporation. Before he joined Globe Telecom, he held positions such as Vice President and CFO of Marsman Drysdale Corporation, Vice President and Head of the Consumer Sector of JP Morgan, Hong Kong, and Senior Vice President and CFO of San Miguel Corporation. He holds a Bachelor of Science degree in Industrial Management Engineering from De La Salle University.

Jaime Z. Urquijo was elected as Director of the Company on 1 July 2019. He is currently an Assistant Vice President of the International Business unit of ACEN. Prior to this, he was a Strategy and Development Manager at Ayala Corporation. From 2014 to 2016, he was seconded to AF Payments, Inc., where he served as head of Business Development overseeing the launch of the Beep Card payment system. Prior to joining the Ayala Group, he was an associate at JP Morgan in New York. He is a director of the Bank of the Philippine Islands, AC Industrial Technology Holdings, Inc., BPI/MS Insurance Corporation, Integrated Micro-Electronics, Inc., and Merlin Solar Technologies, Inc., among others. He is a member of the National Advisory Council of WWF Philippines, an advisor to the board of the Philippine Rugby Football Union, an executive committee member of the INSEAD Alumni Association of the Philippines and is the current President of the University of Notre Dame Alumni Association of the Philippines. He received his Bachelor of Arts Degree in Political Science from the University of Notre Dame (USA) and his Master’s Degree in Business Administration from INSEAD (France).

Jaime Alfonso Antonio E. Zobel de Ayala was elected as Director of the ENEX on 23 July 2019. He currently heads the Business Development and Digital Innovation Units of Ayala Corporation. He is also the Co Deputy Head of Corporate Strategy Group. He is a Director of Globe Telecom, Ayala Land Logistics Holdings Corp. and ACEN, publicly listed companies in the Philippines. He is also a Director of Mynt (Gcash), AC Ventures Corporation, BPI Capital Corporation, BPI Direct Banko Inc., Globe STT GDC, and AC Energy International, Inc. He is a member of the Investment Committee of Kickstart Ventures and 917Ventures. Previously, he was Head of Business Development (Prepaid Division) of Globe Telecom. He graduated at Harvard University, with a Primary Concentration in Government in 2013 and received his Master of Business Administration from Columbia Business School in 2019.

Ma. Aurora D. Geotina-Garcia was elected as Independent Director of the Company on 17 September 2019. She is also an Independent Director of ACEN, a publicly listed company, since 17 September 2019. She is currently the President of Mageo Consulting Inc., a company providing business advisory and corporate finance consulting services. A Certified Public Accountant, she started her professional career at SGV & Co., Ernst & Young Philippines, where she led the Firm’s Global Corporate Finance Division. She is also currently an Independent Director of ENEX and Cebu Landmasters Inc., both of which are PLCs, and Professional Services Inc. She is the first female Chairperson of the Bases Conversion and Development Authority (BCDA) (2015 -2016), and was a Director in the following companies: Bases Conversion and Development Authority (2011-2016), BCDA Management Holdings, Inc. (2011-2016), Fort Bonifacio Development Corporation (2011-2016), Heritage Park Management Corporation (2015-2016), Bonifacio Global City Estates Association, Inc. (2012-2016), Bonifacio Estates Services Corporation (2012-2016), HBC, Inc. (2012-2016), and Queen City Development Bank (2009-2021). She is Chairperson and Trustee of the Shareholders’ Association of the Philippines, and a Fellow and Vice Chairperson of the Institute of Corporate Directors (ICD). She is the Founding Chairperson and President of the Philippine Women’s Economic Network, and is Chairperson of the NextGen Organization of Women Corporate Directors. She also Co-Chairs the Philippine Business Coalition for Women Empowerment and is CoConvenor of Champions of Change Philippines. Ms. Garcia is former Co-Chair of the ASEAN Women's Entrepreneurs' Network where she remains as one of the Philippine Focal Points. Boots serves other women business organizations as a long-time Trustee, namely: Business & Professional Women’s, Makati (BPW), and the Samahan ng Pilipina para sa Reporma at Kaunlaran (Spark! Philippines). She received her Bachelor of Science

degree in Business Administration and Accountancy from the University of the Philippines in 1973 and completed her Master of Business Administration from the same university in 1978.

Alberto A. Lim was elected as Independent Director of the Company on 17 September 2019. He is also the President of the Culion Foundation, Inc., and the Chairman of the El Nido Foundation, Inc. He was a former director of the Development Bank of the Philippines, and the Chairman of the DBP Leasing Corporation. He was a former executive director of the Makati Business Club and served as the Secretary of Tourism from 30 June 2010 to 12 August 2011. Mr. Lim holds a Bachelor's Degree in Economics from the Ateneo de Manila University, a Master's Degree in Business Administration from the Harvard Business School and a Master's Degree in Public Administration from the Kennedy School of Government, Harvard University.

Melinda L. Ocampo was elected as Independent Director of the Company on 25 April 2022. She is also an Independent Director of ACEN, a publicly listed company, since 17 September 2019. She currently serves as consultant to the Ricardo Energy and Environment Consulting Firm, a United Kingdom-based company, for a project entitled, "*The Philippines Grid Diagnostic and Roadmap for Smart Grid Development.*" Said project is under the funding support of the United Nations Office for Project Services, with the main task of establishing and developing governance issues to implement the project. Ms. Ocampo served as President of the Philippine Electricity Market Corporation ("PEMC"), a nonstock, non-profit private organization that governs the country's wholesale electricity spot market, from 27 March 2009 until 31 July 2017. Her experience includes developing energy policies and programs as Undersecretary of the Department of Energy from May 2005 to December 2007. She was also involved in electric utility system regulation, planning and technical feasibility of electric power generation, transmission and distribution systems including granting of electric franchises to both electric cooperatives and private distribution utilities. She has extensive knowledge of energy regulation including petroleum and electricity pricing and competition rules and has provided consulting services to legislators on electricity pricing, particularly on the power purchased adjustments. She was also a consultant in the World Bank's project on Electric Cooperatives system loss reduction program and to the USAID under the Asia Foundation in its project to introduce the open access and competition in the coverage of Philippine Economic Zone (PEZA). She was a board member (February 1996 to June 1998) and Chairman (August 1998 to August 2001) of the Energy Regulatory Board (now Energy Regulatory Commission). She served as a division chief (October 1979 to November 1988) and a director (December 1988 to February 1996) of the National Electrification Administration. In 1977, she obtained her Bachelor of Science degree in Commerce, Major in Accounting, from the Republic Central Colleges, in Angeles City, Pampanga. She received her MBA from the University of the Philippines, Diliman, Quezon City. She is a certified public accountant.

Mario Antonio V. Paner was elected as Independent Director of the Company on 19 April 2021. He is also an Independent Director of ALFM effective January 2022. He was an Independent Director of ACEN, a publicly listed company, from 20 April 2020 to 19 April 2021. He was previously the Treasurer and Head of BPI's Global Markets Segment, responsible for managing the bank's interest rate and liquidity gaps, as well as its fixed income and currency market-making, trading, and distribution activities— in the Philippines and abroad. He was Chairman of the BPI's Asset & Liability Committee and was a member of the Management Committee and Asset Management Investment Council. He also served on the board of BPI Europe Plc. He joined BPI in 1985, when it acquired Family Savings Bank and performed various Treasury and Trust positions until 1989. Between 1989 and 1996, he worked at Citytrust, then the consumer banking arm of Citibank in the Philippines, which BPI acquired in 1996. At BPI, he was responsible for various businesses of the bank, including Risk Taking, Portfolio Management, Money Management, Asset Management, Remittance and Private Banking. He served as President of the Money Market Association of the Philippines (MART) in 1998 and was the Vice Chairman of the Bankers Association of the Philippines' (BAP) Open Market Committee until 2019. He was also a member of the Makati Business Club, Management Association of the Philippines, British Chamber of Commerce, and the Philippine British Business Council. He is currently active in FINEX and the Institute of Corporate Directors. He obtained an A.B. Economics degree from Ateneo de Manila University in 1979 and completed various courses in Business and Finance, including Strategic Financial Management in 2006. In 2009, he completed the Advanced Management Program at Harvard Business School.

Nominees to the Board of Directors for election at the annual stockholders' meeting

All of the above, except for Messrs. Paulino, Zobel de Ayala, and Urquijo (not nominated for re-election in the annual stockholders' meeting for 2023) are nominee directors, with Messrs. Lim and Paner and Mesdames Geotina-Garcia and Ocampo being nominated as independent directors.

Mdmes. Maria Corazon G. Dizon and Hannielynn F. Tucay and Messr. Roman Miguel G. de Jesus are also being nominated to the Board of Directors.

Maria Corazon G. Dizon, Filipino, 59, was elected as Treasurer and CFO of the Company on 9 May 2019, effective 15 May 2019. She served as Director of the Company from 2019 to 2021. She is the Treasurer and CFO of ACEIC, ACEN, and the Director of various ACEIC subsidiaries. She is also the Compliance Officer of ACEN. She heads various functional units under Finance, which include Controllershship, Financial Planning and Analysis, Corporate Finance, Treasury, and Internal Audit. In addition, she holds directorship positions and is a member of the Audit and Risk Committee in a number of subsidiaries within the ACEIC group, such as South Luzon Thermal Energy Corporation (“SLTEC”), Northwind Power Development Corp, ACE Endeavor, Inc., and AC Renewables International Pte. Ltd., among other entities. She joined Ayala’s Energy and Infrastructure Group in 2016 after spending 28 years with ALI the publicly listed real estate vehicle of Ayala Corporation, where she previously held the positions of Head of ALI Capital Corp., Head of Business Development and Strategic Planning of the Commercial Business Group, Head of Asset Management Group of Shopping Centers, Head of Control and Analysis, Head of Investor Relations, as well as Chief Financial Officer of Residential Buildings, Office Buildings and Shopping Centers groups. Prior to joining ALI, she was connected with SGV & Co for three years as a senior auditor. She is a CPA and graduated with a degree in Accountancy from the University of Santo Tomas, graduating cum laude. She completed academic units for a Master’s Degree in Business Administration from De la Salle University Graduate School of Business and attended an Executive Management Program from the Wharton University of Pennsylvania.

Hannielynn F. Tucay, Filipino, 45, is the CFO and Head of Business Development of ACE Thermal, Inc. (to be renamed as Klima 1.5 Corp.). She is a director and former General Manager of ACE Shared Services, Inc. She was the former Head of Corporate Finance of ACEN. She was also the former Controller and FP&A Head, of ACEIC, and former Finance Head of ACEIC’s Retail Business Unit. Prior to joining ACEN, she was the former Deputy CFO and FP&A Head of ALI Capital Corp. She has over 20 years’ experience in various finance roles in companies including the Ayala Land Group, Roche Diagnostics, Diageo, and Punongbayan and Araullo. She is a Certified Public Accountant. She graduated from the University of Baguio with a degree in Accountancy.

Roman Miguel G. de Jesus, Filipino, 47, is ACEN’s COO for Philippine Operations and of its Materials Management Group. Prior to assuming these roles, he led the development of ACEIC’s solar portfolio in Vietnam, served as the President and CEO of North Luzon Renewable Energy Corp. (“NLR”), and headed the Retail Electricity Supply group of ACEIC. Prior to joining ACEIC, he practiced law in the law firms of Romulo Mabanta Buenaventura Sayoc & de los Angeles where he specialized in corporate banking and finance, and Puyat Jacinto & Santos where he specialized in energy law and special projects. He has Bachelor of Arts and Master of Arts degrees in Philosophy from the Ateneo de Manila University, where he was an instructor for 10 years. He also has a Bachelor of Laws degree from the University of the Philippines where he graduated cum laude and was the Chair of the Philippine Law Journal.

The certifications on the qualifications of the nominees for independent directors are attached, as well as the certification that no directors or officers are connected with any government agency or instrumentality.

Management Committee Members / Senior Leadership Team

Name	Age	Citizenship	Designation
John Eric T. Francia	51	Filipino	Chairman
Maria Corazon G. Dizon	59	Filipino	Treasurer and CFO, Chief Risk Officer
John Philip S. Orbeta	61	Filipino	Chief Administrative Officer, Chief Human Resources Officer, and Chief Risk Officer
Raymundo A. Reyes, Jr.	70	Filipino	General Manager
Rolando J. Paulino, Jr.	51	Filipino	President and Chief Executive Officer
Kyla Camille U. Samson	34	Filipino	Controller
Dodjie D. Lagazo	43	Filipino	Corporate Secretary, Compliance Officer
Alan T. Ascalon	48	Filipino	Assistant Corporate Secretary 1, Data Privacy Officer
Raissa C. Villanueva	37	Filipino	Assistant Corporate Secretary 2
Michael E. Limbo¹	45	Filipino	Chief Audit Executive

¹ Mr. Limbo has tendered his resignation as Chief Audit Executive effective 30 March 2023 for personal reasons. The Board of Directors will appoint his replacement as Chief Audit Executive in due course.

John Eric T. Francia was elected as Chairman of the Board of Directors on 9 May 2019 to serve effective 15 May 2019. He has been a Senior Managing Director of Ayala Corporation and a member of the Ayala Group Management Committee since January 2009. He is the President and Chief Executive Officer of ACEN, a publicly listed energy company of the Ayala Group. Under his leadership as President and CEO of AC Energy and Infrastructure Holdings, Inc., Ayala established its energy platform from a standing start in 2011, to become one of the largest renewable energy platforms, with ~4,000 MW of attributable capacity from owned facilities in the Philippines, Vietnam, Indonesia, India, and Australia. He was a member of the Management Committee of Ayala Corporation from 2009 to 2021. He was appointed as chairman of Ayala's Investment Committee in 2021. He is also a director of various Ayala Group companies including AC Infrastructure, AC Health, AC Logistics, Air 21 Holdings, Inc., AC Ventures, Philwater Holdings, Inc., Michigan Holdings, Inc. Ayala Aviation and Purefoods International Limited. He earned a Master's Degree in Management Studies at the University of Cambridge in the United Kingdom, graduating with First Class Honors. He received his undergraduate degree in Humanities and Political Economy from the University of Asia & the Pacific, graduating magna cum laude.

Maria Corazon G. Dizon was elected as Treasurer and CFO of the Company on 9 May 2019, effective 15 May 2019. She served as Director of the Company from 2019 to 2021. She is the Treasurer and CFO of ACEIC, ACEN, and the Director of various ACEIC subsidiaries. She is also the Compliance Officer of ACEN. She heads various functional units under Finance, which include Controllershship, Financial Planning and Analysis, Corporate Finance, Treasury, and Internal Audit. In addition, she holds directorship positions and is a member of the Audit and Risk Committee in a number of subsidiaries within the ACEIC group, such as South Luzon Thermal Energy Corporation ("SLTEC"), Northwind Power Development Corp, ACE Endeavor, Inc., and AC Renewables International Pte. Ltd., among other entities. She joined Ayala's Energy and Infrastructure Group in 2016 after spending 28 years with ALI the publicly listed real estate vehicle of Ayala Corporation, where she previously held the positions of Head of ALI Capital Corp., Head of Business Development and Strategic Planning of the Commercial Business Group, Head of Asset Management Group of Shopping Centers, Head of Control and Analysis, Head of Investor Relations, as well as Chief Financial Officer of Residential Buildings, Office Buildings and Shopping Centers groups. Prior to joining ALI, she was connected with SGV & Co for three years as a senior auditor. She is a CPA and graduated with a degree in Accountancy from the University of Santo Tomas, graduating cum laude. She completed academic units for a Master's Degree in Business Administration from De la Salle University Graduate School of Business and attended an Executive Management Program from the Wharton University of Pennsylvania.

John Philip S. Orbeta was elected as Chief Administrative Officer ("CAO"), Chief Human Resources Officer ("CHRO"), and Chief Risk Officer ("CRO") of the Company on 25 April 2022. He served as Managing Director and member of the Ayala Corporation Management Committee since May 2005 and the Ayala Group Management Committee since April 2009. He was Ayala Corporation's CHRO and Group Head for Corporate Resources, covering Strategic Human Resources, Information & Communications Technology, Knowledge Management, and Corporate Support Services from January 2008 until September 2021. He is currently the CAO, CHRO, and CRO of ACEN, where he also served as Director from 1 July 2019 to 24 April 2022. He is also a Director of ACE Endeavor, Inc., ACE Shared Services, Inc., Ayala Group Counselors Corporation, and AC Industrial Technology Holdings, Inc. He is also the Chairman of Ayala Multipurpose Cooperative. He sits on the Board of Ayala Automotive Holdings and HCX Technology Partners. He also serves as Trustee of Ayala Young Leaders Alumni Association, Inc., World Archery Philippines, La Salle University Ozamis, and National Mission Council of De La Salle Philippines, Inc. He served as President and CEO of Automobile Central Enterprise, Inc. (ACEI), Iconic Dealership, Inc. (IDI), Honda Cars Makati, Inc. (HCMI), and Isuzu Automotive Dealership, Inc. (IADI) from Jan 2013 until December 2016. He was the Chairman and President of HCX Technology Partners, Inc. from September 2016 until November 2021 and President of Ayala Retirement Fund Holdings, Inc. (July 2021 – February 2022). He was Chairman of Ayala Group HR Council (October 2005 – September 2021), Ayala Aviation Corporation (August 2010 – October 2021), Ayala Group Corporate Security Council (January 2011 – October 2021), Ayala Business Clubs (January 2008 – November 2021), and Vice-Chairman of Ayala Group Club, Inc. (February 2015 – November 2021). He was a Director of Honda Cars Cebu, Inc. (August 2016 – August 2017), Isuzu Cebu, Inc. (August 2016 – August 2017), BPI Family Savings Bank, Inc. (May 2013 – June 2020), Ayala Foundation, Inc. (March 2013 – December 2021), Ayala Healthcare Holdings, Inc. (Y2016-February 2022), Healthway Medical, Inc. (Y2020 – February 2022), and the Generika Group of Companies (August 2018 – December 2021). Mr. Orbeta served as a Director and Chairman of the Audit Committee of the ALFM group of funds from April 2012 to December 2021 which included the ALFM Peso Bond Fund, Inc., ALFM Dollar Bond Fund, Inc., ALFM Euro Bond Fund, Inc., ALFM Growth Fund, Inc., ALFM Money Market Fund, Inc., Philippine

Stock Index Fund, Corp. as well as the ALFM Global Multi-Asset Income Fund, Inc. (April 2018 – December 2021), ALFM Retail Corporate Fixed Income Fund, Inc. (June 2019 – December 2021), ALFM Fixed Income Feeder Fund, Inc. (August 2019 – December 2021). Mr. Orbeta was also a Trustee of De La Salle University Dasmariñas Cavite and the De La Salle Health Sciences Institute, from December 2013 to September 2019, and the Weather Philippines Foundation, Inc. (October 2015 – June 2020). He was also a Board of Governors of the Management Association of the Philippines from Jan 2019 until December 2020. Prior to joining Ayala Corporation, he was the Vice President and Global Practice Director of the Human Capital Consulting Group at Watson Wyatt Worldwide (now Willis Towers Watson), overseeing the firm's practices in executive compensation, strategic rewards, data services, and organization effectiveness around the world. He was also a member of Watson Wyatt's Board of Directors. He graduated with a degree in A.B. Economics from the Ateneo de Manila University in 1982 and has taken advanced management programs at the Harvard Business School, IMD and INSEAD.

Raymundo A. Reyes, Jr. was elected as Director of the Company on 1 July 2019 and has been a member of the Board of Directors since February 2013. He resigned as Director and Chief Operating Officer effective 1 January 2022 but was elected as the Company's General Manager on the same date. He served as the Company's Chief Operating Officer from 2019 to 2021. After a short teaching and graduate assistantship stint at the U.P. Department of Chemistry and Department of Geology and Geography, he started his career as a geologist with the Philippine National Oil Company in 1976 and was subsequently seconded to the Department of Energy and its predecessor agencies. In 1987, he joined ACEN as Exploration Manager and in 2016, became its Vice President for Exploration. He is concurrently the President & COO of Palawan55 Exploration & Production Corporation. He is also a Director of Palawan55 Exploration & Production Corporation since February 2013. Mr. Reyes holds a Bachelor of Science in Chemistry and Master of Science in Geology degrees from the University of the Philippines and is both a licensed geologist and chemist.

Rolando J. Paulino, Jr., was elected on 1 January 2022 as the Company's Director and President to serve the unexpired portion of the term of Mr. Raymundo A. Reyes, Jr. He was then elected as CEO of the Company on 25 April 2022. He has 28 years of international senior leadership experience in the energy sector and has worked in various sites in United Kingdom, Malaysia, Australia, and Philippines. He led large production and manufacturing facilities including those that supply more than 25% of energy of a country needs with passion, integrity, and care for people. He previously served as the Vice President for Philippines Upstream and Managing Director of Shell Philippines Exploration BV. He has also been part of various boards including Pilipinas Shell Petroleum Corporation, Tabangao Realty, Inc., Philippine Energy Independence Council, Petroleum Association of the Philippines, Malampaya Foundation, Inc., and Pilipinas Shell Foundation, Inc. He is currently the President of the Philippine Energy Independence Council and was the President of the Petroleum Association of the Philippines. He is also a Fellow of the Institute of Corporate Directors, Fellow of ASEAN Academy for Engineering and Technology, a trained Executive Coach, a part-time Faculty at UST Graduate School and DLSU Mechanical Engineering. He received his Bachelor of Science degree in Mechanical Engineering graduating cum laude at the University of Santo Tomas and his Master of Business Administration (Ateneo-Regis University Program) at Ateneo Graduate School of Business.

Kyla Kamille U. Samson was elected as the Company's Controller on 8 November 2022. She worked in Sycip Gorres Velayo & Co. from July 2010 to June 2021, where she rose to the position of Assurance Senior Director in October 2019. She graduated in 2009 from De La Salle University – Manila with a degree of Bachelor of Science in Accountancy.

Dodjie D. Lagazo was elected as Corporate Secretary and Compliance Officer of the Company on 1 July 2019. He is an Executive Director, and the General Counsel and Assistant Corporate Secretary of ACEN. Previously, he served as Director and member of AG Counselors Corporation's Management Committee from January 2014 to July 2017. He is also the Assistant Corporate Secretary of Ayala Corporation, ACEIC, and ACEN, and the Corporate Secretary of various ACEIC subsidiaries and affiliates. He received his undergraduate degree in Political Science from the University of the Philippines, Diliman, graduating magna cum laude. He then completed his Bachelor of Laws Degree in the College of Law of the University of the Philippines, Diliman. He is a member in good standing of the Integrated Bar of the Philippines.

Alan T. Ascalon was elected as Assistant Corporate Secretary 2 of the Company on 1 July 2019. He is the Vice President-Legal of ACEN. He served as director of Guimaras Wind Corporation ("Guimaras Wind"), and is the Corporate Secretary of Guimaras Wind, One Subic Power Generation Corp., One Subic Oil Distribution Corp., Palawan55 Exploration and Production Corp., Bulacan Power Generation Corporation, and CIP II Power

Corporation. He was an Assistant Legal Counsel of PHINMA, Inc. from 2005 to 2008. He graduated from the University of the Philippines with a Bachelor of Arts degree in Journalism in 1996 and a Bachelor of Laws degree in 2000.

Raissa C. Villanueva was elected as Assistant Corporate Secretary of the Company on 1 July 2019. She is an Assistant Vice President of ACEN, and previously a Senior Counsel at Ayala Group Legal. She is also the Assistant Corporate Secretary of various ACEIC subsidiaries and affiliates. Prior to joining the Ayala Group, she was Primary Counsel at Energy Development Corporation. Before this, she practiced law as legislative officer at the Office of Senator Pia Cayetano and as associate in Leynes Lozada Marquez Offices. She received her undergraduate degree in Business Administration from the University of the Philippines, Diliman, graduating cum laude. She then completed her Juris Doctor in the College of Law of the University of the Philippines, Diliman. She is a member in good standing of the Integrated Bar of the Philippines.

Michael E. Limbo was elected as the Company's Chief Audit Executive on 8 November 2022. He has more than 20 years of combined internal and external audit experience, having previously served as the Internal Audit Head of Global Business Power Corporation as well as Senior Auditor at Punongbayan & Araullo. He also assumed various accounting and audit roles in the Power Sector Assets & Liabilities Management Corporation (PSALM). Mr. Limbo is a Certified Public Accountant (CPA), Certified Internal Auditor (CIA), and Certified Information Systems Auditor (CISA). He graduated from the University of the East, Manila with a Bachelor's Degree in Accountancy.

REPUBLIC OF THE PHILIPPINES}
MAKATI CITY } S.S.

CERTIFICATION OF INDEPENDENT DIRECTOR

I, **MA. AURORA D. GEOTINA-GARCIA**, Filipino, of legal age, and a resident of No. 27 Sanso St., Corinthian Gardens, Quezon City, after having duly sworn to in accordance with law, do hereby declare that:

1. I am a nominee for Independent Director of **ENEX Energy Corp.** (the “Corporation”), and I have been one of its independent directors since 17 September 2019.
2. I am affiliated with the following companies or organizations (including Government Owned and Controlled Corporations):

Company/Organization	Position/Relationship	Period of Service
Professional Services, Inc.	Independent Director	February 2022 to present
ACEN CORPORATION	Independent Director	September 2019 to present
Cebu Landmasters, Inc.	Independent Director	February 2017 to present
MAGEO Consulting, Inc.	President	March 2014 to present

3. I possess all the qualifications and none of the disqualifications to serve as an Independent Director of the Corporation, as provided for in Section 38 of the Securities Regulation Code, its Implementing Rules and Regulations and other relevant issuances of the Securities and Exchange Commission (“SEC”).
4. I am not related to any director/officer/substantial shareholder of the Corporation and its subsidiaries and affiliates other than the relationship provided under Rule 38.2 of the Securities Regulation Code (where applicable).
5. I disclose that I am a party in the following legal proceedings, which were filed against me in my capacity as former member of the Board of Directors of the Bases Conversion and Development Authority (“BCDA”):

Offense charged / investigated	Tribunal / agency involved	Status
Libel, as member of the Board of Directors of the BCDA	Court of Appeals (CA-G.R. SP No. 167213)	<p>The case involves statements, which the BCDA caused to be published in the 10 April 2012 issue of the Philippine Daily Inquirer. At the time of publication, the accused were members of BCDA’s Board of Directors, including me. The private complainant, who is the Chief Executive Officer of CJH Development Corporation (“CJH DevCo”), contended that by these publications, the accused deliberately, maliciously, knowingly, and publicly imputed crimes, acts, and omissions against him, which supposedly tarnished, tainted, and besmirched his good name, honor, and reputation.</p> <p>In an Order dated 18 September 2020, the trial court granted the accused’s demurrer to evidence and dismissed the case for</p>

		<p>insufficiency of the prosecution’s evidence. The dismissal was equivalent to an acquittal, which was immediately final and executory.</p> <p>The prosecution filed a Motion for Reconsideration dated 15 October 2020, which was denied by the court at the hearing held on 23 October 2020.</p> <p>The private complainant filed a Petition for Certiorari dated 9 December 2020 with the Court of Appeals, alleging grave abuse of discretion on the part of the trial court. In a Resolution dated 24 May 2021, the Court of Appeals required the accused-respondents to file a comment. The accused-respondents filed their Comment dated 19 July 2021.</p> <p>The Court of Appeals issued a Resolution dated 2 June 2022, directing the parties to file their respective memoranda. On 27 July 2022, the accused-respondents filed their Memorandum. The private complainant filed his Memorandum dated 12 August 2022. The petition has been submitted for decision.</p>
Appeal from the dismissal by the Office of the Ombudsman of criminal charges for acts of the BCDA Board of Directors	Supreme Court (G.R. No. 225565)	<p>The case was originally filed with the Office of the Ombudsman, which was dismissed on 15 January 2016.</p> <p>The appeal before the Supreme Court was dismissed in a Decision dated 13 January 2021. The petitioner filed a Motion for Reconsideration dated February 9, 2022, which is pending resolution.</p>
Appeal from the dismissal by the Office of the Ombudsman of administrative charges for acts of the BCDA Board of Directors	Court of Appeals (CA-G.R. No. SP No. 145849)	<p>The appeal was dismissed in a Decision dated 30 January 2018, which was affirmed in a Resolution dated 16 May 2018. I am not aware of any appeal or petition filed by CJH DevCo from the Court of Appeals’ rulings.</p>

6. I shall faithfully and diligently comply with my duties and responsibilities as Independent Director under the Securities Regulation Code and its Implementing Rules and Regulations, Code of Corporate Governance and other relevant issuances of the SEC.
7. I shall inform the Corporate Secretary of the Corporation of any changes in the abovementioned information within five (5) days from my receipt of knowledge of any such changes.

[Signature page follows.]

MAR 21 2023

IN WITNESS WHEREOF, I have signed this Certification this _____ in Makati City.

MA. AURORA D. GEOTINA-GARCIA

MAR 21 2023

SUBSCRIBED AND SWORN to before me this _____ in Makati City, affiant personally appeared before me and exhibited to me her Senior Citizen's ID no. 40360-B issued on 10 October 2012 in Quezon City.

Doc. No. 257;
Page No. 52;
Book No. IV;
Series of 2023.



[Signature]
AMIRAH L. PEÑALBER
Notary Public for Makati City

Appointment No. M-252 valid until 31 December 2023
Attorney's Roll No. 66353; 22 June 2016
PTR No. MKT 9566243 / 03 January 2023/Makati City
IBP No. 268250/04 January 2023
MCLE Compliance No. VII-00 21507 valid until 14 April
2025 35/F Ayala Triangle Gardens Tower 2
Makati Avenue corner Paseo de Roxas, Makati City
Tel No. 77306300

Notarial DST pursuant to Sec. 61
of the TRAIN Act (amending
Sec. 188 of the NIRC)
affixed on Notary Public's copy.

CERTIFICATION OF INDEPENDENT DIRECTOR

I, **ALBERTO A. LIM**, Filipino, of legal age, and a resident of No. 33 Molave St., Valle Verde 3, Pasig City, after having duly sworn to in accordance with law, do hereby declare that:

1. I am a nominee for Independent Director of **ENEX Energy Corp.** (the “**Corporation**”), and I have been one of its independent directors since 17 September 2019.
2. I am affiliated with the following companies or organizations (including Government Owned and Controlled Corporations):

Company/Organization	Position/Relationship	Period of Service
Culion Foundation, Inc.	President	1997 to present
El Nido Foundation, Inc.	Chairman	1994 to present

3. I possess all the qualifications and none of the disqualifications to serve as an Independent Director of the Corporation, as provided for in Section 38 of the Securities Regulation Code, its Implementing Rules and Regulations and other relevant issuances of the Securities and Exchange Commission (“**SEC**”).
4. I am not related to the any director/officer/substantial shareholder of the Corporation and its subsidiaries and affiliates other than the relationship provided under Rule 38.2 of the Securities Regulation Code (where applicable).
5. To the best of my knowledge, I am not the subject of any criminal investigation or proceeding. I hereby disclose that I am the subject of the following administrative investigation:

Offense charged/investigated	Tribunal/agency involved	Status
Violation of Section 24.1 (a)(iii) of the Securities Regulation Code	Securities and Exchange Commission	Pending

6. I shall faithfully and diligently comply with my duties and responsibilities as Independent Director under the Securities Regulation Code and its Implementing Rules and Regulations, Code of Corporate Governance and other relevant issuances of the SEC.
7. I shall inform the Corporate Secretary of the Corporation of any changes in the abovementioned information within five (5) days from my receipt of knowledge of any such changes.

[Signature page follows.]

IN WITNESS WHEREOF, I have signed this Certification this MAR 21 2023, in Makati City.


ALBERTO A. LIM

SUBSCRIBED AND SWORN to before me this MAR 21 2023 in Makati City, affiant personally appeared before me and exhibited to me his Philippine Passport no. P1155407B issued on 22 March 2019 by DFA NCR East.

Doc. No. 260 ;
Page No. 53 ;
Book No. IV ;
Series of 2023.




AMIRAH L. PENALBER
Notary Public for Makati City
Appointment No. M-252 valid until 31 December 2023
Attorney's Roll No. 66353; 22 June 2016
PTR No. MKT 9566243 / 03 January 2023/Makati City
IBP No. 268250/04 January 2023
MCLE Compliance No. VII-00 21507 valid until 14 April
2025 35/F Ayala Triangle Gardens Tower 2
Makati Avenue corner Paseo de Roxas, Makati City
Telp. No. 77306300

Notarial DST pursuant to Sec. 6
of the TRAIN Act (amending
Sec. 191 of the NIRC)
affixed on Notary Public's copy.

REPUBLIC OF THE PHILIPPINES }
MAKATI CITY } S.S.

CERTIFICATION OF INDEPENDENT DIRECTOR

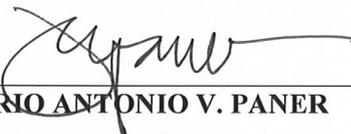
I, **MARIO ANTONIO V. PANER**, Filipino, of legal age, and a resident of 29 Indigo Wells, Ayala Southvale Sonera Village, Almanza Dos, Las Piñas City, after having duly sworn to in accordance with law, do hereby declare that:

1. I am a nominee for Independent Director of **ENEX Energy Corp.** (the "Corporation"), and I have been one of its independent directors since 19 April 2021.
2. I am affiliated with the following companies or organizations (including Government Owned and Controlled Corporations):

Company/Organization	Position/Relationship	Period of Service
ALFM	Independent Director	January 2022 to present

3. I possess all the qualifications and none of the disqualifications to serve as an Independent Director of the Corporation, as provided for in Section 38 of the Securities Regulation Code, its Implementing Rules and Regulations and other relevant issuances of the Securities and Exchange Commission ("SEC").
4. I am not related to the any director/officer/substantial shareholder of the Corporation and its subsidiaries and affiliates other than the relationship provided under Rule 38.2 of the Securities Regulation Code (where applicable).
5. To the best of my knowledge, I am not the subject of any pending criminal or administrative investigation or proceeding.
6. I shall faithfully and diligently comply with my duties and responsibilities as Independent Director under the Securities Regulation Code and its Implementing Rules and Regulations, Code of Corporate Governance and other relevant issuances of the SEC.
7. I shall inform the Corporate Secretary of the Corporation of any changes in the abovementioned information within five (5) days from my receipt of knowledge of any such changes.

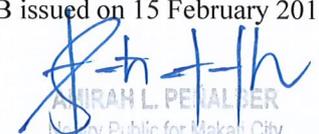
IN WITNESS WHEREOF, I have signed this Certification this MAR 21 2023, in Makati City.


MARIO ANTONIO V. PANER

SUBSCRIBED AND SWORN to before me this MAR 21 2023 in Makati City, affiant personally appeared before me and exhibited to me his Philippine Passport no. P0677976B issued on 15 February 2019 by DFA NCR South.

Doc. No. 207;
Page No. 55;
Book No. 111;
Series of 2023.




AMIRAH L. PENALBER
Notary Public for Makati City
Appointment No. M-252 valid until 31 December 2023
Attorney's Roll No. 66353; 22 June 2016
PTR No. MKT 9566243 / 03 January 2023/Makati City
IBP No. 268250/04 January 2023
MCLE Compliance No. VII-00 21507 valid until 14 April
2025 35/F Ayala Triangle Gardens Tower 2
Makati Avenue corner Paseo de Roxas, Makati City
Tel No. 77092100

Notarial DST pursuant to Sec. 61
of the TRAIN Act (amending
Sec. 188 of the NIRC)
affixed on Notary Public's copy.

REPUBLIC OF THE PHILIPPINES }
MAKATI CITY } S.S.

CERTIFICATION OF INDEPENDENT DIRECTOR

I, **MELINDA L. OCAMPO**, Filipino, of legal age, and a resident of No. 8 Cohen St., Filinvest 2, Batasan Hills, Quezon City, after having duly sworn to in accordance with law, do hereby declare that:

- 1. I am a nominee for Independent Director of **ENEX Energy Corp.** (the “Corporation”), and I have been one of its independent directors since April 25, 2022.
- 2. I am affiliated with the following companies or organizations (including Government Owned and Controlled Corporations):

Company/Organization	Position/Relationship	Period of Service
Ricardo Energy & Environment Consulting Firm (United Kingdom)	Consultant (For the project entitled, <i>The Philippines Grid Diagnostic and Roadmap for Smart Grid Development</i>)	October 12, 2022 - present

- 3. I possess all the qualifications and none of the disqualifications to serve as an Independent Director of the Corporation, as provided for in Section 38 of the Securities Regulation Code, its Implementing Rules and Regulations and other relevant issuances of the Securities and Exchange Commission (“SEC”).
- 4. I am not related to the any director/officer/substantial shareholder of the Corporation and its subsidiaries and affiliates other than the relationship provided under Rule 38.2 of the Securities Regulation Code (where applicable).
- 5. To the best of my knowledge, I am not the subject of any pending criminal or administrative investigation or proceeding.
- 6. I shall faithfully and diligently comply with my duties and responsibilities as Independent Director under the Securities Regulation Code and its Implementing Rules and Regulations, Code of Corporate Governance and other relevant issuances of the SEC.
- 7. I shall inform the Corporate Secretary of the Corporation of any changes in the abovementioned information within five (5) days from my receipt of knowledge of any such changes.

IN WITNESS WHEREOF, I have signed this Certification this MAR 21 2023, in Makati City.

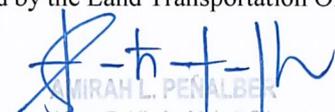


MELINDA L. OCAMPO

SUBSCRIBED AND SWORN to before me this MAR 21 2023 in Makati City, affiant personally appeared before me and exhibited to me her Driver’s License no. N20-78-000518 issued by the Land Transportation Office on 11 December 2018.

Doc. No. 201 ;
Page No. 54 ;
Book No. IV ;
Series of 2023.




AMIRAH L. PENALBER
Notary Public for Makati City
Appointment No. M-252 valid until 31 December 2023
Attorney’s Roll No. 66353; 22 June 2016
PTR No. MKT 9566243 / 03 January 2023/Makati City
IBP No. 268250/04 January 2023
MCLE Compliance No. VII-00 21507 valid until 14 April
2025 35/F Ayala Triangle Gardens Tower 2
Makati Avenue corner Paseo de Roxas, Makati City
Tel No. 77106300

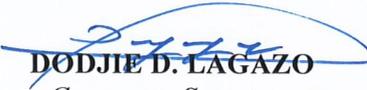
REPUBLIC OF THE PHILIPPINES)
MAKATI CITY) S.S.

SECRETARY'S CERTIFICATE

I, **DODJIE D. LAGAZO**, Filipino, of legal age, and with office address at the 35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas corner Makati Avenue, Makati City 1226, after having been duly sworn in accordance with law, hereby certify that:

1. I am the duly elected, qualified, and incumbent Corporate Secretary of **ENEX ENERGY CORP.** ("**Corporation**"), a corporation duly organized and existing under and by virtue of the laws of the Philippines, with principal office address at the 35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas corner Makati Avenue, Makati City 1226.
2. No director or officer of the Corporation is connected with any government agency or instrumentality.

IN WITNESS WHEREOF, I have signed this Certificate this MAR 24 2023 in Makati City.


DODJIE D. LAGAZO
Corporate Secretary

SUBSCRIBED AND SWORN to before me this MAR 24 2023 in Makati City, affiant exhibiting to me as competent evidence of identity his Philippine Passport No. P8267298B issued on 24 November 2021 by DFA Manila, and who took an oath before me as to such instrument.

Doc. No.: 269;
Page No.: 53;
Book No.: yll;
Series of 2023.




JORDAN MAE T. CHUA
Notary Public for Makati City
Appointment No. M-148 valid until 31 December 2023
Attorney's Roll No. 63561; 8 May 2014
PTR No. MKT 9566244/ 03 January 2023/Makati City IBP
Lifetime No. 012851/2 April 2015/Quezon City
MCLE Compliance No. VII-0017361 valid until 14 April 2025
35/F Ayala Triangle Gardens Tower 2
Makati Avenue corner Paseo de Roxas, Makati City
Tel No. 77306300

Notarial DST pursuant to Sec. 61
of the TRAIN Act (amending
Sec. 188 of the NIRC)
affixed on Notary Public's copy.

For approval in the 2023 stockholders' meeting

MINUTES OF THE ANNUAL STOCKHOLDERS' MEETING

Monday, 25 April 2022 at 2:00 P.M.

Conducted virtually via livestream – <http://www.ayalagroupshareholders.com/>

		<i>Percentage of Total</i>
No. of Outstanding and Voting Shares	250,000,001	
No. of Shares Present:	193,196,977	77.28%

Directors Present:

John Eric T. Francia ¹	<i>Chairman, Board of Directors Chairman, Executive Committee</i>
Augusto Cesar D. Bengzon	<i>Member, Audit Committee</i>
Rolando J. Paulino, Jr. ²	<i>Member, Executive Committee</i>
Jaime Z. Urquijo	<i>Member, Board Risk Management and Related Party Transactions Committee Member, Personnel and Compensation Committee</i>
Jaime Alfonso E. Zobel de Ayala	<i>Member, Executive Committee</i>
Ma. Aurora D. Geotina-Garcia (Independent Director)	<i>Chairperson, Audit Committee Member, Corporate Governance and Nomination Committee</i>
Alberto A. Lim (Independent Director)	<i>Chairperson, Board Risk Management and Related Party Transactions Committee Member, Personnel and Compensation Committee Member, Corporate Governance and Nomination Committee</i>
Raphael Perpetuo M. Lotilla (Independent Director)	<i>Chairperson, Corporate Governance and Nomination Committee Member, Audit Committee Member, Board Risk Management and Related Party Transactions Committee</i>
Mario Antonio V. Paner (Independent Director)	<i>Chairperson, Personnel and Compensation Committee Member, Corporate Governance and Nomination Committee</i>

¹ Mr. Francia presided over the meeting and presented while being physically present in the office of the Corporation.

² Mr. Paulino participated and presented while being physically present in the office of the Corporation.

1. Call to Order

The Chairman, Mr. John Eric T. Francia, called the meeting to order at 2:00 p.m. He welcomed the stockholders who joined the meeting through the live webcast and thanked the stockholders who participated in the meeting through the Corporation's voting in absentia system or their appointment of the Chairman as proxy. He then introduced his co-presenters, namely: (1) Mr. Rolando J. Paulino, Jr., the President, (2) Mr. Dodjie D. Lagazo³, the Corporate Secretary, and (3) Mr. Alan T. Ascalon⁴, the Assistant Corporate Secretary. Finally, he noted the participation of the other members of the Board of Directors (the "**Board**"), other officers of the Corporation, and representatives of the Corporation's external auditor, SyCip Gorres Velayo & Co. ("**SGV**"), who joined the meeting through the live webcast.

2. Notice of Meeting

The Corporate Secretary certified that the Notice of the Annual Stockholders' Meeting (the "**Notice**") and the Definitive Information Statement (the "**DIS**") were sent on April 4, 2022 to the Corporation's stockholders of record as of March 25, 2022, the record date for the meeting, in three ways: first, by e-mail to stockholders who provided their e-mail addresses; second, by posting on the Corporation's website; and third, by disclosure in the Philippine Stock Exchange ("**PSE**"). In addition, the Notice was published on April 3, 2022 in the respective business sections of the Philippine Daily Inquirer and the Philippine Star, and on April 4, 2022 in the respective business sections of the Manila Bulletin and the Philippine Star, all of which are newspapers of general circulation. The Notice contained the agenda, the requirements and procedures for participation and manner of casting votes by remote communication, contact information of the Corporate Secretary, requirements and process of nomination of directors, and the fact that there will be a visual and audio recording. Accordingly, the Corporate Secretary confirmed that the stockholders were duly notified of the meeting in accordance with the Corporation's By-Laws and applicable rules, including the Corporation's Internal Guidelines on Participation in Stockholders' Meeting by Remote Communication and Voting in Absentia under Extraordinary Circumstances, which are embodied in the Corporation's DIS that the Securities and Exchange Commission ("**SEC**") approved.

3. Determination of Quorum

The Corporate Secretary certified that a quorum existed for the meeting and that based on partial tabulation, stockholders owning at least 193,173,394 shares representing 77.27% of the 250,00,001 total outstanding shares were present in the meeting.

4. Instructions on Rules of Conduct, Voting Procedures and Voting Requirements

The Chairman stated that although the meeting was held in a virtual format because of the continuing restrictions to address the COVID-19 pandemic, and the due regard that the Corporation places on the health and well-being of its stockholders, employees, and partners, the Corporation strived to provide the stockholders the opportunity to participate in the meeting to the same extent possible as in an in-person meeting. Thereafter, the Corporate Secretary explained the rules of conduct and voting procedures for the meeting, as provided in the DIS and the Explanation of Agenda Items, which were part of the Notice that was distributed to the stockholders.

The Corporate Secretary further emphasized the following:

- i. The agenda for the meeting covers a range of matters requiring stockholders' vote and was included in the Notice sent to stockholders for this meeting. Stockholders were also

³ Mr. Lagazo participated and presented while being physically present in the office of the Corporation.

⁴ Mr. Ascalon participated and presented while being physically present in the office of the Corporation.

- provided an opportunity to propose matters for inclusion in the agenda, pursuant to applicable laws, rules and regulations and our internal guidelines.
- ii. Stockholders who registered under the Voting in Absentia & Shareholder (“VIASH”) System or who notified the Corporation by email to corpsec.enexor@acenergy.com.ph by April 19, 2022 of their intention to participate in the meeting by remote communication may send their questions or comments to the above-mentioned email address.
 - iii. The Assistant Corporate Secretary will read the questions or comments received before 2:30 p.m. under the item “Other Matters”, while questions and comments not taken up during the meeting will be addressed by Management by e-mail.
 - iv. As indicated in the ballot, there are nine (9) resolutions proposed for adoption by the stockholders in the meeting. Each proposed resolution will be shown on the screen as the same is being taken up.
 - v. Stockholders could cast their votes on these proposed resolutions and in the election of directors beginning April 8, 2022 through the Corporation’s VIASH System. The polls would remain open until the end of the meeting for stockholders who had successfully registered to cast their votes electronically using the VIASH System.
 - v. Alternatively, the Corporation also provided the stockholders the option to appoint the Chairman as proxy. The Corporation tabulated the votes cast as of April 18, 2022, after the end of the proxy validation process. Those votes were from stockholders owning 193,173,394 voting shares representing 77.27% of the total outstanding shares. All voting results reported at the meeting, will refer to this preliminary tabulation. The results of the final tabulation of votes, with full details of the affirmative and negative votes and abstentions, would be reflected in the minutes of the meeting.

5. Approval of the Minutes of the 2021 Stockholders' Meeting

The Chairman then proceeded with the approval of the minutes of the annual stockholders' meeting held on April 19, 2021. An electronic copy of the minutes was posted on the Corporation’s website and contained in the DIS.

The Corporate Secretary, on behalf of management, proposed the adoption of Resolution No. S-2022-001 for the approval of the minutes of the annual stockholders’ meeting on April 19, 2021. Resolution No. S-2022-001 was shown on the screen:

Resolution No. S-2022-001

RESOLVED, to approve the minutes of the annual stockholders’ meeting held on 19 April 2021.

Thereafter, the Secretary reported that stockholders owning 193,173,394 shares, or 77.27% of the total outstanding shares, voted in favor of Resolution No. S-2022-001. Therefore, the said resolution was approved.

As tabulated by the Committee of Inspectors of Proxies and Ballots and validated by SGV, the stockholders voted on Resolution No. S-2022-001 as follows:

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0%	0%

6. Annual Report of Management including the 2021 Audited Financial Statements

Message of the Chairman

The Chairman introduced his pre-recorded message, which started with an acknowledgment of the stockholders, colleagues from the Board and management, and guests.

The year 2021 was a challenging year for the global energy sector, with supply chain bottlenecks leading to elevated oil, gas and coal prices. Indonesia also temporarily instituted restrictions in coal exports that led to constrained inventory levels in the Philippines. The already difficult situation was further exacerbated by the recent Russia - Ukraine conflict, which led to fossil prices soaring.

These recent events underscore the challenges of the energy transition, which the Corporation expects to continue being subjected to periods of volatility and uncertainty.

This also underscores the importance of energy security and independence - especially in a country like the Philippines, which is heavily dependent on fossil fuel imports, and especially as Malampaya output declines in the next few years.

The Corporation (or “**Enexor**”) continues to derisk the SC55 prospect, with ongoing efforts to explore potential partners, and drilling preparations with the Corporation’s President, Don Paulino, further elaborating on these initiatives in his message.

Meanwhile, Enexor’s parent, ACEN, alongside with Ayala Corporation, recently announced its commitment to Net Zero GHG by 2050. As part of this commitment, ACEN also committed to transition to 100% renewables generation by 2025.

With this, the AC Energy group recognizes the need for transition fuel and technologies to help with the energy transition. While ACEN will focus on renewables, the transition technologies such as gas and diesel power plants, which complement the intermittency of renewables, will be housed in Enexor.

Management is therefore transforming Enexor from being an oil and gas exploration company to becoming an energy transition platform.

As part of this transformation, Management is in the process of infusing ACEN’s diesel generation assets as well as its gas development assets into Enexor.

Management is also seeking to rename “ACE Enexor” to “ENEX”, a brand that will help enable the energy transition, beyond renewables.

Part of the Corporation’s aspiration is to transition interim fuel technologies into cleaner and lower carbon technologies. The Corporation will also look beyond power generation and explore opportunities in the broader energy transition space, and help other companies decarbonize.

Energy transition is an exciting and evolving space, and Management aspires for “ENEX” to enable the energy transition.

As the Corporation undertakes this strategic pivot, Mr. Francia thanked three of the Corporation’s directors who have provided their steadfast guidance and support these past years. Mr. Francia first thanked Mr. Raphael Perpetuo M. Lotilla, who has served as the Corporation’s independent director for the past nine years; then, Mr. Raymundo A. Reyes, Jr., who has served as President and director of the Corporation, and enabled a successful integration following the transition from PHINMA Energy to AC Energy group; and lastly, Mr. Augusto Cesar D. Bengzon, the Corporation’s director since the integration in 2019, and who has provided valuable insights as the Corporation transitions to the next stage of development.

The Chairman then welcomed the new members of the Board, namely:

1. Mr. Rolando “Don” Paulino, who joined the Corporation in the beginning of 2022 as President and CEO of the Corporation. Mr. Paulino has significant executive experience in the energy sector, both globally and in the Philippines;
2. Ms. Melinda Ocampo, who will be joining as independent director, and who has extensive experience in the energy sector, having fulfilled senior roles in various government agencies, regulatory bodies and market operations; and
3. Mr. Alberto De Larrazabal, who will be joining as director of the Corporation, and who has been a long-time senior executive of the Ayala group and is currently the Chief Finance Officer of Ayala Corporation.

The Chairman expressed his sincere gratitude to the Corporation’s outgoing directors, and extended a warm welcome to Corporation’s new directors.

The Chairman ended his message by saying that he looks forward to this exciting and important journey for the Corporation, and thanked the Corporation’s shareholders for the continued trust and support.

The Chairman then called on Mr. Rolando J. Paulino, Jr., the President, to give his report.

Report of the President

Mr. Paulino acknowledged the stockholders and guests, and thanked Mr. Francia for sharing the context and giving an overview of what is happening to the industry and the global energy supply and demand. He acknowledged that we are all faced by an enormous task of contributing to minimizing climate change and maintaining the global temperature increase by 1.5c against pre-industrial levels, while being able to transition the global energy supply towards a lower carbon eco system.

He shared that Yuval Noah Harari in his book, *21 Lessons for the 21st Century*, said that “In order to keep up with world of 2050, you will need not merely new ideas and products but above all to reinvent yourself again and again”. He also shared that “In the twenty-first century we are flooded by enormous amount of information.... people need the ability to make sense of information, tell the difference between what is important and what is unimportant, and above all combine many bits of information into a broad picture of the world”.

Amidst the challenges of COVID 19, climate change and now energy security, ENEXOR continues to transform and meet the challenges head on and be part of the journey towards lower carbon energy sources. The Corporation is reinventing itself and will help in making sense of the flood of technology available towards a lower carbon future.

In October 2021, Ayala Corporation made a commitment to be Net Zero by 2050 and at the same time ACEN decided to be a 100% Renewable Company by 2025 meaning that it will focus on producing electrons with solar, wind and battery Technology. Together with this announcement is the decision to transform the Corporation to be the Ayala Group’s Energy Transition Platform.

Energy Transition is the journey from using fossil fuel and other traditional sources of energy towards lower carbon energy sources such as wind and solar and other form of renewable energy. Along this transition is the use of appropriate technology to help sustain and accelerate the use of renewable energy. Solar and wind power plants are very much dependent on the local weather and are intermittent, during this period alternative power sources should be made available to ensure continuous energy supply. The transition needs to be managed well especially in our country where we have dependence on coal, gas and fuel oil power plants.

The Corporation intends to be part of this Energy Transition and to signify the change in its focus from being an oil and gas exploration company, it is changing its name from “ENEXOR” to “ENEX Energy Corp.” “ENE” stands for Energy and the “X” signifies transition towards a lower carbon future. This means “ENEX” will also broaden its scope in the following areas:

1. Power Generation
2. Supply and distribution of Lower Carbon Fuel starting with LNG
3. Energy Transition Initiatives

To support the Energy Transition Journey, ENEX intends to generate electricity through its diesel power plants in Subic, Bulacan, and La Union, and in the future, but subject to a successful tender, a Natural Gas Power Plant (s) in Batangas. It is also looking for ways to efficiently and effectively develop alternative sources of lower carbon fuel and an opportunity it is pursuing is the development of Service Contract No. 55. In the longer term, ENEX intends to provide pathways towards lower carbon energy especially for energy intense and higher carbon emitting industries.

In the next coming months, ENEX will go through a capital raising program to support some of the planned energy transition projects. The Corporation will be issuing up to 74 million shares in June 2022 as a follow on offering and to comply with Philippine Stock Exchange’s rules on backdoor listing. Within Q3, the Corporation will acquire the diesel and Palawan55 interest through a tax-free exchange, and following that a Stock Rights Offering to allow existing minority shareholders to catch up and increase their interest.

Recent global events highlights the importance of being energy secure, independent and have access to sustainable, economical, and reliable energy sources. Mr. Paulino then thanked the stockholders for their continuous and sustained support to ENEX as an organization and now in its purpose of enabling a just Energy Transition in the country and within the region.

As ENEX makes sense of different energy transition technology, it will reinvent itself again and again. Mr. Paulino re-affirmed to the stockholders that they are part of this exciting journey to make ENEX the Energy Transition Platform.

After the President’s report, the Chairman then asked the Corporate Secretary to present the proposed resolution on this item and the voting results.

The Corporate Secretary, on behalf of management, proposed the adoption of Resolution No. S-2022-002 to note the Corporation’s Annual Report, and approve the consolidated audited financial statements of the Corporation and its subsidiaries, and parent company financial statements of the Corporation as of December 31, 2021, as audited by SGV. Resolution No. S-2022-002, was shown on the screen:

Resolution No. S-2022-002

RESOLVED, to note the Corporation’s Annual Report, consisting of the Chairman’s Message and the President’s Report, and to approve the consolidated financial statements of the Corporation and its subsidiaries, and parent company financial statements of the Corporation as of 31 December 2021, as audited by the Corporation’s external auditor, SyCip Gorres Velayo & Co.

The Corporate Secretary then reported that stockholders owning 193,173,394 shares, or 77.27% of the total outstanding shares, voted for the adoption of Resolution No. S-2022-002. Therefore, the said resolution was approved.

As tabulated by the Committee of Inspectors of Proxies and Ballots and validated by SGV, the votes on the adoption of Resolution No. S-2022-002, are as follows:

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0%	0%

7. Ratification of the Acts of the Board and Officers

The Corporate Secretary, upon the Chairman's request, explained that stockholders' ratification is being sought for all the acts and resolutions of the Board, the Executive Committee, and other Board Committees exercising powers delegated by the Board, which were adopted from April 19, 2021 until April 24, 2022. The acts and resolutions of the Board were reflected in the minutes of the meetings, and they include the election of officers and members of the various Board Committees, updating of the lists of authorized representatives and bank signatories, treasury matters, budget and funding plan, investments, and matters covered by disclosures to the SEC and the PSE.

Stockholders' ratification was also sought for all the acts of the Corporation's officers performed in accordance with the resolutions of the Board, the Executive Committee and other Board Committees as well as the By-Laws, from April 19, 2021 to April 24, 2022. These acts were performed to implement the resolutions of the Board or its Committees, or as part of the Corporation's general conduct of business.

Thereafter, the Corporate Secretary reported that stockholders owning 193,173,394 shares, or 77.27% of the total outstanding shares, voted for the adoption of Resolution No. S-2022-003, which was shown on the screen. Therefore, the said resolution was adopted:

Resolution No. S-2022-003

RESOLVED, to ratify each and every act and resolution from 19 April 2021 to 24 April 2022 (the "Period") of the Board of Directors (the "Board"), the Executive Committee and other Board committees exercising powers delegated by the Board, and each and every act, during the Period, of the officers of the Corporation performed in accordance with the resolutions of the Board, the Executive Committee, and other Board committees as well as with the By-laws of the Corporation..

As tabulated by the Committee of Inspectors of Proxies and Ballots and validated by SGV, the stockholders voted on the adoption of Resolution No. S-2022-003 as follows:

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0%	0%

8. Issuance of 339,076,058 Shares to AC Energy Corporation (In Exchange for Property Needed for Corporate Purposes)

The Corporate Secretary explained that during its meeting on October 18, 2021, the Board approved a property-for-share swap with AC Energy Corporation ("ACEN") whereby ACEN will assign 100% of its equity in Palawan55 Exploration & Production Corporation, Bulacan Power Generation Corporation, which includes One Subic Power Generation Corporation, CIP II Power Corporation, and Ingrid3 Power Corp., valued at Php3.39 billion (collectively, the "TFE Assets"), in exchange for 339,076,058 primary shares to be issued by the Corporation to ACEN at a price of Php10.00 per share (the "TFE Shares"), as supported by a fairness opinion from FTI Consulting Philippines, Inc. and subject to compliance with applicable regulatory requirements.

The Corporate Secretary explained that Bulacan Power Generation Corporation owns and operates a 52-megawatt diesel plant in Norzagaray Bulacan, One Subic Power Generation Corporation leases and

operates a 116-megawatt diesel plant in Subic Bay Freeport, CIP II Power Corporation owns and operates a 21-megawatt diesel plant in Bacnotan, La Union while Ingrid3 Power Corp. is a development special purpose vehicle for a proposed power project.

Thereafter, on December 29, 2021, the Corporation and ACEN signed a Deed of Assignment wherein the Corporation will issue the TFE Shares in exchange for the TFE Assets. On January 31, 2022, the Corporation and ACEN executed an Amendment to the Deed of Assignment with the sole amendment to correct the reference to the resulting ownership percentage of ACEN in the Corporation from 89.96% to 89.78% of the outstanding capital stock of the Corporation.

The Corporate Secretary shared that the transfer of the TFE Assets to the Corporation will allow the Corporation to have a steady source of income from power plants owned and operated by the companies subject of the transaction. These power plants earn income by generating and selling power and providing ancillary services. This transaction is also in line with the goal of establishing ACEN as the energy transition platform of the AC Energy group.

The Corporate Secretary then reported that stockholders owning 193,173,394 shares, or 77.27% of the total outstanding shares, voted for the adoption of Resolution No. S-2022-004, which was shown on the screen. Therefore, the said resolution was adopted:

Resolution No. S-2022-004

RESOLVED, to approve the subscription by AC Energy Corporation (“ACEN”) to, and the issuance to ACEN of, Three Hundred Thirty-Nine Million Seventy-Six Thousand and Fifty-Eight (339,076,058) shares (the “Shares”), in exchange for the following properties of ACEN: (a) 3,064,900 common shares in Palawan55 Exploration & Production Corporation (“Palawan55”) with a par value of Php100.00 per share, comprising 30.65% of the issued and outstanding shares in Palawan55; (b) 6,000,000 common shares in Bulacan Power Generation Corporation (“BPGC”), with a par value of Php100.00 per share, representing 100% of the issued and outstanding shares in BPGC; (c) 6,351,000 common shares in CIP II Power Corporation (“CIPP”) with a par value of Php50.00 per share representing 100% of the issued and outstanding shares in CIPP; (d) 3,600,000 redeemable preferred shares in Ingrid3 Power Corp. (“Ingrid 3”), a special purpose vehicle for the development of a new power project, with a par value of Php1.00 per share, representing 100% of the issued and outstanding redeemable preferred shares in Ingrid 3; and (e) 33,493,366 common shares in One Subic Power Generation Corporation (“OSPGC”) with a par value of Php1.00 per share representing 17.13% of the issued and outstanding shares in OSPGC; and

RESOLVED, FURTHER, to approve and authorize the registration under the Securities Regulation Code with the Securities and Exchange Commission and listing with the Philippine Stock Exchange of the Shares, and to authorize any two (2) of the “Class A” Attorneys-in-Fact of the Corporation to sign and execute any and all documents, and to perform any and all acts, as may be necessary or required to implement the registration and/or listing of the shares to be issued.

As tabulated by the Committee of Inspectors of Proxies and Ballots and validated by SGV, the stockholders voted on the adoption of Resolution No. S-2022-004 as follows:

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0%	0%

9. Issuance and Listing of up to 74,000,000 Shares Pursuant to a Follow-on Offering

Upon the Chairman's request, the Corporate Secretary explained to the stockholders that on March 9, 2022, the Board authorized the Corporation's Executive Committee to determine and approve the conduct of a follow-on offering and finalize the terms thereof.

Thereafter, on March 21, 2022, the Company's Executive Committee, by authority of the Board, approved the conduct of a follow-on offering with a size of up to 74,000,000 common shares at an offer price between PhP10.00 to PhP11.84 per share.

On March 25, 2022, the Corporation's Executive Committee, by authority of the Board, approved the Corporation's filing with the Securities and Exchange Commission of a registration statement covering a three-year shelf registration of up to 649,870,100 primary common shares and the Corporation's offer, issuance and listing of such securities in up to three (3) separate tranches. The proposed first tranche under the Shelf Registration is the issuance of up to 74,000,000 common shares pursuant to a follow-on offering.

The Corporate Secretary shared that the Corporation expects to raise gross proceeds of up to PhP876,160,000.00 from the follow-on offering assuming an offer price of PhP11.84 per offer share, which the Corporation will use to partially fund the development of power projects in the pipeline, share in the exploration costs of SC 55, and inorganic growth opportunities if and when they arise, and other general corporate requirements

Thereafter, the Corporate Secretary reported that stockholders owning 193,173,394 shares, or 77.27% of the total outstanding shares, voted for the adoption of Resolution No. S-2022-005, which was shown on the screen. Therefore, the said resolution was adopted:

Resolution No. S-2022-005

“RESOLVED, to approve the issuance of up to Seventy-Four Million (74,000,000) shares of the Corporation pursuant to the Corporation's planned follow-on offering (“FOO”) at an FOO price range of Ten Pesos (Php10.00) to Eleven Pesos and 84/100 Centavos (Php11.84) per share (the “FOO Shares”); and

RESOLVED, FURTHER, to approve and authorize the registration under the Securities Regulation Code with the Securities and Exchange Commission and listing with the Philippine Stock Exchange of the FOO Shares, and to authorize any one (1) of the “Class A” Attorneys-in-Fact of the Corporation to sign and execute any and all documents, and to perform any and all acts, as may be necessary or required to implement the registration and/or listing of the shares to be issued.”

As tabulated by the Committee of Inspectors of Proxies and Ballots and validated by SGV, the stockholders voted on the adoption of Resolution No. S-2022-005 as follows:

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0%	0%

10. Amendment of the Articles of Incorporation to Change the Corporate Name to “Enex Energy Corp.”

At the request of the Chairman, the Corporate Secretary explained that the Board has approved and endorsed for approval of the stockholders two (2) amendments to the Articles of Incorporation of the

Corporation. The first proposed amendment is to change the Corporation's name to "ENEX Energy Corp." to highlight the Corporation's focus on energy transition.

Thereafter, the Corporate Secretary reported that stockholders owning 193,173,394 shares, or 77.27% of the total outstanding shares, voted for the adoption of Resolution No. S-2022-006, which was shown on the screen. Therefore, the said resolution was adopted:

Resolution No. S-2022-006

RESOLVED, as recommended by the Board of Directors in Resolution No. B-2022-0309-03, to approve the amendment of the Title and the First Article of the Articles of Incorporation to change the name of the Corporation from "ACE Enexor, Inc." to "ENEX Energy Corp.", such that, as amended, the amended portions of the Articles of Incorporation shall read as follows:

**AMENDED ARTICLES OF INCORPORATION
OF
ENEX ENERGY CORP.
(formerly ACE Enexor, Inc.)**

xxx

FIRST: The name of the corporation shall be
ENEX ENERGY CORP.

xxx

As tabulated by the Committee of Inspectors of Proxies and Ballots and validated by SGV, the stockholders voted on the adoption of Resolution No. S-2022-006 as follows:

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0%	0%

11. Amendment of the Articles of Incorporation to Change the Principal Office of the Corporation to 35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas corner Makati Avenue, Makati City 1226

The Corporate Secretary then stated that the Board also approved and endorsed for approval of the stockholders the amendment of the Articles of Incorporation for the change in the Corporation's principal place of business to the 35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas corner Makati Avenue, Makati City 1226.

The Corporate Secretary reported that stockholders owning 193,173,394 shares, or 77.27% of the total outstanding shares, voted for the adoption of Resolution No. S-2022-007, which was shown on the screen. Therefore, the said resolution was adopted:

Resolution No. S-2022-007

RESOLVED, as recommended by the Board of Directors in Resolution No. B-2021-1110-05, to approve the amendment of the Third Article of the Articles of Incorporation to change the principal office of the Corporation from "4th Floor, 6750 Office Tower, Ayala Avenue, Makati City, Philippines" to "35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas cor. Makati Avenue, Makati City 1226, Philippines", such that, as amended, the Third Article shall read as follows:

THIRD: The principal office of the corporation is to be established or located at **35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas cor. Makati Avenue, Makati City 1226, Philippines.**

As tabulated by the Committee of Inspectors of Proxies and Ballots and validated by SGV, the stockholders voted on the adoption of Resolution No. S-2022-007 as follows:

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0%	0%

12. Election of Directors

The Corporate Secretary explained that in accordance with the requirements of the Corporation's By-Laws, the Manual of Corporate Governance, and the rules of the SEC, the following stockholders were duly nominated to the Board for the ensuing term: John Eric T. Francia, Jaime Z. Urquijo, Jaime Alfonso Zobel de Ayala, Rolando J. Paulino, Jr., Alberto M. de Larrazabal, Ma. Aurora Geotina-Garcia, Alberto A. Lim, Mario Antonio V. Paner, and Melinda L. Ocampo.

Ms. Geotina-Garcia, Ms. Ocampo, Mr. Lim, and Mr. Paner were nominated as independent directors.

The Corporate Governance and Nomination Committee of the Board ascertained that the nine (9) nominees, including the three (3) nominees for independent directors, are qualified to serve as Directors of the Corporation, and that each has given his or her consent to the nomination.

The Corporate Secretary reported that each of the nine (9) nominees garnered at least 193,173,394 votes, which represent 77.27% of the total outstanding shares. Thus, each nominee received sufficient number of votes for election to the Board, and that Resolution No. S-2022-008, as shown on the screen, for the election of the nine (9) nominees to the Board was approved:

Resolution No. S-2022-008

RESOLVED, to elect the following as directors of the Corporation to serve as such beginning today until their successors are elected and qualified:

John Eric T. Francia
Alberto M. de Larrazabal
Rolando J. Paulino, Jr.
Jaime Alfonso E. Zobel de Ayala
Jaime Z. Urquijo
Ma. Aurora D. Geotina-Garcia (*Independent Director*)
Alberto A. Lim (*Independent Director*)
Melinda L. Ocampo (*Independent Director*)
Mario Antonio V. Paner (*Independent Director*)

The Chairman again thanked Mr. Lotilla, Mr. Bengzon, and Mr. Reyes for their valuable contributions as directors of the Corporation in the past few years. He then welcomed to the Board the Corporation's new Director, Mr. Alberto M. de Larrazabal, and new Independent Director, Ms. Melinda L. Ocampo.

As tabulated by the Committee of Inspectors of Proxies and Ballots and validated by SGV, the final votes received by the nominees based on the total cumulative votes received are as follows:

Director	No. of votes received
1. John Eric T. Francia	193,173,394
2. Rolando J. Paulino, Jr.	193,173,394
3. Alberto M. de Larrazabal	193,173,394
4. Jaime Z. Urquijo	193,173,394
5. Jaime Alfonso Zobel de Ayala	193,173,394
6. Ma. Aurora Geotina-Garcia	193,173,394
7. Alberto A. Lim	193,173,394
8. Melinda L. Ocampo	193,173,394
9. Mario Antonio V. Paner	193,173,394

13. Appointment of External Auditor and Fixing of Its Remuneration

The Corporate Secretary explained to the stockholders that the external auditor plays a key role in undertaking an independent audit of the Corporation and in providing an objective assurance on the Corporation's financial statements. Further, the Audit Committee exercises oversight over the Corporation's external auditors, including assessing their integrity and independence and the effectiveness of their audit process. The Audit Committee evaluated the performance during the past year of the Corporation's present auditor, the firm of SGV, and found it satisfactory. Therefore, the Corporate Secretary reported that the Committee and the Board endorse the appointment of SGV as the Corporation's external auditor for the present fiscal year for an audit fee of Php282,750.00, exclusive of value-added tax and out-of-pocket expenses.

The Corporate Secretary, on behalf of management, then proposed the adoption of Resolution No. S-2022-009 appointing SGV as the Corporation's external auditor and fixing its remuneration, as shown on the screen:

Resolution No. S-2022-009

RESOLVED, as endorsed by the Board of Directors, to appoint SyCip Gorres Velayo & Co. as the external auditor of the Corporation for the year 2022 for an audit fee of Two Hundred Eighty-Two Thousand Seven Hundred Fifty Pesos (Php282,750.00), exclusive of value-added tax and out-of-pocket expenses.

The Corporate Secretary then reported that stockholders owning 193,173,394 shares, or 76.29% of the total outstanding shares, voted for the adoption of Resolution No. S-2022-009. Therefore, the said resolution was approved.

As tabulated by the Committee of Inspectors of Proxies and Ballots and validated by SGV, the votes on the adoption of Resolution No. S-2022-009 are as follows:

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0%	0%

14. Other Matters

There being no other matters for consideration by the stockholders, the Chairman opened the floor for questions or comments from the stockholders. The Assistant Corporate Secretary, Mr. Alan T. Ascalon, read the questions and comments together with the names of the stockholders who sent them.

Mr. Arnel Cornejo (stockholder): *Is the recently announced Follow-on Offering for Enexor last March 22 the same with the Stock Rights Offering that was disclosed last Oct. 19, 2021 on PSE Edge? Do they both refer to the same offering?*

President: No, these refer to two different issuances:

On 22 March 2022, Enexor disclosed that its ExCom had approved an FOO with a size of up to 74,000,000 shares. The FOO is open to the general public and is being conducted in compliance with the PSE's requirements for backdoor listing. We have filed for regulatory approvals for this issuance, targeted for June this year.

The SRO is a different transaction altogether. Last year, on October 19, 2021, Enexor announced its Board's approval of the conduct of a Stock Rights Offer of up to 105 million of the Corporation's shares at Php10.00 per share. The objective of the SRO is to enable minority shareholders to catch up from the dilution that will result once the Share Swap Transaction with parent ACEN is completed. We aim to conduct the SRO in the second half of the year, subject to relevant approvals. In view of the increase in the number of shares held by the minority pursuant to the FOO, we will secure the Board's approval to increase the number of shares to be offered to up to 237 million shares at the same offer price.

Mr. Francis Batnag (stockholder): *In October last year, you disclosed that, as part of the asset-for-share swap transaction, ACEN will infuse diesel plants into Enexor. Which assets are involved? And what will be the impact of this on Enexor?*

President: There are three major diesel assets that will be infused into Enexor:

1. 116 MW One Subic Diesel plant in Zambales
2. 52 MW BPGC Diesel plant in Norzagaray, Bulacan
3. 21 MW CIP II bunker fuel plant in Bacnotan, La Union

Also included is Ingrid3, a power development platform for potential future projects.

In exchange for these assets, plus ACEN's direct interest in Palawan55, Enexor will be issuing 339,076,058 primary common shares to ACEN in a tax-free exchange. The valuation is currently being reviewed by the SEC, but we hope to receive relevant regulatory approvals by the middle of this year.

15. Adjournment

There being no other comments or questions from the stockholders, the Chairman adjourned the meeting. The Chairman mentioned that a link to the recorded webcast of the meeting will be posted on the Corporation's website and that stockholders may raise issues, clarifications and concerns on the meeting conducted within two (2) weeks from posting of the link by sending an email to corpsec.enexor@acenergy.com.ph.

[Signature page follows]


DODJIE D. LAGAZO
Corporate Secretary


ALAN T. ASCALON
Assistant Corporate Secretary


RAISSA C. VILLANUEVA
Assistant Corporate Secretary

ATTESTED BY:


JOHN ERIC T. FRANCIA
Chairman of the Meeting, Director

ANNEX “C”

**RELEVANT RESOLUTIONS APPROVED BY THE BOARD OF DIRECTORS
FROM 25 APRIL 2022 UNTIL 23 APRIL 2023
FOR RATIFICATION BY THE STOCKHOLDERS**

Organizational Meeting of the Board of Directors
25 April 2022

Resolution No. B-2022-0425-01

“**RESOLVED**, to approve the minutes of the regular meeting of the Board of Directors held on 9 March 2022.”

Resolution No. B-2022-0425-002

RESOLVED, to appoint the following as officers of the Company and to serve as such beginning today until their successors are appointed and qualified:

John Eric T. Francia	Chairman, Board of Directors
Rolando J. Paulino, Jr.	President & Chief Executive Officer
Maria Corazon G. Dizon	Treasurer & CFO; Chief Risk Officer
Dodjie D. Lagazo	Corporate Secretary; Compliance Officer; Head of Legal and Regulatory
Alan T. Ascalon	Assistant Corporate Secretary 1; Data Privacy Officer
Raissa C. Villanueva	Assistant Corporate Secretary 2
Raymundo A. Reyes, Jr.	General Manager
John Philip S. Orbeta	Chief Administrative Officer, Chief Human Resources Officer, Chief Risk Officer
Ronald F. Cuadro	Comptroller
Arnel A. Racelis	OIC Chief Audit Executive

Resolution No. B-2022-0425-003

“**RESOLVED**, to appoint the following as members of the various board committees as indicated, to serve as such beginning today until their successors are appointed and qualified:

Executive Committee

1. John Eric T. Francia (Chairman)
2. Rolando J. Paulino, Jr.
3. Jaime Alfonso E. Zobel de Ayala

Personnel and Compensation Committee

1. Mario Antonio V. Paner (Chairman)
2. Ma. Aurora D. Geotina-Garcia
3. Jaime Z. Urquijo

Audit Committee

1. Ma. Aurora D. Geotina-Garcia (Chairman)
2. Melinda L. Ocampo
3. Alberto M. de Larrazabal

Board Risk Management and Related Party Transaction Committee

1. Alberto A. Lim (Chairman)
2. Melinda L. Ocampo
3. Jaime Z. Urquijo

Corporate Governance and Nomination Committee

1. Melinda L. Ocampo (Chairman)
2. Mario Antonio V. Paner
3. Alberto A. Lim”

Resolution No. B-2022-0425-004

“**RESOLVED**, to appoint Ma. Aurora D. Geotina-Garcia as lead independent director, to serve as such beginning today until her successor is appointed and qualified.”

Resolution No. B-2022-0425-005

“**RESOLVED**, to approve the proposed omnibus credit facility of up to Php4.5bn supported by ACEN parent guarantee with a guarantee fee of 110 bps p.a., on terms as presented, from the following banks and within the following limits:

Bank	Limits
Rizal Commercial Banking Corp.	Php2.5 Billion
BDO Unibank, Inc.	Php1 Billion
Bank of the Philippine Islands	Php1 Billion

RESOLVED, FURTHER, to delegate authority to the Board Risk Management and Related Party Transactions Committee to approve the renewal of the guarantee for a period of up to one (1) year;

RESOLVED, FURTHER, to delegate authority to the President and CEO, Rolando J. Paulino, Jr. and Head of Legal & Regulatory, Dodjie D. Lagazo, to jointly negotiate and finalize the terms and conditions of the guarantee;

RESOLVED, FURTHER, to delegate authority to the CFO, Maria Corazon G. Dizon, and VP-Finance, Hannielynn F. Tucay, to jointly negotiate and finalize the terms and conditions of the credit facilities; and

RESOLVED, FINALLY, to authorize any two (2) Class A, or any one (1) Class A and one (1) Class B, Attorneys-in-Fact acting jointly, to sign the necessary agreements to implement the foregoing.”

Special Meeting of the Board of Directors

3 June 2022

Resolution No. B-2022-0603-01

“**RESOLVED**, to approve the cancellation of the property-for-shares swap between the Company and AC Energy Corporation (“ACEN”);

RESOLVED, FURTHER, to (a) cancel the Deed of Assignment dated 29 December 2021, as amended on 31 January 2022 (the “Deed of Assignment”), covering the property-for-shares swap between the Company and ACEN, (b) withdraw the request for confirmation of valuation

pending with the Securities and Exchange Commission (“SEC”), and (c) withdraw the application for a Certificate Authorizing Registration pending with the Bureau of Internal Revenue;

RESOLVED, FURTHER, to cancel the conduct of a Stock Rights Offering of up to 150 million of the Company’s shares at Php10.00 per share;

RESOLVED, FURTHER, to cancel the issuance of up to 74,000,000 shares of the Company pursuant to the Company’s follow-on offering (“FOO”) at an FOO price range of Php10.00 to Php11.84 per share;

RESOLVED, FURTHER, to cancel and withdraw the Company’s application for Shelf Registration with the SEC;

RESOLVED, FURTHER, to delegate authority to the President, Rolando J. Paulino, Jr., and the Chief Finance Officer, Maria Corazon G. Dizon, to jointly determine such other terms and conditions of the foregoing cancellations; and

RESOLVED, FINALLY, to authorize any one (1) Class “A” signatory, acting singly, or any two (2) Class “B” signatories, acting jointly, to sign any and all documents as are necessary or required to implement the foregoing resolutions, including but not limited to a Deed of Cancellation/Termination of the Deed of Assignment.”

Regular Meeting of the Board of Directors

8 November 2022

Resolution No. B-2022-1108-001

“**RESOLVED,** to approve the minutes of the special meeting of the Board of Directors held on 3 June 2022.”

Resolution No. B-2022-1108-002

“**RESOLVED,** to approve the Company’s budget for 2023, as presented.”

Resolution No. B-2022-1108-03

“**RESOLVED,** to appoint Mr. Michael E. Limbo as the Company’s Chief Audit Executive effective 8 November 2022.”

Resolution No. B-2022-1108-04

“**RESOLVED,** to appoint Ms. Kyla Camille U. Samson as the Company’s Controller effective 8 November 2022.”

Resolution No. B-2022-1108-05

“**RESOLVED,** to approve the renewal of the Php150 million short-term loan facility granted to the Company, as borrower, by ACEN, as lender, on the following terms:

- Repayment period of drawn amount of Php127 million shall be extended for one year from 11 November 2022, subject to an additional one-year renewal;

- Repayment period of the balance of PhP23 million once drawn shall be within one year from date of drawdown; and
- Interest rate: higher of 1-year BVAL plus 225 bps spread (same as original loan) or 7%, whichever is higher, exclusive of VAT (indicative rate of ~7.12% based on prevailing market rates).

RESOLVED, FINALLY, to authorize any two (2) Class A, or any one (1) Class A and one (1) Class B, attorneys-in-fact of the Corporation to jointly sign the necessary agreements to implement the foregoing resolution.”

Resolution No. B-2022-1108-06

“**RESOLVED**, to appoint Stock Transfer Service Inc. (“STSI”) as the Company’s new stock transfer agent to replace BPI Stock Transfer Office effective 1 February 2023;

RESOLVED, FINALLY, to delegate authority to the CFO, Maria Corazon G. Dizon and Compliance Officer and Corporate Secretary, Dodjie D. Lagazo, to finalize the terms of engagement and other terms and conditions of the appointment of STSI, and to perform such other actions are necessary or required to implement the foregoing.”

Resolution No. B-2022-1108-07

“**RESOLVED**, as approved by the Company’s Audit Committee, to ratify the approval of the Company’s (1) SEC Form 17-Q for the quarter ended 30 September 2022, and (2) parent and consolidated financial statements for the quarter ended 30 September 2022 for submission to the Philippine Stock Exchange and the Securities and Exchange Commission.”

Regular Meeting of the Board of Directors

21 March 2023

(For approval at the next meeting of the Board of Directors)

Resolution No. B-2023-0321-001

“**RESOLVED**, to approve the minutes of the regular meeting of the Board of Directors held on 8 November 2022.”

Resolution No. B-2023-0321-002

“**RESOLVED**, to approve and authorize the holding of the Corporation’s 2023 annual stockholders’ meeting on 24 April 2023 at 3:00 PM via remote communication, with 4 April 2023 as the record date.

RESOLVED, FURTHER, to approve the following deadlines:

- Nomination of Directors: 24 March 2023
- Submission of proxies: 12 April 2023
- Validation of proxies: 12 April 2023

RESOLVED, FURTHER, to approve the agenda as follows:

1. Call to Order
2. Certification of Notice and Quorum
3. Approval of Minutes of Previous Meeting

4. Annual Report of Management including the 2022 Audited Financial Statements
5. Ratification of the Acts of the Board of Directors and Officers
6. Election of Directors (Including Independent Directors)
7. Election of External Auditor and Fixing of its Remuneration
8. Consideration of Such Other Business as May Properly Come Before the Meeting
9. Adjournment

RESOLVED, FINALLY, to approve and authorize the holding by the Corporation of a fully virtual annual stockholders' meeting for the year 2023 including all the necessary and related arrangements, subject to applicable rules and regulations of the Securities and Exchange Commission and such other relevant rules and procedures as may be determined by the Chairman of the Board, and to be communicated to the stockholders through the Notice of Meeting and the Definitive Information Statement.”

Resolution No. B-2023-0321-003

“**RESOLVED**, to remove Mr. Gabino Ramon G. Mejia, Mr. J. Edmond C. Garcia, and Mr. Allan A. Alcantara as attorneys-in-fact effective immediately; and

RESOLVED, FINALL, to include Mr. Roman Miguel G. de Jesus as additional attorney-in-fact (Class A) effective immediately.”

Resolution No. B-2023-0321-004

“**RESOLVED**, to approve the issuance of a letter of support to Palawan 55 Exploration & Production Corporation (“Palawan 55”) on such terms as the Chief Finance Officer, Maria Corazon G. Dizon, and Deputy Chief Finance Officer, Juan Martin L. Syquia, shall jointly determine and finalize, and provided that such support shall only be effective for as long as Palawan 55 remains as a direct subsidiary of the Corporation.”

Resolution No. B-2023-0321-005

“**RESOLVED**, to approve the Corporation’s Parent and Consolidated Financial Statements for the year ended 31 December 2022 and to authorize the submission of the foregoing reports to the Philippine Stock Exchange and the Securities and Exchange Commission.”

Resolution No. B-2023-0321-006

“**RESOLVED**, for approval of the stockholders at the annual stockholders’ meeting on 24 April 2023, to re-appoint SyCip Gorres Velayo & Co. as the external auditor of the Company for the fiscal year 2023 for an audit fee of Two Hundred Ten Thousand Pesos, exclusive of value-added tax and out-of-pocket expenses.”

Resolution No. B-2023-0321-007

“**RESOLVED**, to appoint Girlie C. Caldit, Erlita V. Lite, Michael A. Escarcha, Michael D. Gabat, and Leonel C. Amandy, as the Corporation’s authorized representatives, with any one (1) of them authorized to transact with the Bureau of Internal Revenue (“BIR”) and for this purpose, (1) to submit and process forms, applications, requests, and papers, whether under oath or otherwise, necessary or required for the Corporation to comply with regulatory and other related corporate requirements, and (2) to claim and receive any and all documents evidencing approval of any application, clearance or permit of the Corporation, as approved and issued by the BIR.”

ANNEX “D”

Management’s Discussion and Analysis (MD&A) and Plan of Operations

BUSINESS AND GENERAL INFORMATION

BUSINESS

ENEX Energy Corp. (formerly ACE Enexor, Inc.; “ENEX” or the “Company”) is a corporation duly organized and existing under Philippine law with SEC Registration No. AS94008811 and listed with the PSE with ticker symbol “ENEX.” It was incorporated on 28 September 1994 and was originally known as “Trans-Asia (Karang Besar) Petroleum Corporation.”

On 28 August 2012, the Company amended its Articles of Incorporation to focus its primary purpose to engaging in the business of oil and gas exploration, development, and production and to change its name from “Trans-Asia (Karang Besar) Petroleum Corporation” to “Trans-Asia Petroleum Corporation.”

On 14 August 2014, the SEC approved the registration of shares of the Company, and on 28 August 2014, the Company listed its shares at the PSE by way of introduction.

On 31 May 2017, the SEC approved the amendment of the Company’s Articles of Incorporation to change its corporate name to “PHINMA Petroleum and Geothermal, Inc.” and to include in its primary and secondary purposes power generation and the exploration and development of geothermal resources.

On 7 February 2019, Philippine Investment Management (“PHINMA”), Inc., PHINMA Corporation (collectively, the “PHINMA Group”) and AC Energy and Infrastructure Corporation (“ACEIC”) entered into an investment agreement for ACEIC’s acquisition of the PHINMA Group’s 51.476% stake in ACEN CORPORATION (“ACEN”) via a secondary share sale through the PSE.

ACEN conducted a voluntary tender offer of ENEX Common Shares from 20 May 2019 to 19 June 2019, with 3,332 ENEX public Common Shares tendered during the tender offer period at a price of ₱2.44 per Common Share. On 24 June 2019, ACEN acquired the shares of PHINMA, Inc. and PHINMA Corporation in ENEX representing 25.18% of ENEX’s total outstanding stock. The transaction increased ACEN’s direct ownership over ENEX from 50.74% to 75.92%.

On 11 November 2019, the SEC approved the change of the Company’s corporate name to “ACE Enexor, Inc.” to reflect the change in the ownership of the Company. Thereafter on 9 November 2022, the SEC approved the change of the Company’s corporate name to “ENEX Energy Corp.” to highlight the Company’s focus on energy transition.

As of 28 February 2023, ACEN owns 75.92% of the outstanding voting shares of the Company. The immediate parent company of ACEN is ACEIC. The ultimate parent company of the Company is Mermac, Inc. domiciled and incorporated in the Republic of the Philippines.

Material dates

September 1994	Incorporation of the Company as Trans-Asia (Karang Besar) Petroleum Corporation
November 2012	SEC approves the increase of capital and restructuring of ENEX.
November 2012	Palawan55 Exploration and Production Corporation (“Palawan55”), a subsidiary of ENEX and ACEN, is incorporated.
December 2012	ENEX and ACEN sign a Memorandum of Agreement and Deeds of Assignment for the transfer of SC 6 (Block A and B), SC 51 and SC 69; Palawan55 and ACEN sign a Memorandum of Agreement and Deed of Assignment for the transfer of SC 55.
February 2013	ACEN requests the Department of Energy (“DOE”) approval of the assignment contracts.

23 April 2013	The DOE approves the assignment of the entire participating interests of ACEN in: 1) SC 6 Block A, SC 6 Block B, SC51 and SC69 to ENEX, and 2) SC 55 to Palawan55.
14 August 2014	The SEC approves the registration of shares of ENEX
28 August 2014	ENEX lists its shares at the PSE by way of introduction
31 May 2017	SEC approves the amendment of the Company's Articles of Incorporation and By-Laws to change its name from Trans-Asia Petroleum Corporation to PHINMA Petroleum and Geothermal, Inc. to reflect the Company's entry into the exploration and development of geothermal resources business line and to further enhance the Company's identity as part of the PHINMA Group of Companies.
24 June 2019	ACEN purchases the combined 25.18% stake of PHINMA, Inc. (30,481,111 shares) and PHINMA Corp. (32,481,317 shares) in the Company.
9 August 2019	Palawan55 notifies the DOE of the entry of the SC 55 consortium (which Palawan55 is a part of) into the Appraisal Period of SC 55 effective 26 August 2019.
11 November 2019	SEC approves the amendment of the Company's Articles of Incorporation and By-Laws to change its name from PHINMA Petroleum and Geothermal, Inc. to ACE Enexor, Inc.
18 February 2020	Palawan55 receives the approval of the DOE of the assignment by Century Red, Pte. Ltd. ("Century Red") of its 37.5% interest in SC 55 to Palawan55. Palawan55 now holds a 75% interest in SC 55, with Pryce Gases, Inc. holding the remaining 25%. Palawan55 is the Operator of SC 55.
14 April 2020	Palawan55 receives a letter from the DOE confirming the entry of SC 55 into the Appraisal Period effective 26 April 2020.
27 August 2020	Palawan55 receives a letter from the DOE approving SC 55's Appraisal Period Work Program and Budget with the firm amount of US\$1,702,020.00.
27 January 2021	The Company withdraws from the SC 6 Consortium. The Company holds 7.78% participating interests in SC 6 Block A, located in offshore North Palawan. SC 6 does not have any commercial operations.
14 May 2021	Palawan55 receives a letter from the DOE dated 11 May 2021, approving its request to place SC 55 under Force Majeure for a period of one (1) year. The letter also states that the timeline of the SC 55 Appraisal Period will be adjusted accordingly, and the end of the period will be adjusted by the same amount of time that SC 55 was on Force Majeure. Palawan55 submits to the DOE for approval the CINCO-1 Drilling Proposal in compliance with its work commitment under the first two years of the Appraisal Period
19 November 2021	The Company, Buendia Christiana Holdings Corp. (" BCHC "), Red Holdings B.V. (" Gen X Energy "), Batangas Clean Energy, Inc. (" BCE ") and Gen X Energy L.P. enters into an Investment Agreement, pursuant to which the Company would acquire a 50% interest in BCE, which is developing a 1,100MW combined cycle power plant that will be able to use natural gas and/or green hydrogen as its fuel to provide firm power to the grid to meet the country's growing energy demand.
29 December 2021	ENEX and ACEN sign the Deed of Assignment wherein ENEX will issue 339,076,058 shares of stock in the Company to ACEN at an issue price of Php10.00 per share in exchange for the following properties of ACEN (the " TFE Assets "): (a) 3,064,900 common shares in Palawan55 Exploration & Production Corporation (" Palawan55 ") with a par value of Php100.00 per share, comprising 30.65% of the

issued and outstanding shares in Palawan55; (b) 6,000,000 common shares in Bulacan Power Generation Corporation (“BPGC”) representing 100% of the issued and outstanding shares in BPGC; (c) 6,351,000 common shares in CIP II Power Corporation (“CIPP”) with a par value of Php50.00 per share representing 100% of the issued and outstanding shares in CIPP; (d) 3,600,000 redeemable preferred shares in Ingrid3 Power Corp., (“Ingrid3”), a special purpose vehicle for the development of a new power project, with a par value of Php1.00 per share, representing 100% of the issued and outstanding redeemable preferred shares in Ingrid 3; and (e) 33,493,366 common shares in One Subic Power Generation Corporation (“OSPGC”) with a par value of Php1.00 per share representing 17.13% of the issued and outstanding shares in OSPGC (the “TFE”).

3 June 2022	The Company cancels the Deed of Assignment for the TFE.
9 November 2022	SEC approves the change of the Company’s corporate name to “ENEX Energy Corp.” to highlight the Company’s focus on energy transition.

Petroleum Exploration and Production

The Company’s primary purpose is the exploration of crude oil and natural gas through holding in a resource development company with interest in a petroleum contract.

Crude oil, natural gas and coal are fossil fuels that are derived from organic material deposited and buried in the earth’s crust millions of years ago.

Petroleum exploration involves the search for commercially exploitable subsurface deposits of oil and gas through geological, geophysical and drilling techniques. A petroleum discovery is made when significant amounts of oil and/or gas are encountered in a well and are flowed to the surface. Following a discovery, additional wells (called appraisal or delineation wells) are drilled to determine whether the petroleum accumulation could be economically extracted or not. If the results are positive, the oil or gas field is developed by drilling production wells, and installing the necessary production facilities such as wellheads, platforms, separators, storage tanks, pipelines and others.

Crude oil is usually sold at market price in its natural state at the wellhead after removal of water and sediments, if any. Depending on the location of the oil field, the oil produced may be transported via offshore tankers and/or pipeline to the refinery. On the other hand, natural gas may be flared, reinjected to the reservoir for pressure maintenance, or sold, depending on the volume of reserves and other considerations. Natural gas is commonly transported by pipeline. However, if the deposit is very large and the market is overseas, the gas may be transformed into liquefied natural gas and transported using specialized tankers.

As the project is in the exploratory stage, the Company derives no revenues from petroleum production. At this time, the Company believes the project is sufficient given its resources and risk tolerance.

Domestic Petroleum Exploration and Production

Petroleum exploration in the Philippines dates back to 1896 with the drilling of Toledo1 in Cebu Island by Smith & Bell. Exploration activities increased from the 1950s to 1970s, under Republic Act No. 387 (the “Petroleum Act of 1949”), which ushered in the era of the concession system.

The current Service Contract system was introduced in 1973 with the enactment of Presidential Decree No. 87 (the “Oil Exploration and Development Act of 1972”). Under the Service Contract system, the service contractor undertakes to perform all petroleum operations in the contract area and provide all necessary services, technology and financing for such operations at its sole cost and risk. In consideration for its performance of its obligations as a service contractor, the contractor is entitled to a share in petroleum revenues in the event of commercial production.

The extensive exploration program in the 1970s resulted in several oil and gas discoveries in the West Palawan basins. Nido1 well, drilled by Philippine Cities Service in 1976, was the first oil discovery in the Northwest Palawan basin. Several small fields, all located in offshore Northwest Palawan, were subsequently developed and produced.

In 1989, relatively large deposits were discovered in the deep waters off Palawan. Occidental Petroleum discovered the Camago gas field. In 1990, Shell discovered the extension of the Camago deposit and the combined accumulation became known as the Malampaya gas field, the largest natural gas find in the country to date. The Malampaya gas field commenced production in late 2002, providing fuel for 2,700 MW of gas fired power generation facilities in the Luzon grid.

As of August 2020, the DOE, in its Philippine Energy Plan 2020-2040, published a combined potential of 4,777 MMBOE of oil and gas reserves from 16 sedimentary basins.

Under *Presidential Decree No. 87*, petroleum service contractors are entitled to the following incentives:

- Service fee of up to 40% of net production
- Cost reimbursement of up to 70% gross production with carry forward of unrecovered costs
- Filipino Participation Incentive Allowance of up to 7.5% of the gross proceeds for SC with minimum Filipino participation of 15%
- Exemption from all taxes except income tax
- Income tax obligation paid out of government's share
- Exemption from all taxes and duties for importation of materials and equipment for petroleum operations
- Easy repatriation of investments and profits
- Free market determination of crude oil prices, i.e., prices realized in a transaction between independent persons dealing at arm's length
- Special income tax of 8% of gross Philippine income for subcontractors
- Special income tax of 15% of Philippine income for foreign employees of service contractors and subcontractors

As of 28 February 2023, there are 17* active petroleum service contracts in the Philippines:

No.	PSC NO.	Operator	Location	Area (hectares)
1	6B	The Philodrill Corporation	NW Palawan	56,691.13
2	14C1	NPG Pty. Ltd. (NPG)	NW Palawan	16,300.95
3	14C2	The Philodrill Corporation	NW Palawan	17,649.54
4	37	PNOC – Exploration Corporation	Cagayan	36,000
5	38	Shell Philippines Exploration B. V.	NW Palawan	83,000
6	40	Forum Exploration, Inc.	North Cebu	340,000
7	49	China International Mining Petroleum Corp.	South Cebu	197,000
8	54	Nido Petroleum Philippines Pty. Ltd	NW Palawan	Area A = 43,515
9	55	Palawan55 Exploration and Production Corporation	West Palawan Ultra Deepwater	988,000
10	57	PNOC – Exploration Corporation	Calamian Block, NW Palawan	712,000
11	58	Nido Petroleum Philippines Pty. Ltd	West Calamian Block, NW Palawan	1,344,000
12	59	PNOC – Exploration Corporation	West Balabac, SW Palawan	1,476,000
13	72	Forum (GSEC101) Ltd.	Reed Bank	880,000
14	74	PXP Energy Corporation	Northwest Palawan	318,800
15	75	PXP Energy Corporation	Northwest Palawan	616,000
16	76	Ratio Petroleum Limited	East Palawan	648,000
17	77	SK Liguasan Oil & Gas Corporation	South Cotabato	72,000

* Source: *Petroleum Resources Development Division, Department of Energy*

Competition

While competition for market of petroleum does not have a significant bearing in the operations of the Company, competition occurs on two fronts: (1) petroleum acreage and (2) investment capital.

The DOE awards petroleum contracts to technically and financially capable companies through competitive bidding. Thus, the Company competes with foreign firms and local exploration companies, such as Philippine National Oil Company Exploration Corporation (“PNOC Exploration Corporation”), and the Philodrill Corporation, for acquisition of prospective blocks.

While there is competition in the acquisition of exploration rights, the huge financial commitments associated therewith also provide opportunities for partnership, especially between local and foreign companies. Under a service contract, a substantial financial incentive is given to consortia with at least 15% aggregate Filipino equity. As a result, foreign firms invite local exploration companies in joint ventures to take advantage of said benefit and vice versa. ENEX and other listed companies also compete for risk capital in the securities market. This may be in the form of initial public offerings, rights offerings, upward change in capitalization, and other vehicles. These domestic companies may also seek full or partial funding of projects from foreign companies through farm out of interest, i.e., dilution of equity in exchange for payment of certain financial obligations.

Foreign Sales

The Company does not have any foreign sales.

Bankruptcy, Receivership or Similar Proceedings, Reclassification, Merger or Purchase or Sale of Assets

Neither the Company nor its subsidiaries or affiliates are under any actual or potential bankruptcy, receivership or similar proceedings. Nor has the Company had any material reclassification, merger, consolidation, or purchase or sale of any significant amount of assets not in the ordinary course of business.

Suppliers and Customers

The Company’s exploration business is not dependent on a single supplier nor on a single customer. Since the Company is not yet in operations, it does not have any Principal Suppliers and sources of raw materials.

Related Party Transactions

Parties are considered to be related if one party has the ability, directly, or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions. Parties are also considered to be related if they are subject to common control. In considering each possible related party relationship, attention is directed to the substance of the relationship and not merely its legal form.

Any transaction between the Company and a related party must be approved by the Board Risk Management and Related Party Transaction Committee, composed of Independent Directors. The Committee uses acceptable valuation methods common in the industry or project involved, including but not limited to:

1. Joint Venture Method, a market-based approach which uses actual transactions on the asset;
2. Comparative Valuation Method which uses similar projects to estimate the value of an asset; and
3. Multiple Exploration Expenditure Method which uses historical cost as basis for estimating asset value.

In the last two (2) years, the Company has not been a party in any transaction in which a Director or Executive Officer of the Company, any nominees for election as a director, any security holder owning more than 10% of the Company’s issued and outstanding shares and/or any member of his immediate family had a material interest thereon.

Outstanding balances at year-end are unsecured and settlement occurs in cash throughout the financial year. There have been no guarantees provided or received for any related party receivables or payables. For the years ending 2022, 2021 and 2020, the Company has not recorded any impairment of receivables on amounts owed by the related parties. The assessment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates.

Identification, Review and Approval of Related Party Transactions

All (1) SEC-defined material related party transactions, i.e., related party transaction/s, either individually or in aggregate over a twelve (12)-month period of the Group with the same related party, amounting to ten percent (10%) or higher of the Group’s total consolidated assets based on its latest audited consolidated financial

statements; and (2) any related party transaction/s that meet the threshold values approved by the Risk Management and Related Party Transactions Committee (the Committee), i.e., ₱50.00 million or five percent (5%) of the Group's total consolidated assets, whichever is lower, shall be reviewed by the Committee and approved by the BOD before its commencement, except transactions that are explicitly excluded/exempted by the SEC and transactions delegated to management.

For SEC-defined material related party transactions, the approval shall be by at least 2/3 vote of the BOD, with at least a majority vote of the independent directors. In case that the vote of a majority of the independent directors is not secured, the material related party transactions may be ratified by the vote of the stockholders representing at least 2/3 of the outstanding capital stock.

In the ordinary course of business, the Company transacts with associates, affiliates, jointly controlled entities and other related parties on advances, loans, reimbursement of expenses and management service agreements.

The balances and transactions of accounts as at and for the years ended December 31, 2022 and 2021 with related parties are as follows:

Company	Amount/ Volume	Nature	As at and for the Year Ended December 31, 2022		Terms	Conditions
			Outstanding Balance			
			Receivable	Payable		
AC Energy and Infrastructure Corporation (ACEIC)						
Accrued expenses and other current liabilities - Due to related parties	₱67,200	Advances	₱-	₱58,200	Due and demandable, noninterest-bearing	Unsecured
Entities Under Common Control						
ACE Shared Services, Inc. (ACES)						
Accrued expenses and other current liabilities - Due to related parties	29,890	Other Expenses	-	29,890	Due and demandable, noninterest-bearing	Unsecured
Bulacan Power Generation Corporation (BPGC)						
Accrued expenses and other current liabilities - Due to related parties	4,000,000	Advances	-	4,000,000	Due and demandable, noninterest-bearing	Unsecured
Joint venture						
Batangas Clean Energy, Inc. (BCEI)						
Subscription payable	23,436,960	Subscription payable		23,436,960	Due and demandable, noninterest-bearing	Unsecured
Intermediate Parent Company						
ACEN CORPORATION (ACEN)						
Short-term loans	127,000,000	Short-term loans	-	127,000,000	Interest-bearing	Unsecured
Accrued expenses and other current liabilities - Due to related parties	9,680,416	Management and professional fees	-	10,676,354	Due and demandable, noninterest-bearing	Unsecured
Accrued expenses and other current liabilities - Due to related parties	-	Management and professional fees capitalized as deferred exploration cost	-	12,240,000	Due and demandable, noninterest-bearing	Unsecured
Accrued expenses and other current liabilities - Due to related parties	-	Management and professional fees charged to consortium partner	-	5,100,000	Due and demandable, noninterest-bearing	Unsecured
Accrued expenses and other current liabilities - Due to related parties	5,264,988	Advances	-	17,809,449	Due and demandable, noninterest-bearing	Unsecured

As at and for the Year Ended December 31, 2022						
Company	Amount/ Volume	Nature	Outstanding Balance		Terms	Conditions
			Receivable	Payable		
Accrued interest expense	5,329,912	Interest expense on short-term loans	–	4,530,425	Interest-bearing	Unsecured

As at and for the Year Ended December 31, 2021						
Company	Amount/ Volume	Nature	Outstanding Balance		Terms	Conditions
			Receivable	Payable		
<i>Intermediate Parent Company</i>						
ACEN						
Accrued expenses and other current liabilities – Due to related parties	₱–	Management fees	₱–	₱2,448,000	30–60 day terms; noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties	–	Management fees capitalized as deferred exploration cost	–	12,240,000	30–60 day terms; noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties	–	Management fees charged to consortium partner	–	5,100,000	30–60 day terms; noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties	4,967,189	Advances	–	12,544,461	30–60 day terms; noninterest-bearing	Unsecured
<i>Entities Under Common Control</i>						
ACES						
Accrued expenses and other current liabilities – Due to related parties	134,400	Management fees	–	117,926	30–60 day terms; noninterest-bearing	Unsecured

ACEN

Payables to ACEN as at 31 December 2022 comprise of advances received by ENEX to cover for management and professional fees as well as interest expense on short-term loans and compensation for officers and other various expenses.

Short-term Loans

On December 10, 2021, the ENEX BOD approved the availment of a short-term loan from ACEN of up to ₱150.00 million to fund the initial subscription by ENEX to shares in BCEI and authorized the ENEX to secure bank loans in an aggregate amount of up to ₱150.00 million to be guaranteed by ACEN subject to the payment of a guarantee fee. On December 13, 2021, the ACEN BOD approved the short-term loan up to ₱150.00 million in favor of ENEX. As at December 31, 2022, a total of ₱127.00 million was already availed to ENEX to fund its investment in BCEI.

Interest expense related to short-term loan amounted to ₱5.24 million for the year ended December 31, 2022. The loan is subjected to 3.875% p.a payable on or before November 10, 2022. On November 11, 2022, extension of the loan was granted. The loan is subjected to 7.2954% p.a payable on or before November 10, 2023. Total interest expense remains unpaid as of March 21, 2023.

ACEIC

ACEIC provided advances to Palawan55 Exploration & Production Corporation in 2022 amounting to ₱0.06 million pertaining to payment for management fee.

ACES

ACES provided advances to ENEX in 2022 amounting to ₱0.03 million pertaining to payment for various miscellaneous expenses.

BPGC

BPGC provided advances to ENEX in 2022 amounting to ₱4.00 million for Company's operating expenses.

BCEI

Subscription payable as at December 31, 2022 amounting to ₱23.44 million pertains to unpaid balance of investment in BCEI.

Compensation of Key Management Personnel

Starting January 1, 2020, the compensation of the Group's key management personnel are paid by ACEN and as such, the necessary disclosures required by PAS 24, Related Party Disclosures, are included in the financial statements of ACEN.

Identification, Review and Approval of Related Party Transactions

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For SEC-defined material related party transactions, the approval shall be by at least 2/3 vote of the BOD, with at least a majority vote of the independent directors. In case that the vote of a majority of the independent directors is not secured, the material related party transactions may be ratified by the vote of the stockholders representing at least 2/3 of the outstanding capital stock.

Research and Development

The Company incurs minimal expenses for research and development activities, which do not amount to a significant percentage of its exploration costs.

REGULATORY FRAMEWORK

The Company's petroleum business is subject to the following laws, rules and regulations:

Section 2, Article XII of the 1987 Constitution

This constitutional provision reserves ownership to the State and declares non-alienable all lands of the public domain, waters, minerals, coal, petroleum, and other mineral oils, all forces of potential energy, fisheries, forests or timber, wildlife, flora and fauna, and other natural resources.

The State has full control of exploration, development, and utilization of natural resources but may enter into co-production, joint venture, or production-sharing agreements with Filipinos, or corporations or associations which are at least 60% owned by Filipinos, and only for a period of 25 years, renewable for another 25.

The President may enter into agreements with foreign-owned corporations involving either technical or financial assistance for large-scale exploration, development, and utilization of minerals, petroleum, and other mineral oils according to the general terms and conditions provided by law. The President shall notify the Congress of every contract entered into in accordance with this provision, within thirty days from its execution.

Presidential Decree (P.D.) No. 87, as amended, or The Oil Exploration and Development Act of 1972

P.D. 87, as amended, or "The Oil Exploration and Development Act of 1972" declares that the State should accelerate the discovery and production of indigenous petroleum through utilization of government and/or private resources, local and foreign, under arrangements calculated to yield maximum benefit to the Filipino people and

revenues to the Philippine government, and to assure just returns to participating private enterprises, particularly those that will provide services, financing, and technology, and fully assume all exploration risks. The government may undertake petroleum exploration and production by itself or may indirectly undertake the same through Service Contracts. Under a service contract, service and technology are furnished by a contractor for which it would be entitled to a service fee of up to 40% of net production proceeds. Where the Government is unable to finance petroleum exploration or in order to induce the contractor to exert maximum efforts to discover and produce petroleum, the service contract would stipulate that, if the contractor furnishes service, technology and financing, the proceeds of the sale of the petroleum produced under the service contract would be the source of payment of the service fee and the operating expenses due the contractor. Operating expenses are deductible up to 70% of gross production proceeds. If, in any year, the operating expenses exceed 70% of gross proceeds from production, the unrecovered expenses may be recovered from the operations of succeeding years. Intangible exploration costs may be reimbursed in full, while tangible exploration costs (such as capital expenditures and other recoverable capital assets) are to be depreciated for a period of five or 10 years. Any interest or other consideration paid for any financing approved by the Government for petroleum development and production would be reimbursed to the extent of two-thirds of the amount, except interest on loans or indebtedness incurred to finance petroleum exploration.

Aside from reimbursement of its operating expenses, a contractor with at least 15% Filipino participation is allowed to recover a Filipino participation incentive allowance equivalent to a maximum of 7.5% of the gross proceeds from the crude oil produced in the contract area. Incentives to service contractors include (i) exemption from all taxes except income tax which is paid out of Government's share, (ii) exemption from all taxes and duties on importation of machinery, equipment, spare parts, and materials for petroleum operations, (iii) repatriation of investments and profits, and (iv) free market determination of crude oil prices. Finally, a subcontractor is subject to special income tax rate of 8% of gross Philippine income while foreign employees of the service contractor and the subcontractor are subject to a special tax rate of 15% on their Philippine income.

A service contract has a maximum exploration period of 10 years and a maximum development and production period of 40 years. Signature bonus, discovery bonus, production bonus, development allowance and training allowance are payable to the Government. Other pertinent laws and issuances include P.D. 1857, a law amending certain sections of P.D. 87, as amended, offering improved fiscal and contractual terms to service contractors with special reference to deep water oil exploration; *DOE Circular No. 2009040004*, a circular that establishes the procedures for the Philippine Contracting Rounds; *DOE Circular No. 200305006*, a circular that provides the guidelines to the financial and technical capabilities of a viable petroleum exploration and production company; *Executive Order (EO) No. 66* issued in 2002 which designated the DOE as the lead government agency in developing the natural gas industry; and *DOE Circular 200208005*, a circular setting the interim rules and regulations governing the transmission, distribution and supply of natural gas; and DOE Department Circular No DC2017-12-007, adopting the Philippine Conventional Contracting Program (PCECP) of Awarding Petroleum Services Contracts, providing for two modes of awarding of Petroleum Service Contracts: (1) via applicant's nomination and publication with a mechanism for a Swiss challenge by any interested party; (2) and DOE's offering of pre-determined areas through the Review and Evaluation Committee, awarded via competitive bidding.

Presidential Decree No. 1857

Presidential Decree No. 1857 amended PD No. 87 and is applicable to deepwater Service Contracts such as SC 55. It was enacted to provide for a new set of incentives to revitalize interest and encourage more drilling activity in the country, particularly to deepwater oil exploration. PD 1857 allows the parties to a deepwater Contract to extend the exploration period for five years on top of the 10-year exploration period under PD No. 87.

Deepwater Contracts are defined as a Service Contract at least 85% of the total contract area are in water depths beyond 200 meters.

Moreover, PD 1857 provides that if the deepwater contract or contract for deepwater well remains in force for production purpose, the extension period not exceeding five years shall be credited as part of the initial 25 years production term.

Republic Act (R.A.) No. 8371 or The Indigenous Peoples' Rights Act of 1997

R.A. 8371 or "The Indigenous Peoples' Rights Act of 1997" (IPRA) requires the free and prior informed consent (FPIC) of indigenous peoples (IP) who will be affected by resource exploration and extraction activities. Under

the IPRA, IPs are granted certain preferential rights to their ancestral domains and all resources found therein. Ancestral domains are defined as areas generally belonging to IPs, subject to property rights within ancestral domains already existing or vested upon the effectivity of the IPRA, comprising lands, inland waters, coastal areas, and natural resources, held under a claim of ownership, occupied or possessed by IPs themselves or through their ancestors, communally or individually, since time immemorial, continuously to the present, except when interrupted by war, force majeure or displacement by force, deceit, stealth, or as a consequence of government projects or any voluntary dealings entered into by the Government and private persons, and which are necessary to ensure their economic, social and cultural welfare.

Under the IPRA, no concession, license, lease or agreement shall be issued by any government agency without the certification precondition (CP) from the National Commission on Indigenous People (NCIP). The CP states that the FPIC has been obtained from the concerned IPs. For areas not occupied by IPs, a certificate of non-overlap is issued instead by the NCIP. For areas occupied by IPs, the applicant and representatives from the NCIP will conduct consultations and consensus building to obtain the consent of IPs. The FPIC is manifested through a memorandum of agreement with IPs, traditionally represented by their elders. The CP is then issued by the NCIP stating that the FPIC has been obtained from the IPs concerned.

R. A. 8749 or The Philippine Clean Air Act of 1999

R.A. 8749 or “The Philippine Clean Air Act of 1999” is a comprehensive air quality management program which aims to achieve and maintain healthy air for all Filipinos. Under this, the Department of Environment and Natural Resources (DENR) is mandated to formulate a national program on how to prevent, manage, control, and reverse air pollution using regulatory and market based instruments, and setup a mechanism for the proper identification and indemnification of victims of any damage or injury resulting from the adverse environmental impact of any project, activity or undertaking. To implement this law, the Government is promoting energy security through policies on energy independence, sustainability, and efficiency. These involve:

- (1) increasing oil and gas exploration;
- (2) strengthening of the PNOC to spearhead the development of indigenous energy resources and building global partnerships and collaborative undertakings;
- (3) pursuing the development of renewable energy such as geothermal, wind, solar, hydropower, and biomass, and the vigorous utilization of the cleaner development mechanism and the emerging carbon market;
- (4) expanding the use of natural gas; and
- (5) adopting energy efficiency promotion strategies.

In support of this legislation, ENEX is participating in oil and gas exploration and development of renewable energy sources.

The Philippine Environmental Impact Statement System

Projects relating to resource exploration and extraction are required to comply with the Philippine Environmental Impact Statement (EIS) System. The EIS System was established by virtue of P.D. 1586 entitled “Establishing An Environmental Impact Statement System, Including Other Environmental Management Related Measures And For Other Purposes”, issued in 1978. The EIS System requires all government agencies; government owned or controlled corporations and private companies to prepare an Environmental Impact Assessment (EIA) for any project or activity that affects the quality of the environment. An EIA is a process that involves evaluating and predicting the likely impacts of a project (including cumulative impacts) on the environment and includes designing appropriate preventive, mitigating and enhancement measures to protect the environment and the community’s welfare. An entity that complies with the EIS System is issued an Environmental Compliance Certificate (“ECC”), which is a document certifying that, based on the representations of the project proponent, the proposed project or undertaking will not cause significant negative environmental impacts and that the project proponent has complied with all the requirements of the EIS System.

To strengthen the implementation of the EIS System, the Office of the President of the Philippines issued Administrative Order (A.O.) No. 42 in 2002, providing the streamlining of the ECC application processing and approval procedures. Pursuant to A.O. 42, the DENR promulgated DENR AO No. 200330, also known as the Implementing Rules and Regulations (IRR) for the Philippine EIS System, in 2003.

Under the IRR, only projects that pose potential significant impact to the environment would be required to secure ECCs. In determining the scope of the EIS System, two factors are considered, namely: (i) the nature of the project and its potential to cause significant negative environmental impacts, and (ii) the sensitivity or vulnerability of environmental resources in the project area.

Specifically, the criteria used to determine projects covered by the EIS System are as follows:

- a. Characteristics of the project or undertaking
 - i. size of the project;
 - ii. cumulative nature of impacts compared to other projects;
 - iii. use of natural resources;
 - iv. generation of wastes and environment related nuisance; and
 - v. environment related hazards and risk of accidents.
- b. Location of the project
 - i. vulnerability of the project area to disturbances due to its ecological importance endangered or protected status;
 - ii. conformity of the proposed project to existing land use, based on approved zoning or on national laws and regulations; and
 - iii. relative abundance, quality and regenerative capacity of natural resources in the area, including the impact absorptive capacity of the environment.
- c. Nature of the potential impact
 - i. geographic extent of the impact and size of affected population;
 - ii. magnitude and complexity of the impact; and
 - iii. likelihood, duration, frequency, and reversibility of the impact.

The ECC of a project not implemented within five (5) years from its date of issuance is deemed expired. The proponent must reapply for a new ECC if it intends to still pursue the project. The reckoning date of project implementation is the date of ground-breaking, as stated on the proponent's work plan submitted to the Environmental Management Bureau (EMB).

Petroleum service contractors are mandated to comply with all environmental laws and rules and regulations in all phases of exploration and production operations. ECCs or certificates of no coverage, if applicable, are obtained from the EMB of the DENR, in coordination with the DOE.

The exploration, production and sale of oil are subject to extensive national and local laws and regulations. The Company and its subsidiaries may incur substantial expenditures to comply with these laws and regulations, which may include permitting costs, adoption and implementation of antipollution equipment, methods and procedures, and payment of taxes and royalties.

Under these laws, the Company could be subject to claims for personal injury or property damages, including damages to natural resources, which may result from the Company's operations. Failure to comply with these laws may also result in the suspension or termination of the Company's operations and subject it to administrative, civil and criminal penalties. Moreover, these laws could be modified or reinterpreted in ways that substantially increase the Company's costs of compliance. Any such liabilities, penalties, suspensions, terminations or regulatory changes could have a material adverse effect on the Company's financial condition and results of operations

Statement of Active Business Pursuit

Under a service contract, a private enterprise that seeks to develop domestic oil and gas resources is deemed as a contractor that must provide all required services, technology and financing, and assume all exploration risks. In the event of commercial production, the service contractor is paid a stipulated service fee, in addition to reimbursement of validated investments.

Oil and gas exploration and production is a high-risk business. The worldwide commercial success rate is three percent, *i.e.*, only one out of 30 exploratory wells results in a commercial discovery. It is also capital-intensive. Pre-drill geological and geophysical studies may run up to a few millions of dollars. The cost of a single offshore

exploratory well could exceed U.S.\$30 million, whereas field development costs could reach hundreds of millions of dollars. To manage exploration risks, oil exploration firms usually form consortia or joint ventures.

The Company is at present a co-contractor, through Palawan55, in one Service Contract (“SC” or “Service Contract”) with the Philippine government. A Service Contract grants the contractor the exclusive right to explore, develop and produce petroleum resources within the contract area. In the event of commercial production, the Government and the contractor share in the profit. Service Contracts grant the contractor an exploration period of seven years, which may be extended for a limited number of years. If the reserves found are deemed commercial, the Service Contract allows a production period of 25 years, which may be extended.

Subject to results of technical and risk economic studies prior to exploratory drilling, the Company may farm out or dilute its interest in exchange for financial consideration and/or non-payment of its pro-rata share of forward exploration drilling costs. If a petroleum discovery is made, the Company will fund its share of appraisal drilling and economic studies. Upon delineation of a commercial discovery, financing for up to 70% of field development costs is available in the international market.

In 2018, Palawan55 conducted a 3D Marine PreSTM and PreSDM Seismic Reprocessing and Quantitative Inversion Study of 1,000 sq. km. of 3D seismic data. This study yielded significant improvements in the imaging of primary prospects and the complex and deeper geological structures in the block.

From 2019 to 2020, Palawan55 conducted a Quantitative Interpretation Study, which identified and delineated potential gas-bearing zones in SC 55.

Following the completion of the above studies, Palawan55 conducted seismic interpretation and mapping. The integration of quantitative inversion results further improved the resource evaluation of the mapped leads and prospects in the area. Moreover, the results of this evaluation served as input to preliminary well design and cost estimates.

In 2020, Palawan55 engaged a third party to undertake an independent resource assessment of the block. The Competent Person’s Report concluded that: (1) the technical work done on Cinco is sufficiently well-defined to make it a viable drilling target; (2) Cinco Gas Initially in Place is 2.8 Tcf (2U) with corresponding Unit Technical Cost of \$19.25/boe or \$3.20/mmbtu; and (3) base case recoverable gas volume in Cinco meets benchmarks for FLNG development.

In 2021, as part of the preparatory work for the drilling of Cinco, Palawan55 carried out the following studies with their respective results:

- Results of the Pore Pressure Prediction Study: (1) There is no overpressured zone noted on top of the identified drilling target; and (2) the “pre-Nido” section is potentially over-pressured, thus a revision in total depth is imperative leading to adjustment of the drilling design.
- Shallow Geohazard and Qualitative Slope Stability Assessment: (1) The proposed well location is situated in relatively stable sector; (2) the original proposed drilling coordinates need no changing; (3) there is no major drilling problem anticipated in top hole section above the Nido target; and (4) there is no need to conduct a separate site survey for drilling.

In 2022, Palawan55 has completed the specialized pre- drill geological, geophysical studies and well planning in SC 55. The Department of Energy has approved the Consortium’s CINCO-1 Drilling Proposal, Oil Spill Contingency Plan, and Health, Safety and Environmental Management Plan.

The Palawan Council for Sustainable Development (PCSD) has approved the transfer of SC 55 Strategic Environment Plan (SEP) Clearance from the former SC 55 Operator, BHP Billiton to the current Operator, Palawan55 Exploration and Production Corporation.

The SC 55 Consortium requested DOE to declare Force Majeure on the commitment to drill one (1) deepwater well by April 2023 due to the geopolitical issues in the West Philippine Sea and in light of legal and regulatory developments in the upstream industry. The Consortium is awaiting DOE’s unequivocal assurance that the government would protect and defend the planned drilling operations in SC 55 in light of the ongoing maritime disputes in the West Philippine Sea. Moreover, the Consortium invoked a legal uncertainty due to the DOE Secretary’s declaration, invoking the Supreme Court ruling in *Resident Marine Mammals of the Protected Seascape Tañon Strait v. Angelo Reyes, et al.* (G.R. No. 180771 & 181527, 21 April 2015), that requires that the

President be the signatory of service agreements involving the exploration, development, and utilization of our minerals, petroleum, and other mineral oils, and that DOE will consult with private service contractors on whether they will be amenable to re-submission of their service contracts, and that “the validity of the service contracts not personally signed by the President of the country had been wobbled because of the JAPEX case.”

ENEX has also carried out project development work for the proposed BCE 1100-MW gas-fired power plant.

Interests in Petroleum Contracts

The following describes the Company’s interest in various petroleum contracts. This includes a discussion of the status of the exploration projects and estimated investment requirements for each participative interest.

ENEX has the right to actively participate in the exploration for and/or extraction of natural resources within the Service Contract through adequate rights which give the Company sufficient influence in decisions over the said exploration for and/or extraction of natural resources. Under the SCs, the Company as the Contractor is the exclusive party to conduct petroleum operations in the covered Contract Area. The Company, as a Contractor, is solidarily liable with other Contractors to the Philippine government to perform the obligations under the SCs. The Philippine Government may require the performance of any or all obligations under the SCs by any or all of the Contractors. As a Contractor, the Company has the right and obligation to participate actively in the exploration, development, and production of petroleum resources within the contract area. The SCs provide for minimum work commitments and minimum exploration expenditures which must be complied with by any or all of the Contractors. ENEX’s obligations under the Service Contracts include delineation and operation of Production Area, preparation of the annual Work Program and budget to carry out Petroleum Operations, including exploration, development and production, and, determination of commerciality of Crude Oil or Natural Gas discoveries. ENEX’s rights under the SCs include, among others, the right to export and sell its share of petroleum production in the open market, subject to the obligation to supply a portion of domestic petroleum requirements.

A summary of the existing projects and the Service Contracts where ENEX has participating interests in as of 31 December 2021 are as follows:

Contract	Location	Interest	Issue Date	Commercial Terms	Partners	Work Program 2021
SC55 (through subsidiary Palawan 55)	Offshore West Palawan	75% (upon approval by the DOE of the Deed of Assignment and transfer of participating interest from Century Red to Palawan55 as of 13 February 2020)	5 August 2005	A, B	Pryce Gases, Inc. Operator: Palawan55	The DOE approved SC 55’s entry into the Appraisal Period from 26 April 2020 to 26 April 2025. The Consortium completed 3D Seismic Data Reprocessing, Quantitative Interpretation Studies and Resource Assessment of the block. In 2022, Palawan55 has completed the specialized pre-drill geological,

Contract	Location	Interest	Issue Date	Commercial Terms	Partners	Work Program 2021
						<p>geophysical studies and well planning in SC 55.</p> <p>The Department of Energy has approved the Consortium's CINCO-1 Drilling Proposal, Oil Spill Contingency Plan, and Health, Safety and Environmental Management Plan on 04 March 2022.</p> <p>On 05 December 2022, the SC 55 Consortium requested from the DOE a declaration of Force Majeure on the commitment to drill one (1) deepwater well by April 2023 due to the geopolitical issues in the West Philippine Sea and recent regulatory developments in the upstream industry.</p>

Note: A = Contractor provides all required services and technology funding. Contractor is entitled to a service fee out of production equivalent to 40% of net proceeds. Net proceeds would refer to the balance of gross income after deducting Filipino participation incentive allowance and operating expenses.

Note: B = The 75% interest in SC 55 is owned by Palawan55, a 69.35% owned subsidiary of ENEX.

SC 6: Cadlao, Block A (Northwest Palawan)

SC 6 covers three blocks located in Offshore Northwest Palawan, namely: Block A with 108,000 hectares, and Block B with 53,300 hectares and the Cadlao production area.

On 22 January 2021, the Executive Committee of the Company approved its withdrawal from the SC 6 Consortium.

On 26 January 2021, the Company notified its partners of its withdrawal from the consortium effective 1 January 2021.

On 31 March 2021, the SC6 Consortium filed for the relinquishment of SC 6 Block A, which is pending DOE's approval as of date.

On 05 September 2022, the Department of Energy (DOE) approved the relinquishment of SC 6A following the Consortium's compliance with all its technical and financial obligations with the Department.

SC 55 (West Palawan)

SC 55 was awarded by the DOE on 5 August 2005. The exploration period is valid for seven (7) years, extendible for three (3) years, and the production period is valid for 25 years. The original members of the consortium and their corresponding interests were Otto Energy (Operator) with eighty-five percent (85%) and ACEN with fifteen percent (15%). ACEN has a Participation Agreement with the predecessor's interest of Otto Energy which provides that the latter will shoulder ACEN's share of costs up to the drilling of the first exploratory well. In addition, ACEN has the option to acquire five percent (5%) interest from Otto Energy after the drilling of the first well under the SC.

SC 55 covers 900,000 hectares in offshore West Palawan. It is a deep-water block in the middle of a proven regional oil and gas fairway that extends from the productive Borneo offshore region in the southwest, to the offshore Philippine production assets northwest of Palawan. At that time, the block was deemed to have one (1) giant prospect (with at least 500 Million barrels mean resource potential) and a number of leads. The consortium committed to undertake a work program consisting of a new 400 km 2D seismic survey, processing and interpretation of 200 km of vintage 2D seismic data and 358 km of gravity and magnetic data, within the first eighteen (18) months of the contract term. The partners have successive options to drill up to four (4) wells during the balance of the 7-year exploration period.

The DOE approved the consortium's entry into the 2nd Sub Phase of the exploration period, which entails a commitment to drill one (1) ultra deep water well. Processing and interpretation of 954 km of 2D seismic data acquired in June 2007 were already completed, but due to no availability of a suitable rig, the DOE approved the consortium's request to swap work commitments for the 2nd and 3rd Sub Phases of the exploration period to allow the drilling of the first commitment well by 04 August 2010 instead of 04 August 2009.

The consortium requested and the DOE agreed to the substitution of a 2D 3D seismic program for one (1) ultra-deep water well commitment under the 3rd Sub Phase of the exploration period (from 5 August 2009 to 5 August 2010), and deferment of the mandatory partial relinquishment of the contract area until completion of the proposed substitute 2D 3D seismic program. The consortium further requested, and the DOE approved a one year extension of the 3rd Sub Phase to 5 August 2011 following execution by Otto Energy of a Farm-In Option Agreement with BHP Billiton Petroleum (Philippines) Corporation of Canada (BHP Billiton) which provided for BHP Billiton's funding of a new 3D seismic survey over the area.

On 03 June 2010, ACEN signed an Option Agreement with Frontier Gasfields Pty. Ltd. of Australia which granted the latter the option to acquire the five percent (5%) interest that ACEN has the option to acquire from Otto Energy after the drilling of the first well in the area.

On 03 February 2011, ACEN signed an Agreement with Otto Energy assigning ACEN's 8.18% participating interest to the latter in exchange for a carry in the costs of a second well in the block, should Otto Energy elect to participate in said well. Estimated budget for drilling the second well is US \$ 65 Million or ₱2.86 billion at an exchange rate of US\$1 = ₱44.

In December 2011, BHP Billiton acquired sixty percent (60%) participating interest in SC 55 from Otto Energy and committed to drill one deep water well at its sole cost within the 4th Sub Phase.

The consortium elected to enter the 4th Sub Phase which entails a commitment to drill one deep water well by 05 August 2012.

The revised work schedule is shown below:

Sub Phase	Date	Work program
4	August 2011 - August 2013	One (1) deepwater well
5	August 2013 - August 2014	One (1) deepwater well

The DOE granted a one (1) year extension of the 4th Sub Phase until 5 August 2013 to enable BHP Billiton to procure a suitable drilling rig that could drill an identified deepwater prospect. On 3 May 2013, BHP Billiton filed a Force Majeure notice with the DOE due to significant delays in obtaining a clearance from the Palawan Council for Sustainable Development for the drilling of the Cinco1 well.

On 04 June 2013, the Sangguniang Panlalawigan of Palawan voted to favorably endorse the proposed Cinco1 drilling to the Palawan Council for Sustainable Development (PCSD). The PCSD approved the issuance of the Strategic Environmental Plan Clearance (SEP) clearance for the drilling of Cinco1 well but BHP Billiton sought amendment and clarification on certain conditions set by PCSD. As at 30 October 2013, BHP Billiton received the amended SEP clearance and requested the DOE a 14-month extension of the current Sub Phase considering the length of the Force Majeure period.

In the first week of November 2013, BHP Billiton verbally informed the partners that it has decided not to participate in the drilling of the Cinco1 well. In March 2014, the DOE approved the transfer of BHP Billiton's interest to Otto Energy Philippines, Inc. Otto Energy submitted a revised work program focusing on the drilling of the Hawkeye prospect. The DOE approved the new work program in April 2014 and revised the schedule of the remaining Sub Phases as follows:

Sub Phase	Work Program and Budget	Revised Work Schedule
4	Drill 1 deepwater well @ US\$3 MM	06 August 2011 – 23 December 2014
5	Drill 1 deepwater well @ US\$3 MM	23 December 2014 – 23 December 2016

In January 2014, BHP Billiton and Otto Energy signed definitive agreements for the reassignment of the former's participating interest to the latter. The DOE approved the transfer of the sixty percent (60%) participating interest of BHP Billiton to Otto Energy Philippines, Inc. and the transfer of Operatorship to Otto Energy. The approval formalized the exit of BHP Billiton in SC 55.

On 15 October 2014, Otto Energy requested the DOE a one-year extension of Sub-Phase 4 to 23 December 2015. The requested extension was approved by the DOE on 07 November 2014.

On 31 July 2015, Otto Energy commenced drilling of the Hawkeye-1 exploratory well and on 17 August 2015 completed the drilling to a total depth of 2,920 meters. The well discovered gas which is deemed to be non-commercial. Otto Energy informed its partners of its decision to withdraw from the service contract.

On 22 December 2015, the consortium requested the DOE for a two-year contract moratorium and proposed technical studies that would assess the impact of the results of Hawkeye-1 on the remaining prospectively of the area. On 14 June 2016, the DOE extended the term of SC 55 until 23 December 2017.

On 21 November 2016, Otto Energy and Otto Energy Philippines notified the DOE of their withdrawal from SC 55. As at 03 March 2017, the transfer of interest from Otto Energy to the continuing parties was under processing by the DOE.

On 22 November 2017, Palawan55 notified the DOE of its willingness to assume its pro-rated, post- adjustment share (37.50%) of Otto Energy's outstanding training fund obligation in conjunction with the DOE's approval of the assignment of interests and favorable consideration for a reasonable extension of the moratorium period that would allow execution of the committed technical studies.

ENEX's stake in SC 55 is held through Palawan55 Exploration & Production Corporation, an upstream oil and gas company. ENEX owns 69.35% of Palawan55, while the remaining 30.65% is owned by ACEN.

On 26 March 2018, the DOE approved the transfer of participating interests from Otto Energy to the continuing partners, Palawan55, Century Red Pte. Ltd. and Pryce Gases, Inc. As a result of the transfer, the Company's 6.82% participating interest in SC 55 have been adjusted to 37.50%. The timeline of the Moratorium Period, with a commitment to conduct Quantitative Inversion Study, was also revised to reflect the transfer of interest. Further, the DOE formally confirmed Palawan55 as Operator of the block.

On 23 August 2018, Palawan55 awarded the 3D Marine PreSTM and PreSDM Reprocessing and Quantitative Inversion Services Contract to Down Under Geosolutions (Asia) Sdn Bhd. The project commenced on 10 September 2018. Seismic reprocessing of 1,000 sq. km. of 3D seismic data was completed.

Quantitative Interpretation Study aimed at identifying the gas-bearing zones in the service contract is ongoing.

On 24 July 2019, the SC 55 Consortium notified the DOE of its decision to enter Sub-phase 5 (SP5) effective 26 August 2019, without prejudice to the Consortium's option to enter the Appraisal Period no later than the said date. SP5 carries a commitment of drilling one (1) ultra-deepwater well.

On 9 August 2019, the SC 55 Consortium notified the DOE of its entry into the Appraisal Period of SC 55 effective 26 August 2019. The SC 55 consortium committed to drill one (1) deep-water well within the first two years of the Appraisal Period and, following reinterpretation of certain seismic data outside of the current study area, may undertake a new 3D seismic program to mature other prospects within SC 55 to drillable status. The SC 55 consortium submitted an indicative Appraisal Work Program to the DOE to support this commitment.

On 13 February 2020, after careful review and evaluation, DOE found Palawan55 to be technically, financially and legally qualified and approved the transfer of Century Red, Pte. Ltd's entire 37.5% participating interests in SC 55 to Palawan55.

As a result thereof, the partners in SC 55 and their respective participating interests are as follows:

Palawan 55	75.00%	Operator
Pryce Gases	25.00%	

On April 15, 2020, Palawan55 received a letter from the DOE confirming the entry of SC 55 into the Appraisal Period effective April 26, 2020. In the said letter, the DOE stated that after the review and evaluation of the Hawkeye discovery report, "we hereby confirm that the 'Hawkeye-1 well' did encounter a significant volume of movable natural gas and is deemed to be a Non-Associated Gas Discovery under Section 13.02 of SC 55."

On July 2, 2020, SC 55 Consortium submitted to the DOE its 5-year Work Program and Budget for the Appraisal Period. Said program is divided into firm (CY 1 & 2) and contingent (CY 3-5). The firm commitment consists of Geological and Geophysical studies and drilling of a well within the next two years.

On August 28, 2020, Palawan55 received a letter from the DOE approving SC 55's Appraisal Period Work Program and Budget with the firm amount of US\$1,702,020.00. Further, the DOE stated that it expects the submission of the proposed budget for the drilling of one (1) well after the drilling proposal has been approved by the DOE.

On September 23, 2020, the Consortium requested for the declaration of a one-year Force Majeure in view of the far-reaching adverse effects of the COVID-19 pandemic and the induced low oil price, on the global upstream petroleum industry.

Palawan55 interpreted reprocessed seismic data to mature two prospects to drillable status. Resource Assessment of these prospects has been completed. Well Planning and Drilling preparations are ongoing.

On 11 May 2021, the DOE approved Palawan55's request to place SC 55 under Force Majeure for a period of one (1) year. Accordingly, the timeline of the SC 55 Appraisal Period will be adjusted so that the end of the period will be adjusted by the same amount of time that SC 55 was on Force Majeure.

On 14 May 2021, Palawan55 submitted, for DOE's approval, the CINCO-1 Drilling Proposal in compliance with its work commitment under the first two years of the Appraisal Period.

An updated Drilling Proposal was submitted to the DOE on 22 December 2021 to reflect the results of pre-drilling technical works and to include documentation on Health, Safety, Security and Environmental management.

In 2022, Palawan55 has completed the specialized pre-drill geological, geophysical studies and well planning in SC 55.

On 04 March 2022, the Department of Energy has approved the Consortium's CINCO-1 Drilling Proposal, Oil Spill Contingency Plan, and Health, Safety and Environmental Management Plan.

In October 2022, the Palawan Council for Sustainable Development (PCSD) has approved the transfer of SC 55 Strategic Environment Plan (SEP) Clearance from the former SC 55 Operator, BHP Billiton to the current Operator, Palawan55 Exploration and Production Corporation.

On 05 December 2022, the SC 55 Consortium requested the DOE to declare of Force Majeure on the commitment to drill one (1) deepwater well by April 2023 due to the geopolitical issues in the West Philippine Sea and recent regulatory developments in the upstream industry.

The Consortium is awaiting DOE's unequivocal assurance that the government would protect and defend the planned drilling operations in SC 55 in light of the ongoing maritime disputes in the West Philippine Sea.

As at December 31, 2022, Palawan55 holds 75.00% participating interests in SC 55 and has no pending violation with the DOE.

Other Material Agreements

The material agreements are mentioned in a preceding section entitled "Interests in Petroleum Contracts."

In addition, ENEX is a party to Joint Operating Agreements under SC 6 Block A, SC 6 Block B, SC 51, SC 55 (through Palawan55) and SC 69. Joint Operating Agreements govern the relationship of the parties and the conduct of joint operations under the SC.

Joint Operating Agreement for SC 55 (through Palawan55)

The Joint Operating Agreement ("JOA") was entered into among the then contractors of SC 55, namely Norasian Energy Limited, Trans-Asia Oil and Energy Development Corporation, and BHP Billiton Petroleum (Philippines) Corporation effective 1 October 2011. The Agreement defines the rights and obligations of the contractors in respect of operations under SC 55. Under the JOA, the participating interest of the parties were: Norasian – 33.18%, Trans-Asia – 6.82% and BHPB – 60%. BHPB was designated as the Operator, which has power to conduct all operations agreed by the parties under the JOA. The Operator has the obligation to, among others, prepare the Work Program and Budget, to represent the parties in all dealings with the government with respect to operations of SC 55, and to maintain SC 55 in full force and effect. The JOA provides for an Operating Committee composed of one member from each participant, and each representative has a vote equal to the participating interest of the participant represented. The JOA provides for voting procedures and mechanisms, resignation and replacement of the Operator, and procedures for undertaking of operations by one or less than all parties.

Palawan55 is the current Operator of SC 55.

Memorandum of Agreement between ENEX and ACEN

Under this Memorandum of Agreement, ACEN agreed to assign to ENEX, a Subsidiary of ACEN, and the SC Participating Interests of ACEN as follows:

1. Participating interest under SC 51;
2. Participating interest under SC 69;
3. Participating interest under SC 6 with respect to SC 6 Block A; and
4. Participating interest under SC 6 with respect to SC 6 Block B.

Memorandum of Agreement between ACEN and Palawan55

Under this Memorandum of Agreement, ACEN agreed to assign to Palawan55, a Subsidiary of ACEN, and the SC Participating Interests of TA Oil under SC 55.

Deed of Assignment between ENEX and ACEN

Under this Deed of Assignment, ACEN assigned to ENEX, a Subsidiary of ACEN, and the SC Participating Interests of ACEN as follows:

1. Participating interest under SC 51;
2. Participating interest under SC 69;
3. Participating interest under SC 6 with respect to SC 6 Block A; and
4. Participating interest under SC 6 with respect to SC 6 Block B.

Deed of Assignment between ACEN and Palawan55

Under this Deed of Assignment, ACEN assigned to Palawan55, a Subsidiary of ACEN, and the SC Participating Interests of ACEN under SC 55.

Deed of Assignment between Century Red, Pte. Ltd. and Palawan55

Under this Deed of Assignment, Century Red, Pte. Ltd. assigned to Palawan55, the 37.5% participating interests of Century Red, Pte. Ltd. under SC 55. On 13 February 2020, the DOE approved the assignment to Palawan55.

Investment Agreement with Gen X Energy

On 19 November 2021, the Company, Buendia Christiana Holdings Corp. (“BCHC”), Red Holdings B.V. (“Gen X Energy”), Batangas Clean Energy, Inc. (“BCE”) and Gen X Energy L.P. entered into an Investment Agreement pursuant to which the Company would acquire a 50% interest in BCE, which is developing a 1,100MW combined cycle power plant that will be able to use natural gas and/or green hydrogen as its fuel to provide firm power to the grid to meet the country’s growing energy demand. The Company and Gen X Energy in BCE will each own a fifty percent (50%) interest.

BCE was incorporated and registered with the SEC on 23 February 2019 to engage in the business of developing, constructing, operating and maintaining downstream natural gas facilities for the importation, receipt, storage, exportation, and regasification of liquefied natural gas and vaporization of natural gas and/or electric power generation facilities for the generation, transmission, and/or, to the extent allowed by law, distribution of electric energy derived from natural gas or other viable fuels. On January 2022, the Company and BCE executed subscription agreements for the Company’s 25% ownership of BCE, subject to increase to 50% ownership upon approval by the SEC of the increase in authorized capital stock of BCE. On 12 October 2022, the SEC approved the increase in authorized capital stock of BCE from Php200,000,000.00 divided into 200,000 shares with a par value of Php1,000.00 each to Php600,000,000.00 divided into 600,000 shares with a par value of Php1,000.00 each. Following this, to date, the Company has increased its ownership of BCE to 50%.

Deed of Assignment between ENEX and ACEN

On 29 December 2021, ENEX and ACEN signed the Deed of Assignment wherein ENEX will issue 339,076,058 shares of stock in the Company to ACEN at an issue price of Php10.00 per share in exchange for the following properties of ACEN: (a) 3,064,900 common shares in Palawan55 with a par value of Php100.00 per share, comprising 30.65% of the issued and outstanding shares in Palawan55; (b) 6,000,000 common shares in BPGC representing 100% of the issued and outstanding shares in BPGC; (c) 6,351,000 common shares in CIPP with a par value of Php50.00 per share representing 100% of the issued and outstanding shares in CIPP; (d) 3,600,000 redeemable preferred shares in Ingrid3, a special purpose vehicle for the development of a new power project, with a par value of Php1.00 per share, representing 100% of the issued and outstanding redeemable preferred shares in Ingrid 3; and (e) 33,493,366 common shares in OSPGC with a par value of Php1.00 per share representing 17.13% of the issued and outstanding shares in OSPGC.

On 3 June 2022, the Company cancelled this Deed of Assignment.

Loan Agreement between ENEX and ACEN

On 13 January 2022, ENEX entered into a Loan Agreement with ACEN in the amount of Php127 Million, for a period of six (6) months, with an interest rate of 3.875%

MANPOWER

The Company has no employees as of 28 February 2022.

RISK FACTORS

RISKS RELATING TO THE COMPANY'S BUSINESS

There are uncertainties inherent in the business of petroleum exploration and development. It is vulnerable to contingencies such as:

- **Failure to discover oil and gas resources that can be developed for commercial production**

The Company's ability to sustain itself depends on the discovery of oil and gas resources that can be developed for commercial production. There is no assurance that exploration activities of the Company and the corporations in which it has invested (collectively with the Company, the "Group") will result in the discovery of oil or gas deposits because of the uncertainties in locating and estimating the size of subsurface deposits of oil or gas despite advances in exploration technology. Even if a substantial oil or gas deposit is discovered, there are other factors that may prevent or delay its commercial development, such as drilling and production hazards; political, social and/or environmental issues; and insufficient market demand and/or infrastructure, particularly for a natural gas development. If exploration and development activities of the Group are not successful, the Company's ability to generate future cash flow and obtain additional financing to continue operations may be adversely affected.

The Company mitigates exploration and development risks mainly by investing in a portfolio of exploration assets, working with partners and contractors with proven track records, and undertaking phased exploration with exit options.

- **Failure to fund expenditures and investments for exploration and development activities**

The exploration and development of oil and gas resources are capital intensive. The Company's ability to fund such expenditures and investments depends on numerous factors, including the ability to generate cash flow from the Group's production, availability and terms of external financing, and the extent to which work commitments can be adjusted under the relevant SCs and similar agreements. If the Group is unable to obtain the required funding, the Group will have to adjust its business plans and strategies, which may adversely affect the Company's future prospects, market value and results of operations.

The Company mitigates the foregoing risks by sharing the costs and risks of exploration and development with suitable joint venture partners and undertaking phased exploration with exit options. Where funding is insufficient, the Company may adjust its business plans and strategies.

- **Operating risks resulting in losses**

Exploration and production of oil and gas are subject to various operating risks such as fires, explosion, spills, gas leaks, collisions, mechanical failures, and natural disasters that may result in injuries, loss of lives, suspension of operations, and damage to property and the environment. As a result, losses and liabilities arising from the occurrence of any of these risks may have a material adverse effect on the Company's business and results of operations.

The Company addresses operating risks by ensuring that the consortium where it has participation employs good oil field practices consistent with the international oil and gas industry standards.

The foregoing risk is also mitigated by insurance coverage; however, it must be noted that insurance coverage applies against some, but not all, potential losses and liabilities. The Company will assess the acceptability of residual risks not covered by insurance policies, and if the Company deems that such risks are not within the levels that the Company is willing to accept, the Company may decide to avoid the risk by either terminating or forgoing the activity, project or investment.

Laws, regulations and contingencies adding to the cost and effort of doing business

The petroleum industry is highly regulated. In addition to complying with the laws and regulations for doing business in the Philippines and in the other jurisdictions where the Group operates, the nature of the Group's business also subjects the Group to laws and regulations regulating the industry, as well as those on environment, occupational health and safety standards. Despite efforts to comply with all such laws and regulations, the Company's business may be exposed to significant liabilities and restrictions due to accidents and unforeseen circumstances. Furthermore, such laws and regulations are subject to changes which may result in delays or restrictions on exploration, development or production activities as well as increased cost of compliance. There is no assurance that these costs will not have a material adverse effect on the Company's business and results of operations.

The foregoing risk is mitigated by the Group's respective policies, which are geared towards compliance with laws and regulations, as well as with good industry practice relating to health, safety and environment. Some of the risks and potential losses and liabilities arising there from may not be covered by insurance. The Company will assess the acceptability of residual risks not covered by insurance policies, and if the Company deems that such risks are not within the levels that the Company is willing to accept, the Company may decide to avoid the risk by either terminating or forgoing the activity, project or investment.

- **Price fluctuations and substantial or extended decline in prices**

Prices of oil and gas have demonstrated significant volatility in the past. Historically, prices of oil and gas are influenced by a number of factors, including global and regional supply and demand, geopolitical uncertainty, market speculation, domestic and foreign governmental regulations and actions, global and regional economic conditions, weather conditions and natural disasters. It is not possible to accurately forecast future oil and gas price movements and trends. Declines in crude oil and gas prices will adversely affect the Company's business, prospects, and results of operations.

The Company mitigates price risks by evaluating the economic sensitivity of investment opportunities to low product prices and taking this into consideration when making investment decisions.

- **Estimates used in the business may be unreliable or incorrect**

Estimates of reserves and resources may change as additional technical and commercial information becomes available. Not only are such estimates based on information which is currently available, but such estimates are also subject to the uncertainties inherent in the application of judgmental factors in interpreting such information. The quantities that might actually be recovered should they be discovered and developed may differ significantly from the initial estimates.

As estimates of reserves and resources change over time, the Company will have to adjust its business plans and strategies. Any significant downward revision in the estimates of reserves and resources may adversely affect the Company's financial condition, future prospects and market value.

- **Compliance with laws, regulations and contracts, failing which the Company may lose its contracts, licenses and approvals from the Government or otherwise be penalized**

Substantially all of the Company's revenues are or will be derived from SCs, which give the Group and their respective joint venture partners' exclusive rights to conduct exploration and development operations over certain blocks covered by SCs. The Group and their joint venture partners are also expected to secure business licenses and permits in relation to their operations. The Group and their joint venture partners' operations may be restricted, suspended or terminated if the Group, their joint venture partners or any of their respective contractors and assignees fail to satisfy its contractual obligations under the contracts, and the laws, rules and regulations governing such contracts, or to secure and maintain required licenses and permits. This may prevent the Group and their joint venture partners from further exploration and development activity within the relevant concession

areas which in turn could materially and adversely affect the Company's business, financial condition, results of operations and prospects.

The foregoing risk is mitigated by the Group's respective policies, which include compliance with laws, regulations and contracts, and exerting all reasonable efforts to secure and maintain licenses and permits required for its business and undertakings. The Group also adopts provisions in their agreements with their joint venture partners to address defaults and noncompliance with laws, regulations and contracts.

- **Competition in securing exclusive rights may hamper the company's growth and expansion**

The Government has been taking steps to attract investments in the exploration and development of oil and gas in the Philippines, particularly with respect to the application and award of petroleum SCs, which is done through competitive public bidding. The Company's competitors may have greater financial, technical, and organizational capabilities than the Company, particularly international oil and gas companies. Significant competitive pressure could result in the failure or increased costs to acquire additional exploration and production assets, thereby causing a material adverse effect on the Company's business and results of operations.

The Company intends to remain competitive by leveraging the strengths discussed in "Description of Business."

RISKS RELATING TO THE PHILIPPINES

- **Any political instability in the Philippines may adversely affect the Company's business, results of operations and financial condition**

The Philippines has from time to time experienced political instability. In the last few years, there has been political instability in the Philippines, including public and military protests arising from alleged misconduct by the former administration. No assurance can be given that the political environment in the Philippines will remain stable and any political or social instability in the future could result in inconsistent or sudden changes in regulations and policies that affect the Group or any member of the Group, which could have an adverse effect on the Company's business, results of operations and financial condition.

- **Terrorist activities in the Philippines could destabilize the country, adversely affecting the Company's business environment**

The Philippines has been subject to sporadic terrorist attacks in the past several years. The Philippine military has been in conflict with the Abu Sayyaf organization, which has been identified as being responsible for kidnapping and terrorist activities in the country and is also alleged to have ties to the Al-Qaeda and Islamic State terrorist networks. There can be no assurance that the Philippines will not be subject to further acts of terrorism in the future, and violent acts arising from, and leading to, instability and unrest may have a material adverse effect on the Company's business, results of operations and financial condition.

- **Risk of any downgrade in the sovereign credit rating of the Philippines may adversely affect the Company's business**

In March 2013, Fitch Ratings raised the Philippines' sovereign credit rating to BBB, the first time that the country has received an investment grade rating from a major credit rating agency. An investment grade rating could lower the country's cost of borrowing and widen its base of potential investors, as some funds have restrictions on holding sub investment grade debt. Other major credit rating agencies such as Moody's Investors Service and Standard & Poor's have rated the Philippines as one notch below investment grade with a positive outlook. The sovereign credit ratings of the Government directly affect companies residing in the Philippines as international credit rating agencies issue credit ratings by reference to that of the sovereign. No assurance can be given that Moody's, Standard & Poor's or any other international credit rating agency will not in the future downgrade the credit ratings of the Government and, therefore, Philippine companies, including the Company. Any such downgrade could have an adverse impact on the liquidity in the Philippine financial markets, the ability of the Government and Philippine companies, including the Company, to raise additional financing and the interest rates and other commercial terms at which such additional financing will be made available.

- **The occurrence of natural catastrophes may materially disrupt the Company's operations**

The Philippines has experienced a number of major natural catastrophes in recent years, including typhoons, volcanic eruptions, earthquakes, mudslides, droughts, floods and other weather-related events. Natural catastrophes may disrupt the Company's business operations, lead to disruptions in the electrical supply to the Company's project sites and impair the economic conditions in the affected areas, as well as the Philippine economy. The Company cannot assure prospective investors that the insurance coverage it maintains for these risks will adequately compensate the Company for all damages and economic losses resulting from natural catastrophes, including possible business interruptions.

- **COVID-19, future pandemics, epidemics or outbreaks of diseases could have an adverse effect on economic activity in the Philippines and could materially and adversely affect the Company's operations.**

In December 2019, an outbreak of the novel coronavirus ("COVID-19") occurred in China and spread to other countries, including the Philippines. On 10 March 2020 the World Health Organization characterized COVID-19 as a pandemic. As of 8 March 2021, the Philippine Department of Health reported 597,763 cases of COVID-19 nationwide with 12,521 deaths attributed to COVID-19.

The Philippines remains vulnerable to exposure and spread of the disease for the following reasons: (a) the considerable number of Overseas Filipino Workers ("OFWs") globally; (b) the impact of international travel which raises the probability of transmission; and (c) lack of the necessary infrastructure to contain the spread of the disease. In response to the recent outbreak of COVID-19, the Philippines has imposed travel bans on several affected countries, which may have an adverse impact its suppliers' ability to deliver, which could delay the construction of ACEN's projects.

In a move to contain the COVID-19 outbreak, on 13 March 2020, the Office of the President of the Philippines issued a Memorandum directive to impose stringent social distancing measures in the National Capital Region effective 15 March 2020. On 16 March 2020, Presidential Proclamation No. 929 was issued, declaring a State of Calamity throughout the Philippines for a period of six months and imposed an enhanced community quarantine throughout the island of Luzon until 12 April 2020, unless earlier lifted or extended. On 24 March 2020, Congress passed Republic Act No. 11469, the Bayanihan to Heal as One Act (the "Bayanihan Act") into law, which confers emergency powers on the President of the Philippines. On 25 June 2020, the Bayanihan Act measures implemented to address the pandemic in the Philippines expired without extension or replacement. On September 11, 2020, Republic Act No. 11494, the Bayanihan to Recover as One Act (the "Bayanihan 2 Act") was signed into law by President Duterte. The Bayanihan 2 Act seeks to provide a stimulus package to struggling sectors as part of the country's COVID-19 response and recovery plan, and to scrutinize the government's implementation of programs related to the pandemic. Similar to the Bayanihan Act, the Bayanihan 2 Act confers emergency powers to President Duterte was in effect until 19 December 2020. Such powers include the authority to adopt measures to "conserve and regulate the distribution and use of power, fuel, energy and water, and ensure adequate supply of the same." The Bayanihan 2 Act also imposes a minimum 30-day grace period for the payment of electricity and other utilities falling due within the period of community quarantine without penalty and further provides that such payments may be settled on a staggered basis in no fewer than three monthly installments. On 17 November 2020, House Bill No. 8031 or the Bayanihan to Arise as One Act, was filed which proposes to extend the effectivity of Bayanihan 2 Act until 4 June 2021 to ensure its full implementation. On 29 December 2020, the Congress passed Republic Act No. 11519, extending the availability of appropriations under Bayanihan 2 until 30 June 2021.

Due to numerous uncertainties and factors beyond its control, the Company is unable to predict the impact that COVID-19 will have going forward on its businesses, results of operations, cash flows, and financial condition. These factors and uncertainties include, but are not limited to:

- the severity and duration of the pandemic, including whether there is a "second wave" or "third wave" or other additional periods of increases or spikes in the number of COVID-19 cases in future periods in areas in which the Company operates;
- the duration and degree of governmental, business or other actions in response to the pandemic, including but not limited to quarantine, stay-at-home or other lockdown measures as well as measures taken by the Company's regulators;
- economic measures, fiscal policy changes, or additional measures that have not yet been effected;
- evolving macroeconomic factors, including general economic uncertainty, unemployment rates, and recessionary pressures;
- volatility in the credit and financial markets during and after the pandemic;
- the pace of recovery when the pandemic subsides; and

- the long-term impact of the pandemic on the Company's businesses.

These measures have caused disruptions to businesses and economic activities, and its impact on businesses continue to evolve. The outbreak of COVID-19 and the measures to contain this increase in severity, have had an adverse effect on economic activity in the Philippines and could materially and adversely affect ACEN's business, financial condition and results of operations. To the extent the COVID-19 pandemic adversely affects the business and financial results of ACEN, it may also have the effect of heightening many of the other risks described here.

Even as quarantine measures continue at the current time, with various levels of restrictions applicable to certain areas, DOE recognized that energy utilization is a basic necessity and is vital to the society. To this end, DOE allows the movement of energy related goods and the movement of energy related personnel subject to adherence to necessary public health precautions prescribed by the DOH. As such, the Company's operating plants continues to produce power.

RISKS RELATED TO THE SHARES

- **The market price of securities can and does fluctuate. The Shares have not been publicly traded and the relative volatility and illiquidity of the Philippine securities market may substantially limit investors' ability to sell the Shares at a suitable price or at a time they desire.**

The market prices of securities can and do fluctuate, and it is impossible to predict whether the price of the Shares will rise or fall. Securities may experience upward or downward movements and may even lose all value. There is an inherent risk that losses may be incurred rather than profit made as a result of buying and selling securities. There may be a substantial difference between the buying price and the selling price of such securities. Trading prices of the Shares will be influenced by, among other things:

- variations in the Company's operating results;
- success or failure of the Company's management team in implementing business and growth strategies;
- gain or loss of an important business relationship;
- changes in securities analysts' recommendation, perceptions or estimates of the Company's financial performance;
- changes in conditions affecting the industry, the general economic conditions or stock market sentiments or other events or factors;
- differences between the Company's actual financial operating results and those expected by investors and analysts;
- additions or departures of key personnel;
- changes in general market conditions and broad market fluctuations; and
- involvement in litigation.

These fluctuations may be exaggerated if the trading volume of the Shares is low.

Prior to the listing of the Shares at the PSE, there has been no public market for the Shares in the Philippines. There can be no assurance that even after the Shares have been approved for listing on the PSE, an active trading market for the Shares will develop or be sustained after the listing, or that the Initial Listing Price will correspond to the price at which the Shares will trade in the Philippine public market subsequent to the listing. There is no assurance that investors may sell the Shares at prices or at times deemed appropriate.

- **Future sales of Shares in the public market could adversely affect the prevailing market price of the Shares and shareholders may experience dilution in their holdings.**

In order to finance the Company's business and operations, and any expansion thereof, the Board will consider funding options available to the Company, which may include the issuance of new Shares. The market price of the Shares could decline as a result of future sales of substantial amounts of the Shares in the public market or the issuance of new shares, or the perception that such sales, transfers or issuances may occur. This could also materially and adversely affect the prevailing market price of the Shares or the Company's ability to raise capital in the future at a time and at a price that the Company deems appropriate.

In addition, if additional funds are raised through the issuance of new equity or equity linked securities by the Company other than on a *pro rata* basis to existing shareholders, the percentage ownership of existing

shareholders may be diluted. Such securities may also have rights, preferences and privileges senior to those of the Shares.

- **The Company's investment structure may impede the Company's ability to pay dividends.**

The Company may hold interests in petroleum and gas contracts through corporations that it has invested in. Thus, the availability of funds to pay dividends to its shareholders and to service debt obligations depends in part upon dividends that may be received from the Company's subsidiary and affiliates. If the Company's subsidiary and affiliates incur debt or losses, such indebtedness or losses may impair their ability to pay dividends or other distributions to the Company. As a result, the Company's ability to pay dividends and to service the Company's indebtedness may be restricted.

The Company's ability to declare dividends in relation to the Company's Shares will also depend on the Company's future financial performance, which, in turn, depends on successfully implementing the Company's strategy, and on financial, competitive, regulatory, and other factors, general economic conditions, demand and prices for the Company's petroleum and other future products, costs of raw materials and other factors specific to the Company's industry or specific projects, many of which are beyond the Company's control. The receipt of dividends from the Company's subsidiary and affiliates may also be affected by the passage of new laws, adoption of new regulations or changes to, or in the interpretation or implementation of existing laws and regulations and other events outside the Company's control. Philippine law requires that dividends be paid only out of unrestricted retained earnings calculated according to Philippine accounting principles. In addition, restrictive covenants in bank credit facilities, convertible bond instruments or other agreements that the Company or its subsidiary may enter into in the future may also restrict the ability of the Company's subsidiary to make contributions to the Company and the Company's ability to receive distributions or distribute dividends.

Finally, there is no assurance that the Company will maintain and increase its holdings in its subsidiary and various affiliates. The Company evaluates each additional investment in its subsidiary and may choose to waive its right to invest in these entities, which could result in the dilution of its interest therein.

SUBSIDIARY

Palawan 55 Exploration & Production Corporation

Palawan55 is a subsidiary with 69.35% of its shares owned by the Company. This corporation was incorporated and registered with the SEC on 16 November 2012. Palawan55 is engaged in the exploration, development and production of crude oil, natural gas, natural gas liquids and other forms of petroleum. It holds a 75% interest in SC 55. Palawan55 has not started its commercial operation.

SERVICE CONTRACTS

The summary of the existing projects and the Service Contracts where ENEX has participating interests were earlier discussed.

All of ENEX's contract blocks that are situated in the West Philippine Sea are some 40 to 50 km off the west coast of Palawan and are not included in the areas under dispute between the Philippines and China, such as Recto Bank (international name: Reed Bank) and the Kalayaan Group (international name: Spratly Islands), which are 250 to 300 km off the west coast of Palawan.

LEGAL PROCEEDINGS

There are no pending legal proceedings involving claims for damages the aggregate amount of which exceeds ten percent (10%) of the current assets of the registrant or any of its subsidiaries. Likewise, no legal proceedings of such nature were terminated during the fourth quarter of the calendar year covered by this report.

MARKET INFORMATION

As of 28 February 2022, the Company has an authorized capital stock of One Billion (1,000,000,000) Shares, each with a par value of ₱1.00, and its issued share capital consists of Two Hundred Fifty Million and One (250,000,001) Shares.

Market Price

The Company's common shares (symbol: ENEX) were listed with the PSE on 28 August 2014. Below are the high and low sales prices as of 28 February 2022 and for the calendar years 2022, 2021, and 2020:

Period	High	Low
24 March 2023 (intraday)	11.60	11.04
Calendar 2022		
Fourth Quarter	15.80	11.30
Third Quarter	19.30	10.16
Second Quarter	17.28	7.94
First Quarter	39.00	16.10
Calendar 2021		
Fourth Quarter	41.80	15.48
Third Quarter	19.00	14.92
Second Quarter	22.90	15.80
First Quarter	26.80	12.22
Calendar 2020		
Fourth Quarter	12.30	5.68
Third Quarter	6.71	5.40
Second Quarter	7.24	5.11
First Quarter	9.90	4.70

Recent Sales of Unregistered or Exempt Securities including Recent Issuance of Securities Constituting an Exempt Transaction

For 2022, the Company neither sold unregistered or exempt securities, nor issued securities constituting an exempt transaction.

STOCKHOLDERS

As of 28 February 2023, the Company has 2,900 registered shareholders. The following table sets forth the top 20 shareholders of the Company, the number of shares held, and the percentage of ownership as of 28 February 2023:

	NAME OF STOCKHOLDER	NUMBER OF SHARES HELD	% OF OWNERSHIP
1	PCD NOMINEE CORPORATION (FILIPINO)	183,306,940	73.32%
2	ACEN CORPORATION	62,965,755	25.19%
3	EMAR CORPORATION	950,740	00.38%
4	PCD NOMINEE CORPORATION (NON-FILIPINO)	760,298	00.30%
5	ALBERT MENDOZA	76,193	00.03%
6	PHIL. REMNANTS CO. INC.	71,431	00.03%
7	PETER MAR	52,020	00.02%
8	VICTOR JUAN DEL ROSARIO	41,453	00.02%
9	TERESITA A. DELA CRUZ	38,306	00.02%
10	BELEK INC.	37,842	00.02%
11	ALBERTO MENDOZA	37,116	00.01%
12	JOSEPH D. ONG	35,640	00.01%
13	WILLIAM HOW &/OR BENITO HOW	34,003	00.01%
14	ALEXANDER J. TANCHAN &/OR DOLORES U. TANCHAN	27,358	00.01%
15	BENJAMIN S. AUSTRIA	26,086	00.01%
16	VICTOR J. DEL ROSARIO OR MA. RITA S. DEL ROSARIO	24,342	00.01%
17	DR. ANITA TY	23,816	00.01%
18	TAY LIM	20,815	00.01%
19	NOEL L. ESCALER	17,478	00.01%
20	JAMES UY INC. A/C# 11079	17,007	00.01%

DIVIDENDS

The Company has not declared any cash dividends from the time of its incorporation.

Apart from legal restrictions governing the declaration of dividends there are no restrictions that limit the Company's ability to pay dividends whether currently or in the future.

PLAN OF OPERATION

ENEX Energy Corp. (formerly ACE Enexor, Inc.) is currently a participant in two (2) petroleum Service Contracts with the Government of the Republic of the Philippines, namely: SC 6 and SC 55 (the latter through its subsidiary, Palawan55 Exploration & Production Corporation). All these contracts are in the exploratory stage, i.e. without any commercial production.

On 26 January 2021, ENEX notified the SC 6A consortium of its intention not to extend Service Contract 6 beyond CY 2020.

On 5 September, 2022, the DOE approved the relinquishment of SC 6A following the Consortium's compliance with all its technical and financial obligations with the DOE.

ENEX intends to maintain its participation in SC 55 and to defray regular business expenses using available cash and investments held for trading. In the event that these contracts are successful, the Company could potentially recover its losses out of potential revenues from SC 55 in the event that SC 55 proceeds to Commercial Operation (as described in pages 13-14, Statement of Active Business Pursuit), subject to the usual risks associated with the oil exploration business (See discussion on pages 21-27).

For the Company's cash requirements, the Company's parent company, ACEN, has issued a letter of support in the Company's favor, wherein such support shall be effective for as long as the Company remains a direct subsidiary of ACEN.

The Company intends to continue project development work for the proposed BCE 1100-MW gas-fired power plant and try to secure a market for its output.

CALENDAR YEAR 2022 AND NEXT TWELVE MONTHS

On 4 February 2022, the Company filed with the Bureau of Internal Revenue ("BIR") for the issuance of a Certificate Authorizing Registration ("TFE CAR") for the TFE Assets to be transferred in the name of the Company.

The Company intended to issue the TFE Shares on 29 June 2022 and list the TFE Shares on in the third quarter of 2022 after the listing of the Offer Shares. Since the TFE is between related parties, and the issue price of the Common Shares was not at premium to the weighted average of closing prices of ENEX shares over the 30-trading day period prior to the execution of the TFE, the Company will conduct a stock rights offer ("SRO") to the minority stockholders, pursuant to Section 6, Part A, Article V of the Revised Listing and Disclosure rules of the PSE, subject to final approval by the Board of the details of the SRO, at a ratio that would maintain the minority stockholder's ownership in ENEX prior to completion of the TFE. All major stockholders and directors shall abstain from exercising their rights to the offer and ACEN will take up all shares left unsubscribed in the SRO, provided that the Company shall at all times maintain the PSE's 20% minimum public ownership immediately following the issuance of Common Shares to ACEN arising from implementation of the TFE.

The Property was valued by the Company and ACEN at Php3,390,760,580.00 as of 30 June 2021 valuation date, which valuation is supported by a fairness opinion by FTI Consulting, as the independent third-party fairness opinion provider. FTI Consulting is accredited by the PSE and SEC.

Subject to the following regulatory approvals: (a) approval of the valuation and confirmation of exempt transaction by the SEC, and (b) issuance by the BIR of a CAR for the shares comprising the Property, this transaction will close upon the listing of the Shares with the PSE.

The Company will continue to carry out its principal business, which is oil and gas exploration, through Palawan55, where it holds a 75% interest in SC 55. The SC 55 Consortium is composed of Palawan55 (75%) and Pryce Gases, Inc. (25%).

In addition to its oil and gas exploration business, the Company will now have an additional source of income from power generation with the infusion of the 21 megawatt diesel power plant located in Bacnotan, La Union (owned by CIPP), the 52 megawatt diesel power plant in Norzagaray, Bulacan (owned by BPGC) and the 116

megawatt diesel power plant in Subic Bay Freeport (currently under long-term lease by OSPGC). CIP, BPGC and OSPGC each have a ten-year Power Administration and Management Agreement with ACEN whereby ACEN administers and manages the entire generation output of the plants and pays a capacity fee and a variable fee based on actual deliveries of electricity generated. Furthermore, CIP, BPGC and OSPGC each have an Ancillary Services Procurement Agreement with the National Grid Corporation of the Philippines (NGCP), under which the plants supply dispatchable reserves to the Luzon Grid to ensure reliability in the operation of the transmission system and electricity supply in the Luzon Grid. In addition, Ingrid3 is a development company that is being positioned to develop and construct a thermal project in the Philippines to further increase the power generation portfolio of the Company. To date, Ingrid3 remains in the development stage and no investment decision has been made yet as to a specific thermal project.

The transfer of the Property to the Company will allow the Company to have a steady source of income from power plants owned and operated by the companies subject of this transaction. These power plants earn income by generating and selling power and providing ancillary services. Moreover, as a result of this transaction, the Company will increase its stake in Service Contract No. 55, as it will increase its ownership of Palawan55 from 69.3505% to 100%. Palawan55 currently owns 75% of SC 55. This transaction is also in line with the goal of establishing ENEX as the energy transition platform of the ACEN group.

On 21 March 2022, the Executive Committee, by authority of the Board of Directors, approved the conduct of a Follow-on Offering (“FOO”) with a size of up to 74,000,000 shares to be priced at P10.00 to P11.84 per share. On 30 March 2022, the Company submitted a registration statement for up to 74,000,000 common shares with the SEC. The Company expects to raise gross proceeds from the FOO of up to **P876,200,000**, which shall be used to partly fund the Company’s energy transition project such as a right sized gas power plant (up to 1,100 MW in the event of a successful CSP tender) and in the further development of SC55 in the short to medium term.

Thereafter, on 28 March 2022, the Company’s Executive Committee, by authority of the Board of Directors, approved, among others:

1. (a) the filing by the Company with the Securities and Exchange Commission (“SEC”) of a registration statement covering a three-year shelf registration (the “Shelf Registration”) of up to 649,870,100 primary common shares (the “Securities”), (b) the Company’s offer, issuance and listing of such Securities in up to three separate tranches, and (c) the filing of the corresponding application for the listing of the Securities issued under each such tranche with the Philippine Stock Exchange (“PSE”); and
2. The offer and issuance by the Company, out of the Securities to be shelf registered, in the following tranches: (a) up to 74,000,000 Securities through a FOO; (b) up to 339,076,058 Securities to AC Energy Corporation (PSE:ACEN) at an issue price of PhP10.00 per share in exchange for certain properties of ACEN pursuant to the asset for the share swap transaction executed with the Company on 29 December 2021; and (c) up to 236,794,042 Securities through a stock rights offering, all subject to compliance with all applicable SEC and PSE rules and regulations.

On 25 April 2022, during the Company’s Annual Stockholders’ Meeting, stockholders holding at least majority of the Company’s outstanding capital stock approved, among others, the issuance of up to 74,000,000 shares of the Company pursuant to the Company’s planned FOO at an FOO price range of PhP10.00 to PhP11.84 per share (the “FOO Shares”); and the registration under the Securities Regulation Code with the SEC and listing with the PSE of the FOO Shares.

On 3 June 2022, at the Company’s special Board meeting, the Board approved the following:

1. Cancellation of (a) the property-for-shares swap between the Company and AC Energy Corporation (PSE:ACEN) and (b) the Deed of Assignment dated 29 December 2021, as amended on 31 January 2022, to implement the property-for-shares swap, as previously disclosed under Disclosure Report No. C06939-2021 dated 19 October 2021, Disclosure Report no. C08736-2021 dated 31 December 2021, Disclosure Report Nos. C00089 to 00094-2022 dated 7 January 2022, Disclosure Report No. C00723-2022 dated 9 February 2022, and Disclosure Report No. C02903-2022 dated 28 April 2022;
2. The withdrawal of (a) the request for confirmation of valuation in relation to the property-for-shares swap and currently pending with the Securities and Exchange Commission, and (b) the application for a certificate authorizing registration (CAR) that is pending with the Bureau of Internal Revenue in relation to the property-for-shares swap;

3. Cancellation of the conduct of a Stock Rights Offer of up to 105 million of the Company's shares at Php10.00 per share as disclosed under Disclosure Report No. C06939-2021 dated 19 October 2021;
4. Cancellation of the issuance of up to 74,000,000 shares of the Company pursuant to the Company's planned follow-on offering ("FOO") at an FOO price range of Php10.00 to Php11.84 per share, as previously disclosed under Disclosure Report No. C01849-2022 dated 22 March 2022 and Disclosure Report No. C02891-2022 dated 27 April 2022; and
5. Cancellation of the Company's application for Shelf Registration filed with the Securities and Exchange Commission as disclosed under Disclosure Report No. C02013-2022 dated 28 March 2022 and Disclosure Report No. C02891-2022 dated 27 April 2022.

Despite the cancellation of the property-for-shares swap, the Company still has two potential projects, namely: SC55 and BCEI. The Company will continue to explore relevant opportunities in energy transition space, including the opportunities under Service Contract 55 as management continues to seek partner/s for this endeavor. Other than its investment in BCE, the Company has no additional sources of income from the power generation business. For the Company's cash requirements, the Company's parent company, ACEN, has issued a letter of support in the Company's favor, wherein such support shall be effective for as long as the Company remains a direct subsidiary of ACEN. This, coupled with prudent management of its cash, will help the Company address whatever obligations it has in the next 12 months.

CALENDAR YEAR 2021

Deed of Assignment with ACEN

On 29 December 2021, ENEX and ACEN signed the Deed of Assignment wherein ENEX will issue 339,076,058 shares of stock in the Company (the "**Shares**") to ACEN at an issue price of Php10.00 per share in exchange for the following properties of ACEN (the "**Property**"): (a) 3,064,900 common shares in Palawan55 with a par value of Php100.00 per share, comprising 30.65% of the issued and outstanding shares in Palawan55; (b) 6,000,000 common shares in BPGC representing 100% of the issued and outstanding shares in BPGC; (c) 6,351,000 common shares in CIPP with a par value of Php50.00 per share representing 100% of the issued and outstanding shares in CIPP; (d) 3,600,000 redeemable preferred shares in Ingrid3, a special purpose vehicle for the development of a new power project, with a par value of Php1.00 per share, representing 100% of the issued and outstanding redeemable preferred shares in Ingrid 3; and (e) 33,493,366 common shares in OSPGC with a par value of Php1.00 per share representing 17.13% of the issued and outstanding shares in OSPGC.

The issuance of said Shares was approved by the Board of Directors on 18 October 2021. On 31 January 2022, ENEX and ACEN executed an Amendment to the Deed of Assignment to correct the reference to the resulting ownership percentage of ACEN in the Company from 89.96% to 89.78% of the outstanding capital stock of the Company.

On 29 December 2021, the Company submitted for evaluation of the Securities and Exchange Commission ("SEC") a request for confirmation of the valuation ("**TFE Confirmation of Valuation**")¹ of the TFE Assets in exchange for the TFE Shares in accordance with the Guidelines Covering the Use of Properties that Require Ownership Registration as Paid-up Capital of the Corporation, adopted by the SEC on 15 November 1994, and as amended on 8 August 2013, per Memo Circular No. 14, Series of 2013. The valuation of the TFE Assets and the TFE Shares were based on the valuation study conducted by FTI Consulting, an independent firm accredited by the SEC as Professional Services Organization. To date, the TFE Confirmation of Valuation is pending with the Company Registration and Monitoring Department of the SEC.

ENEX already owns the remaining 69.35% of Palawan55 while the remaining 82.87% of OSPGC is owned by BPGC. After the implementation of this transaction, ENEX will effectively own 100% of each of Palawan 55 and OSPGC.

The issuance of the Shares is not subject to pre-emptive rights of stockholders pursuant to Article Seventh of the Company's Articles of Incorporation, which states that "(t)here shall be no pre-emptive rights with respect to shares of stock to be issued sold or otherwise disposed of by the Corporation for any corporate purpose"

¹ While the Company has submitted to the SEC documents supporting its application for a confirmation of valuation, the TFE Confirmation of Valuation will only be considered officially filed once the filing fees thereon are paid.

The exchange of the Shares for the Property will qualify as a tax-free exchange under Section 40 (C) (2) of the Tax Code, as amended by Republic Act No. 11534, or the CREATE Act, which provides that:

(2) Exception. - * * *

No gain or loss shall also be recognized if property is transferred to a corporation by a person alone or together with others, not exceeding four (4) persons, in exchange for stock or unit of participation in such a corporation of which as a result of such exchange the transferor or transferors, collectively, gains or maintains control of said corporation: Provided, That stocks issued for services shall not be considered as issued in return for property.

CALENDAR YEAR 2022

SC 55 (Ultra Deepwater – West Palawan) (Palawan55, 75%)

In 2022, Palawan55 has completed the specialized pre- drill geological, geophysical studies and well planning in SC 55.

On 04 March 2022, the Department of Energy has approved the Consortium’s CINCO-1 Drilling Proposal, Oil Spill Contingency Plan, and Health, Safety and Environmental Management Plan.

In October 2022, the Palawan Council for Sustainable Development (PCSD) has approved the transfer of SC 55 Strategic Environment Plan (SEP) Clearance from the former SC 55 Operator, BHP Billiton to the current Operator, Palawan55 Exploration and Production Corporation.

On 05 December 2022, the SC 55 Consortium requested the DOE to declare Force Majeure on the commitment to drill one (1) deepwater well by April 2023 due to the geopolitical issues in the West Philippine Sea and recent regulatory developments in the upstream industry.

The Consortium is awaiting DOE’s unequivocal assurance that the government would protect and defend the planned drilling operations in SC 55 in light of the ongoing maritime disputes in the West Philippine Sea.

SC 6 Block A (Offshore Northwest Palawan) (7.78%)

On 05 September 2022, the Department of Energy (DOE) approved the relinquishment of SC 6A following the Consortium’s compliance with all its technical and financial obligations with the DOE.

CALENDAR YEAR 2021

SC 55 (Ultra Deepwater – West Palawan) (Palawan55, 75%)

On 11 May 2021, the DOE approved Palawan55’s request to place SC 55 under Force Majeure for a period of one (1) year. Accordingly, the timeline of the SC 55 Appraisal Period will be adjusted so that the end of the period will be adjusted by the same amount of time that SC 55 was on Force Majeure.

On 14 May 2021, Palawan55 submitted, for DOE’s approval, the CINCO-1 Drilling Proposal in compliance with its work commitment under the first two years of the Appraisal Period.

An updated Drilling Proposal was submitted to the DOE on 22 December 2021 to reflect the results of pre-drilling technical works and to include documentation on Health, Safety, Security and Environmental management. The said proposal is currently under DOE’s review and evaluation.

SC 6 Block A (Offshore Northwest Palawan) (7.78%)

On 26 January 2021, ENEX notified the SC 6A consortium of its intention not to extend SC 6 beyond CY 2020.

On 31 March 2021, the SC 6A Joint venture elected to surrender the Service Contract to the DOE, which is currently under review and evaluation.

On 31 December 2021, the Consortium remitted to the DOE its full settlement of the outstanding financial obligations in SC6A.

CALENDAR YEAR 2020

SC 55 (Ultra Deepwater – West Palawan) (Palawan55, 75%)

On 13 February 2020, the DOE approved the transfer of Century Red's entire 37.50% participating interest to Palawan55 as a result of the former's withdrawal from the block. As a result, Palawan55's participating interest was adjusted to 75% and Palawan55 retained its position as Operator of SC55.

On 14 April 2020, Palawan55 received a letter from the DOE confirming the entry of SC 55 into the Appraisal Period effective 26 April 2020.

On 27 August 2020, Palawan55 received a letter from the DOE approving SC 55's Appraisal Period Work Program and Budget with the firm amount of US\$1,702,020.00.

CALENDAR YEAR 2019

SC 55 (Ultra Deepwater – West Palawan) (Palawan55, 37.50%)

On 24 July 2019 Palawan55 notified the DOE that Palawan55 is entering into the fifth sub-phase of Service Contract No. 55 (SC 55), which covers a deepwater exploration block off southwest Palawan, effective 26 August 2019, without prejudice to Palawan55's option to enter the Appraisal Period of SC 55 no later than the said date. On 9 August 2019, Palawan55 notified the Department of Energy of the SC 55 consortium's entry into the Appraisal Period of SC 55 effective 26 August 2019.

The seismic reprocessing of 1,000 sq. km. of 3D seismic data and the Quantitative Interpretation Study aimed at identifying the gas-bearing zones in the service contract have been completed in October 2019.

Palawan55 is currently interpreting the reprocessed seismic data to generate additional prospects in the contract area.

Palawan55 has completed the first phase of drilling preparations including well design, issuance of tenders for long lead items such as wellhead, conductor pipes and casing, and a rig market survey.

On February 13, 2020, the DOE approved the transfer of Century Red's entire 37.50% participating interest to Palawan55 as a result of the former's withdrawal from the block. As a result, Palawan55's participating interest was adjusted to 75% and Palawan55 retained its position as Operator of SC55.

The SC 55 Consortium is awaiting confirmation from the DOE of its entry into the Appraisal Period with one deep water well drilling commitment.

SC 6 Block A (Offshore Northwest Palawan) (7.78%)

In January 2019, the DOE approved the Consortium's 2019 Work Program and Budget consisting of seismic attribute analysis and preliminary well drilling design.

The Consortium completed seismic attribute analysis of the Galoc Clastic unit in the northern block and review of subsurface work done by a prospective farminee on the Octon Field.

SC 6 Block B (Offshore Northwest Palawan) (2.475%)

ENEX relinquished its 14.063% participating interests in SC 6B in favor of the Consortium. The assignment of ENEX's participating interests, however, does not include the transfer of its 2.475% Carried Interest in the block.

The transfer of interest from ENEX to SC6B continuing parties was approved by the DOE on 12 April 2018.

FINANCIAL PERFORMANCE

The following discussion and analysis of financial position and results of operations of ENEX Energy Corp. (formerly ACE Enexor, Inc.) or “ENEX” and its subsidiary should be read in conjunction with the audited consolidated financial statements as at December 31, 2022 and 2021, and for the years ended December 31, 2022, 2021, and 2020. The audited consolidated financial statements have been prepared in compliance with the Philippine Financial Reporting Standards.

Corporate Highlights:

- On January 14, 2022, the Parent Company, Batangas Clean Energy, Inc. (BCEI) and Red Holdings B.V. (“Gen X Energy”), a wholly owned subsidiary of Gen X Energy L.P., executed a Shareholders’ Agreement and Subscription Agreements for ENEX to subscribe to a total of 150,002 shares in BCEI for a total subscription price of ₱150.22 million. ENEX will subscribe to shares in BCEI such that the Parent Company and Gen X Energy will each own a 50% interest in BCEI. Gen X Energy L.P. is a portfolio company of Blackstone Inc., the world’s largest alternative asset manager.
- As of December 31, 2022, the Parent Company’s cost of investment in BCEI amounted to ₱111.45 million (net of accumulated share in net losses). Initial subscription in BCEI was funded by ACEN’s ₱ 150.00 million short-term facility, of which ₱127.00 million was already availed by ENEX. On November 8, 2022, ENEX’s BOD approved the one-year extension of the loan agreement between the Company and ACEN.

Financial Highlights:

2022 compared with 2021

Consolidated Statements of Income

	For the year ended		Increase (Decrease)	
	December 31		Amount	%
	2022	2021		
Expenses	₱30,768,075	₱40,802,936	(10,034,861)	(25%)
Other charges (income) - net	42,974,988	(611,977)	43,586,965	(7122%)
Loss before income tax	73,743,063	40,190,959	33,552,104	83%
Benefit from income tax	-	-	-	-
Net Loss	₱73,743,063	₱40,190,959	33,552,104	83%

The following are the material changes in the Consolidated Statements of Comprehensive Income for the year ended December 31, 2022 and 2021:

- Last year’s expenses included full impairment of the Parent Company’s service contract (SC) 6A amounting to ₱23.96 million. Excluding this provision for impairment, full year 2022 expenses are higher than normalized 2021 mainly driven by the increase in management and professional fees aggregating to ₱23.74 million (vs. ₱11.83 million last year), as well as filing and registration fees (₱1.82 million increase) and advertising and promotion ₱0.77 million (vs. nil last year) due to initial expenses related to the planned property-for-share swap between ENEX and ACEN that was eventually cancelled.
- Other charges (income) – net, mainly came from share in equity in net losses of the Parent Company’s joint venture investee (BCEI) amounting to ₱38.77 million and ₱5.33 million interest expense on short-

term loan from ACEN, partly offset by foreign exchange gains from dollar-denominated deposits with the appreciation of the US dollar.

Consolidated Statements of Financial Position

	December	December	Increase (Decrease)	
	2022	2021	Amount	%
Current Assets				
Cash	₱13,435,336	₱22,993,727	(₱9,558,391)	(42%)
Receivables	27,601	226,443	(198,842)	(88%)
Noncurrent Assets				
Investment in a joint venture	₱111,452,351	₱–	₱111,452,351	–
Property and equipment	289,701	448,957	(159,256)	(35%)
Deferred exploration costs	57,150,549	55,676,987	1,473,562	3%
Current Liabilities				
Accounts payable and other current liabilities	₱92,909,868	₱66,594,341	₱26,315,527	40%
Subscription payable	23,436,960	–	23,436,960	–
Short-term loans payable	127,000,000	–	127,000,000	–

The following are the material changes in the Consolidated Statements of Financial Position as at December 31, 2022 and December 31, 2021:

- Decrease in Cash was primarily due working capital requirements and capital expenditures for SC 55.
- Decrease in Receivables was primarily due to clean-up of long-outstanding items.
- Investment in joint venture pertains to the Parent Company's ownership interest in BCEI which includes subscription cost (₱150.22 million) and accumulated share in net losses (₱38.77 million)
- Decrease in Property and equipment is due to depreciation.
- Increase in Deferred exploration costs was primarily due to additional expenditures related to SC 55.
- Accounts payable and other current liabilities increased mainly due to related party advances to support working capital requirements, third-party advances made in the consortium to be applied to SC 55's work program, as well as accrued interest expense on short-term loan from ACEN.
- Subscription payable pertains to unpaid balance for investment in BCEI.
- Short-term loans payable pertains to the Parent Company's availment of ACEN's short-term loan facility to fund the initial subscription to BCEI.

Financial Soundness Indicators

Key Performance Indicator	Formula	Dec	Dec	Increase (Decrease)	
		2022	2021	Amount	%
Liquidity Ratios	Current assets	0.06	0.35	(0.29)	(83%)
	Current liabilities				
Acid test ratio	Cash + Short-term investments +	0.06	0.35	(0.29)	(83%)

Key Performance Indicator	Formula	Dec 2022	Dec 2021	Increase (Decrease)	
				Amount	%
	Accounts receivables + Other liquid assets				
	Current liabilities				
Solvency Ratios					
Debt-to-equity ratio	Total liabilities	(3.99)	5.21	(9.20)	(177%)
	Total equity				
Asset-to-equity ratio	Total assets	(2.99)	6.21	(9.20)	(148%)
	Total equity				
Net bank Debt to Equity Ratio	Short & long-term loans - Cash & Cash Equivalentents	N/A	N/A	N/A	N/A
	Total Equity				
Profitability					
Return on equity	Net income after tax	N/A	N/A	N/A	N/A
	Average stockholders' equity				
Return on assets	Net income after taxes	N/A	N/A	N/A	N/A
	Average total assets				
Asset turnover	Revenues	N/A	N/A	N/A	N/A
	Average total assets				

Current ratio and acid test ratio

Current ratio and acid test ratios decreased as the Group's current liabilities increased with the availment of short-term loan from ACEN (subjected to 3.875% p.a payable on or before November 10, 2022, but extended up to November 11, 2022 subjected to 7.2954% p.a payable on or before November 10, 2023), and additional advance payment made by a partner in the consortium to be applied to SC 55's work program.

Debt-to-equity ratio

The Group's debt-to-equity ratio is negative with capital deficiency reported as of December 31, 2022. Total debt pertains to the Parent Company's short-term loan from ACEN, accounts payable and other current liabilities and Subscription payable to BCEI.

Asset-to-equity ratio

As of December 31, 2022, asset-to-equity ratio is negative with the capital deficiency reported for the year. Total assets increased with the investment in BCEI but was funded by the loan from ACEN.

Return on equity, Return on assets and Asset turnover

These ratios are not applicable since the Group has not started commercial operations yet.

Material Events and Uncertainties:

- There were no unusual items that affected assets, liabilities, equity, net income or cash flows.
- There were no events that will trigger direct or contingent financial obligation that was material to the Group, including any default or acceleration of an obligation.
- There were no events that had occurred subsequent to the balance sheet date that required adjustments to or disclosure in the interim consolidated financial statements.
- There were no contingent assets or contingent liabilities since the last annual balance sheet date.
- On December 5, 2022, the SC 55 Consortium requested from the DOE a declaration of Force Majeure on the commitment to drill one (1) deepwater well by April 2023 due to the geopolitical issues in the West Philippine Sea and recent regulatory developments in the upstream industry.
- On October 20, 2022, the Palawan Council for Sustainable Development approved the transfer of SC 55 Strategic Environment Plan from BHP Billiton, the former Operator of SC, to the current Operator Palawan55.
- On September 5, 2022, the DOE approved the relinquishment of SC 6A following the Consortium's compliance with all its technical and financial obligation with DOE.
- ENEX's subsidiary, Palawan 55, has 75% participating interest in SC 55 and is the Operator.
- On March 04, 2022, the Department of Energy approved the CINCO-1 Drilling Proposal, Oil Spill Contingency Plan, and Health, Safety and Environmental Plan in accordance with the SC 55 Appraisal Work Program.
- The SC 6A consortium paid its outstanding financial obligations to the DOE in full as required for the DOE's approval of the former's relinquishment of said service contract. ENEX has 7.78% interest in SC 6 Block A.
- There were no other material trends, demands, commitments, events or uncertainties known to the Group that would likely affect adversely the liquidity of the Group.
- There were no trends, events or uncertainties that have had or that were reasonably expected to have material favorable or unfavorable impact on net revenues/income from continuing operations.
- There were no significant elements of income or loss that did not arise from continuing operations that had material effect on the financial condition or result of operations.
- There were no material off-balance sheet transactions, arrangements, obligations (including contingent obligations) and other relationships of the Group with unconsolidated entities or other persons created during the reporting period.
- There were no operations subject to seasonality and cyclicity.

2021 compared with 2020

Consolidated Statements of Income

	For the year ended December 31		Increase (Decrease)	
	2021	2020	Amount	%
Expenses	₱40,802,936	₱13,595,098	₱27,207,838	200%
Other charges (income) - net	(611,977)	564,761	(1,176,738)	(208%)
Loss before income tax	40,190,959	14,159,859	26,031,100	184%
Benefit from income tax	–	11,583	(11,583)	(100%)
Net Loss	₱40,190,959	₱14,148,276	₱26,042,683	184%

The following are the material changes in the Consolidated Statements of Comprehensive Income for the year ended December 31, 2021 and 2020:

- The increase in expenses was mainly driven by the full impairment of SC 6A of the Parent Company amounting to ₱23.96 million, following the Parent Company's withdrawal from the SC 6 Block A consortium. In addition to this, management and professional fees aggregating to ₱11.83 million were also incurred this year, higher than the ₱6.10 million incurred in the same period last year due to ongoing works for the SC 55 drilling plan, coupled with higher taxes and licenses amounting to ₱3.94 million due to documentary stamp taxes and deficiency taxes paid during 2021.
- Other charges (income) - net, comprised mainly of unrealized foreign exchange gains from dollar-denominated deposits with the appreciation of the US dollar, and some interest income on cash in banks. Last year registered significant realized foreign exchange losses on settlement of dollar-denominated payables and unrealized foreign exchange losses from dollar-denominated deposits with the depreciation of the US dollar against the peso.
- Benefit from income tax was nil for the period. Benefit from income tax was fully realized in 2020, pertaining to unrealized gain from foreign exchange changes from 2019.

Consolidated Statements of Financial Position

	December	December	Increase (Decrease)	
	2021	2020	Amount	%
Current Assets				
Cash and cash equivalents	₱22,993,727	₱27,515,014	(₱4,521,287)	(16%)
Noncurrent Assets				
Property and equipment	₱448,957	₱619,189	(₱170,232)	(27%)
Deferred exploration costs	55,676,987	66,546,216	(10,869,229)	(16%)
Current Liability				
Accrued expenses and other current liabilities	₱66,594,341	₱41,964,130	₱24,630,211	59%

The following are the material changes in the Consolidated Statements of Financial Position as at December 31, 2021 and December 31, 2020:

- Decrease in cash and cash equivalents was primarily due to payment of various expenditures related to the Company's activities for the year, such as professional and management costs, resource assessment for SC 55 and settlement of creditable and expanded withholding taxes, which fully offset the additional cash calls related to SC 55 amounting to ₱19.00 million.
- Decrease in property and equipment is due to depreciation.
- Decrease in deferred exploration costs was primarily due to the full impairment of SC 6A amounting to ₱23.96 million as a result of Parent Company's withdrawal from the consortium, which offset additional costs incurred for SC 55.
- The Group's current liabilities increased mainly due to an advance payment made by a partner in the consortium to be applied to SC 55's work program.

Financial Soundness Indicators

Key Performance Indicator	Formula	Dec 2021	Dec 2020	Increase (Decrease)	
				Amount	%
Liquidity Ratios					
Current Ratio	Current assets Current liabilities	0.35	0.66	(0.31)	(47%)
Acid test ratio	Cash + Short-term investments + Accounts receivables + Other liquid assets Current liabilities	0.35	0.66	(0.31)	(47%)
Solvency Ratios					
Debt-to-equity ratio	Total liabilities	5.21	0.79	4.42	559%

Key Performance Indicator	Formula	Dec 2021	Dec 2020	Increase (Decrease)	
				Amount	%
	Total equity				
Asset-to-equity ratio	Total assets	6.21	1.79	4.42	247%
	Total equity				
Net bank Debt to Equity Ratio	Short & long-term loans - Cash & Cash Equivalents	N/A	N/A	N/A	N/A
	Total Equity				
Profitability Return on equity	Net income after tax	N/A	N/A	N/A	N/A
	Average stockholders' equity				
Return on assets	Net income after taxes	N/A	N/A	N/A	N/A
	Average total assets				
Asset turnover	Revenues	N/A	N/A	N/A	N/A
	Average total assets				

Current ratio and acid test ratio

Current ratio and acid test ratios decreased as the Group's current liabilities increased mainly due to an advance payment made by a partner in the consortium to be applied to SC 55's work program.

Debt-to-equity ratio

The Group's debt-to-equity ratio increased due to the increase in the total liabilities coupled with lower equity, mainly due to the impairment of SC 6A during the period.

Asset-to-equity ratio

As of December 31, 2021, the asset-to-equity ratio increased due lower equity with the impairment of SC 6A during the period.

Return on equity, Return on assets and Asset turnover

These ratios are not applicable since the Group has not started commercial operations yet.

Material Events and Uncertainties:

- There were no unusual items that affected assets, liabilities, equity, net income or cash flows.
- There were no events that will trigger direct or contingent financial obligation that was material to the company, including any default or acceleration of an obligation.
- There were no events that had occurred subsequent to the balance sheet date that required adjustments to or disclosure in the interim consolidated financial statements.
There were no contingent assets or contingent liabilities since the last annual balance sheet date.
- As disclosed in Note 7 of the audited consolidated financial statements, Palawan 55 received a letter from DOE dated May 11, 2021, approving its request to place SC 55 under force majeure for a period of one (1) year. The letter also states that the timeline of the SC 55 will be adjusted accordingly, and the end of the period will be adjusted by the same amount of time that SC55 was on force majeure.
- The SC 55 consortium submitted an updated CINCO-1 Drilling Proposal to the DOE December 22, 2021. The document is currently being evaluated by Petroleum Resources Development Division. The Consortium is awaiting the DOE's response to the Consortium's letter dated July 14, 2021, requesting unequivocal assurance that the government would protect and defend the drilling

operations in SC 55 in light of the ongoing maritime disputes in the West Philippine Sea. Specialized pre-drill geological and geophysical studies were completed while well planning and drilling preparations are ongoing. ENEX's subsidiary, Palawan 55, has 75% participating interest in SC 55 and is the Operator.

- The SC 6A consortium paid its outstanding financial obligations to the DOE in full as required for the DOE's approval of the former's relinquishment of said service contract. ENEX has 7.78% interest in SC 6 Block A.
- There were no other material trends, demands, commitments, events or uncertainties known to the Group that would likely affect adversely the liquidity of the Group.
- There were no trends, events or uncertainties that have had or that were reasonably expected to have material favorable or unfavorable impact on net revenues/income from continuing operations.
- There were no significant elements of income or loss that did not arise from continuing operations that had material effect on the financial condition or result of operations.
- There were no material off-balance sheet transactions, arrangements, obligations (including contingent obligations) and other relationships of the Group with unconsolidated entities or other persons created during the reporting period.
- There were no operations subject to seasonality and cyclicity.

2020 compared with 2019

Consolidated Statements of Income

	For the year ended		Increase (Decrease)	
	December 31 2020	2019	Amount	%
Expenses	₱13,595,098	₱21,093,880	(₱7,498,782)	(36%)
Other charges (income) - net	564,761	(1,121,554)	1,686,315	150%
Loss before income tax	14,159,859	19,972,326	(5,812,467)	(29%)
Benefit from income tax	(11,583)	(275,550)	(263,967)	(96%)
Net Loss	₱14,148,276	₱19,696,776	(₱5,548,500)	(28%)

The following are the material changes in the Consolidated Statements of Income for the year ended December 31, 2020 and 2019:

- The net decrease in expenses is mainly driven by lower training fund obligations which declined by ₱7.92 million following the full impairment of service contracts SC 51 and SC 69 in 2019. Decreases were also registered in project development costs, office supplies and taxes and licenses, partly offset by ₱2.80 million management fees from ACEN.
- Other charges (income) – net, for 2020 largely comprise of foreign exchange losses from dollar-denominated deposits with the depreciation of the US dollar. 2019 reported net other income from gains on changes in fair value of financial assets at fair value through profit and loss (FVTPL). The financial assets at FVTPL were fully redeemed as of December 31, 2019.
- Current year's benefit from income tax was on account of unrealized loss from foreign exchange changes while last year came mainly from the movement of unrealized gains from changes in fair value of financial assets at FVTPL.

Consolidated Statements of Financial Position

	2020	2019	Increase (Decrease)	
			Amount	%
Current Assets				
Cash and cash equivalents	₱27,515,014	₱52,624,376	(₱25,109,362)	(48%)
Receivables	226,443	428,702	(202,259)	(47%)
Other current assets	24,399	541,085	(516,686)	(95%)
Noncurrent Assets				

Property and equipment	₱619,189	₱789,421	(₱170,232)	(22%)
Deferred exploration costs	66,546,216	46,040,651	20,505,565	45%
Current Liabilities				
Accrued expenses and other current liabilities	₱41,964,130	₱33,297,245	₱8,666,885	26%
Noncurrent Liability				
Deferred tax liability	₱-	₱11,583	(₱11,583)	(100%)

The following are the material changes in the Consolidated Statements of Financial Position as at December 31, 2020 and 2019:

- Decrease in cash and cash equivalents was primarily due to settlement of liabilities coupled with expenditures related to the Group's activities for the current period including additional expenditures for deferred exploration costs.
- Liquidation of advances to service provider for business expenses accounted for the decrease in receivables.
- Decrease in other current assets was primarily due to amortization of prepayments.
- Decrease in property and equipment is due to depreciation.
- Increase in deferred exploration costs is due to additional expenditures related to SC 6 A and SC 55.
- The Group's current liabilities increased mainly due to advances from ACEN, partly offset by the settlement of training commitment pertaining to SC 69 and SC 55.
- Deferred tax liability as at December 31, 2019 was already closed in 2020 while additional deferred tax liability on unrealized foreign exchange gain during the year was netted against the recognized deferred tax asset in 2020.

Financial Soundness Indicators

Key Performance Indicator	Formula	2020	2019	Increase (Decrease)	
				Amount	%
Liquidity Ratios					
Current Ratio	Current assets	0.66	1.61	(0.95)	(59%)
	Current liabilities				
Acid test ratio	Cash + Short-term investments + Accounts receivables + Other liquid assets	0.66	1.59	(0.93)	(58%)
	Current liabilities				
Solvency Ratios					
Debt-to-equity ratio	Total liabilities	0.79	0.50	0.29	58%
	Total equity				
Asset-to-equity ratio	Total assets	1.79	1.50	0.29	19%
	Total equity				
Net bank Debt to Equity Ratio	Short & long-term loans - Cash & Cash Equivalents	N/A	N/A	N/A	N/A
	Total Equity				
Profitability					
Return on equity	Net income after tax	N/A	N/A	N/A	N/A
	Average stockholders' equity				

Key Performance Indicator	Formula	2020	2019	Increase (Decrease)	
				Amount	%
Return on assets	Net income after taxes	N/A	N/A	N/A	N/A
	Average total assets				
Asset turnover	Revenues	N/A	N/A	N/A	N/A
	Average total assets				

Current ratio and acid test ratio

Current ratio and acid test ratios decreased as the Group settled its liabilities and incurred expenditures for activities during the period.

Debt-to-equity ratio

The Group's debt-to-equity ratio increased due to additional payable to ACEN as related party.

Asset-to-equity ratio

As at December 31, 2020, asset-to-equity ratio increased due to higher deferred exploration costs with lower equity due to net loss for the year.

Return on equity, Return on assets and Asset turnover

These ratios are not applicable since the Company has not started commercial operations yet.

Material Events and Uncertainties:

- There were no unusual items that affected assets, liabilities, equity, net income or cash flows.
- There were no events that will trigger direct or contingent financial obligation that was material to the company, including any default or acceleration of an obligation.
- There were no events that had occurred subsequent to the balance sheet date that required adjustments to or disclosure in the interim consolidated financial statements.
- There were no contingent assets or contingent liabilities since the last annual balance sheet date.
- As disclosed in Note 6 of the audited consolidated financial statements, the SC 55 Consortium is committed to the Appraisal Period Work Program and Budget which includes the drilling of one (1) well within the next two years plus a one-year Force Majeure period if approved by the DOE. There were no other material trends, demands, commitments, events or uncertainties known to the Company that would likely affect adversely the liquidity of the Company.
- There were no trends, events or uncertainties that have had or that were reasonably expected to have material favorable or unfavorable impact on net revenues/income from continuing operations.
- There were no significant elements of income or loss that did not arise from continuing operations that had material effect on the financial condition or result of operations.
- There are no material off balance sheet transactions, arrangements, obligations (including contingent obligations) and other relationships of the Company with unconsolidated entities or other persons created during the reporting period.
- There were no operations subject to seasonality and cyclicity.

COMPLIANCE PROGRAM

Corporate Governance

The Board of Directors, officers and employees of the Company commit themselves to the principles and best practices embodied in its Corporate Governance Manual. The Company believes that good corporate governance is a necessary component of what constitutes sound strategic business management and will therefore exert every effort to ensure adherence thereto within the organization.

Compliance Officer

The Board designates a Compliance Officer who reports to the Chairman of the Board. As required of publicly-listed companies, the appointment of Compliance Officer is properly disclosed to the SEC. The Board also ensures the presence and adequacy of internal control mechanisms for good governance.

The Compliance Officer's duties include ensuring proper on boarding of new directors (i.e., orientation on the company's business, charter, articles of incorporation and by-laws, among others), monitor, review, evaluate and ensure compliance by the Corporation, its officers and directors with the relevant laws, with the Code of Corporate Governance ("Code"), rules and regulations and all governance issuances of regulatory agencies, appear before the Securities and Exchange Commission upon summon on matters in relation to compliance with the Code, ensure the integrity and accuracy of all documentary submissions to regulators, determine violation/s of the Code and recommend to the Board the imposition of appropriate disciplinary action on the responsible parties and the adoption of measures to prevent a repetition of the violation, identify possible areas of compliance issues and work towards the resolution of the same, develop and establish, subject to approval of the Board, a monitoring and evaluation system to determine compliance with this Manual, which system shall provide for a procedure that fulfils the requirements of due process, ensure the attendance of board members and key officers to relevant trainings and perform such other duties and responsibilities as may be provided by the SEC.

Integrated Annual Corporate Governance Report (I-ACGR)

SEC MC No. 15, Series of 2017 was released in December 2017 which mandates all publicly-Listed companies to submit an Integrated Annual Corporate Governance Report (I-ACGR) on or before May 30 of the following year for every year that the company remains listed in the PSE, covering all relevant information for the preceding year.

The I-ACGR supersedes the ACGR last submitted for the year 2017 to the SEC and the Compliance Report on Corporate Governance last submitted for the year 2017 to the PSE. The Company submitted its I-ACGR for the year 2017 on 30 May 2018. For the fiscal year 2018, the Company submitted its I-ACGR on 30 May 2019. For the fiscal year 2019, the Company submitted its I-ACGR on 1 September 2020. For the fiscal year 2020, the Company submitted its I-ACGR on 30 June 2021. For the fiscal year 2021, the Company submitted its I-ACGR on 30 May 2022.

As of 31 December 2022, the Company has substantially complied with the principles and best practices contained in the Corporate Governance Manual. There were no sanctions imposed on any director, officer or employee for non-compliance of the Manual. The Company is taking further steps to enhance adherence to principles and practices of good corporate governance.

Annual Report

For information on the Company's corporate governance framework, including the results of the performance evaluation of the Board of Directors, a copy of the Company's 2020 Annual Report may be accessed via <https://enexor.com.ph/annual-report-2020/>.

A copy of the Company's Annual Report for the year 2022 will be provided to stockholders of record via <https://enexor.com.ph/2022-annual-report/>.

Upon the written request of the stockholder to the Company's Corporate Secretary by hardcopy at the 35th Floor, Ayala Triangle Gardens, Tower 2, Paseo de Roxas corner Makati Avenue, Makati City or by email at corpsec.enexor@acenergy.com.ph, the Company undertakes to provide a copy of its Annual Report, free of charge.

SUSTAINABILITY

The Company, together with its parent, ACEN CORPORATION and Ayala Corporation, integrates core sustainability principles into all aspects of its businesses, and provides guidance to day-to-day operations and its sustainable business strategy.

ENEX promotes inclusive growth in its partner communities by engaging in relevant programs and initiatives geared towards the needs of stakeholders and recognizes the importance of working with communities to create development programs that benefit its stakeholders.

Environmental and Social

The Ayala Group has always been geared towards improving lives by ensuring value creation in the environment and communities where it operates. At the forefront is the Company with sustainability initiatives that fully support the development and prosperity of their host communities, with the ultimate goal towards self-actualization and national progress.

With sustainability being central to its operations, the Company outlines its commitment to protect the communities and environment in tandem with its focus on developing indigenous energy sources to support the government's energy roadmap.

The Company's sustainability will be discussed further in the Annual Report to be located in <https://enexor.com.ph/2022-annual-report/>.

STATEMENT OF MANAGEMENT'S RESPONSIBILITY FOR CONSOLIDATED FINANCIAL STATEMENTS

The management of **ENEX Energy Corp.**, formerly ACE Enexor, Inc., and **Subsidiary** (the "Group") is responsible for the preparation and fair presentation of the consolidated financial statements, including the schedules attached therein, as at December 31, 2022 and 2021, and for the years ended December 31, 2022, 2021 and 2020, in accordance with the prescribed financial reporting framework indicated therein, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Group's ability to continue as going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

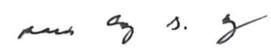
The Board of Directors is responsible for overseeing the Group's financial reporting process.

The Board of Directors reviews and approves the consolidated financial statements including the schedules attached therein, and submits the same to the Stockholders or members.

SyCip Gorres Velayo & Co., the independent auditors appointed by the stockholders, has audited the consolidated financial statements of the Group in accordance with Philippine Standards on Auditing, and in its report to the stockholders or members, has expressed their opinion on the fairness of presentation upon completion of such audit.

JOHN ERIC T. FRANCIA
Chairman of the Board


ROLANDO J. PAULINO, JR.
President and Chief Executive Officer


MARIA CORAZON G. DIZON
Treasurer and Chief Financial Officer

Signed this 21st day of March 2023

(REPUBLIC OF THE PHILIPPINES)
Makati City) S.S.

SUBSCRIBED AND SWORN to before me this MAR 27 2023 affiant(s) exhibiting to me their Passport, as follows:

Name	Gov't ID No.	Date of Issue / Expiry	Place of Issue
John Eric T. Francia	P3923362B (passport)	21 Nov 2019 (issue)	DFA Manila
Rolando J. Paulino, Jr.	N26-16-025352 (driver's license)	24 Feb 2024 (exp)	LTO
Maria Corazon G. Dizon	P6253635A (Passport)	2 Mar 2018 (issue)	DFA NCR East

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Book No. **14**
Series of **2023**




AMIRAH L. PENALBER
Notary Public for Makati City
Appointment No. M-252 valid until 31 December 2023
Attorney's Roll No. 66353; 22 June 2016
PTR No. MKT 9566243 / 03 January 2023/Makati City
IBP No. 268250/04 January 2023
MCLE Compliance No. VII-00 21507 valid until 14 April
2025 35/F Ayala Triangle Gardens Tower 2
Makati Avenue corner Paseo de Roxas, Makati City
355 Ayala Triangle Gardens Tower 2
Paseo de Roxas cor. Makati Avenue
Makati City, 1226 Philippines
Tel No. 77306300

INDEPENDENT AUDITOR'S REPORT

The Board of Directors and Stockholders
ENEX Energy Corp. (formerly ACE Enexor, Inc.)
35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas corner,
Makati Avenue, Makati City

Opinion

We have audited the consolidated financial statements of ENEX Energy Corp. (formerly ACE Enexor, Inc.) and its subsidiary (the Group), which comprise the consolidated statements of financial position as at December 31, 2022 and 2021, and the consolidated statements of comprehensive income, consolidated statements of changes in equity and consolidated statements of cash flows for each of the three years in the period ended December 31, 2022, and notes to the consolidated financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the consolidated financial position of the Group as at December 31, 2022 and 2021, and its consolidated financial performance and its consolidated cash flows for each of the three years in the period ended December 31, 2022 in accordance with Philippine Financial Reporting Standards (PFRSs).

Basis for Opinion

We conducted our audits in accordance with Philippine Standards on Auditing (PSAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Consolidated Financial Statements* section of our report. We are independent of the Group in accordance with the Code of Ethics for Professional Accountants in the Philippines (Code of Ethics) together with the ethical requirements that are relevant to our audit of the consolidated financial statements in the Philippines, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. For the matter below, our description of how our audit addressed the matter is provided in that context.



We have fulfilled the responsibilities described in the *Auditor's Responsibilities for the Audit of the Consolidated Financial Statements* section of our report, including in relation to these matters. Accordingly, our audit included the performance of procedures designed to respond to our assessment of the risks of material misstatement of the consolidated financial statements. The results of our audit procedures, including the procedures performed to address the matter below, provide the basis for our audit opinion on the accompanying consolidated financial statements.

Recoverability of Deferred Exploration Cost

As at December 31, 2022, the carrying value of the Group's deferred exploration costs amounted to ₱57,150,549 and pertain to its participating interests in oil and gas service contracts (SC), which provide for certain minimum work and expenditure obligations and the rights and benefits of a consortium member. Under PFRS 6, *Exploration for and Evaluation of Mineral Resources*, these deferred exploration costs shall be assessed for impairment when facts and circumstances suggest that their carrying amounts exceed their recoverable amounts. The ability of the Group to recover its deferred exploration costs would depend on the commercial viability of the reserves. We considered this as a key audit matter because of the materiality of the amount involved, and the significant management judgment required in assessing whether there is any indication of impairment.

The Group's disclosures regarding the status of the SCs are presented in Note 7 to the consolidated financial statements.

Audit Response

We obtained management's assessment whether there is any indication that deferred exploration costs may be impaired. We reviewed the summary of the status of each exploration project as at December 31, 2022, as certified by the Group's technical group head, and compared it with the disclosures submitted to regulatory agencies. We reviewed contracts and agreements, and budget for exploration costs. We inspected the licenses/permits of each exploration project to determine that the period for which the Group has the right to explore in the specific area has not expired, will not expire in the near future, and will be renewed accordingly. We also inquired about the existing contract areas that are expected to be abandoned or where any exploration activities are planned to be discontinued.

Other Information

Management is responsible for the other information. The other information comprises the information included in the SEC Form 20-IS (Definitive Information Statement), SEC Form 17-A and Annual Report for the year ended December 31, 2022, but does not include the consolidated financial statements and our auditor's report thereon. The SEC Form 20-IS (Definitive Information Statement), SEC Form 17-A and Annual Report for the year ended December 31, 2022 are expected to be made available to us after the date of this auditor's report.



Our opinion on the consolidated financial statements does not cover the other information and we will not express any form of assurance conclusion thereon.

In connection with our audits of the consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audits, or otherwise appears to be materially misstated.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with PFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with PSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with PSAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.



- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.



The engagement partner on the audit resulting in this independent auditor's report is Benjamin N. Villacorte.

SYCIP GORRES VELAYO & CO.



Benjamin N. Villacorte

Partner

CPA Certificate No. 111562

Tax Identification No. 242-917-987

BOA/PRC Reg. No. 0001, August 25, 2021, valid until April 15, 2024

SEC Partner Accreditation No. 111562-SEC (Group A)

Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions

SEC Firm Accreditation No. 0001-SEC (Group A)

Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions

BIR Accreditation No. 08-001998-120-2022, January 20, 2022, valid until January 19, 2025

PTR No. 9566017, January 3, 2023, Makati City

March 21, 2023



ENEX ENERGY CORP.
(Formerly ACE Enexor, Inc.)
AND SUBSIDIARY

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

	December 31	
	2022	2021
ASSETS		
Current Assets		
Cash (Notes 4 and 14)	₱13,435,336	₱22,993,727
Receivables (Notes 5 and 14)	27,601	226,443
Other current assets	24,399	24,399
Total Current Assets	13,487,336	23,244,569
Noncurrent Assets		
Investment in a joint venture (Notes 6 and 9)	111,452,351	–
Property and equipment	289,701	448,957
Deferred exploration costs (Note 7)	57,150,549	55,676,987
Total Noncurrent Assets	168,892,601	56,125,944
TOTAL ASSETS	₱182,379,937	₱79,370,513
LIABILITIES AND EQUITY		
Current Liabilities		
Accounts payable and other current liabilities (Note 8)	₱92,909,868	₱66,594,341
Subscription payable (Notes 6 and 9)	23,436,960	–
Short-term loans (Note 9)	127,000,000	–
Total Liabilities	243,346,828	66,594,341
Equity		
Attributable to Equity Holders of the Parent Company:		
Capital stock (Note 10)	250,000,001	250,000,001
Deficit	(306,529,127)	(232,593,692)
	(56,529,126)	17,406,309
Non-controlling interest (Note 13)	(4,437,765)	(4,630,137)
Total Equity (Capital Deficiency)	(60,966,891)	12,776,172
TOTAL LIABILITIES AND EQUITY (CAPITAL DEFICIENCY)	₱182,379,937	₱79,370,513

See accompanying Notes to Consolidated Financial Statements.



ENEX ENERGY CORP.
(Formerly ACE Enexor, Inc.)
AND SUBSIDIARY

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

	Years Ended December 31		
	2022	2021	2020
EXPENSES			
Management and professional fees	₱23,744,366	₱11,829,068	₱6,099,788
Taxes, registration and license fees	4,758,109	4,255,429	263,536
Advertising and promotion	773,141	–	–
Rent	221,484	210,415	220,181
Depreciation	159,256	170,232	170,232
Transportation	102,275	–	5,226
Insurance	68,235	60,884	80,974
Communication	26,643	2,426	1,278
Meetings	1,476	60,000	268,138
Provision for probable losses (Note 7)	–	23,963,291	–
Training fund expense	–	–	5,849,729
Others	913,090	251,191	636,016
	30,768,075	40,802,936	13,595,098
OTHER CHARGES (INCOME) - NET			
Equity in net loss of a joint venture (Note 6)	38,767,649	–	–
Interest expense (Note 9)	5,329,912	–	–
Foreign exchange loss (gain) - net	(1,113,160)	(593,657)	629,758
Interest income (Note 4)	(9,413)	(18,320)	(64,997)
	42,974,988	(611,977)	564,761
LOSS BEFORE INCOME TAX	73,743,063	40,190,959	14,159,859
BENEFIT FROM INCOME TAX (Note 11)	–	–	(11,583)
NET LOSS	73,743,063	40,190,959	14,148,276
OTHER COMPREHENSIVE INCOME	–	–	–
TOTAL COMPREHENSIVE LOSS	₱73,743,063	₱40,190,959	₱14,148,276
Total Comprehensive Loss Attributable to:			
Equity holders of the Parent Company	₱73,935,435	₱37,784,806	₱11,766,565
Non-controlling interest (Note 13)	(192,372)	2,406,153	2,381,711
	₱73,743,063	₱40,190,959	₱14,148,276
Basic/Diluted Loss Per Share (Note 12)	₱0.296	₱0.151	₱0.047

See accompanying Notes to Consolidated Financial Statements.



ENEX ENERGY CORP.
(Formerly ACE Enexor, Inc.)
AND SUBSIDIARY

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE YEARS ENDED DECEMBER 31, 2022, 2021 AND 2020

	<u>Attributable to Equity Holders of the Parent Company</u>			Non-controlling Interest (Note 13)	Total Equity (Capital Deficiency)
	Capital Stock (Note 10)	Deficit	Total		
BALANCES AT JANUARY 1, 2020	₱250,000,001	(₱183,042,321)	₱66,957,680	₱157,727	₱67,115,407
Total comprehensive loss for the year	–	(11,766,565)	(11,766,565)	(2,381,711)	(14,148,276)
BALANCES AT DECEMBER 31, 2020	₱250,000,001	(₱194,808,886)	₱55,191,115	(₱2,223,984)	₱52,967,131
Total comprehensive loss for the year	–	(37,784,806)	(37,784,806)	(2,406,153)	(40,190,959)
BALANCES AT DECEMBER 31, 2021	₱250,000,001	(₱232,593,692)	₱17,406,309	(₱4,630,137)	₱12,776,172
Total comprehensive loss (income) for the year	–	(73,935,435)	(73,935,435)	192,372	(73,743,063)
BALANCES AT DECEMBER 31, 2022	₱250,000,001	(₱306,529,127)	(₱56,529,126)	(₱4,437,765)	(₱60,966,891)

See accompanying Notes to Consolidated Financial Statements.



ENEX ENERGY CORP.
(Formerly ACE Enexor, Inc.)
AND SUBSIDIARY

CONSOLIDATED STATEMENTS OF CASH FLOWS

	Years Ended December 31		
	2022	2021	2020
CASH FLOWS FROM OPERATING ACTIVITIES			
Loss before income tax	(₱73,743,063)	(₱40,190,959)	(₱14,159,859)
Adjustments for:			
Equity in net losses of a joint venture (Note 6)	38,767,649	–	–
Interest expense (Note 9)	5,329,912	–	–
Depreciation	159,256	170,232	170,232
Unrealized foreign exchange loss (gain) - net	(737,709)	(647,076)	444,274
Interest income (Note 4)	(9,413)	(18,320)	(64,997)
Provision for probable losses (Note 7)	–	23,963,291	–
Operating loss before working capital changes	(30,233,368)	(16,722,832)	(13,610,350)
Decrease in:			
Receivables	198,842	–	202,259
Other current assets	–	–	143,827
Increase (decrease) in accounts payable and other current liabilities (Note 8)	7,998,348	413,356	(6,633,115)
Cash used in operations	(22,036,178)	(16,309,476)	(19,897,379)
Interest income received	9,413	18,320	64,997
Net cash used in operating activities	(22,026,765)	(16,291,156)	(19,832,382)
CASH FLOWS FROM INVESTING ACTIVITIES			
Additions to:			
Investment in joint venture (Note 6)	(126,783,040)	–	–
Deferred exploration costs (Note 7)	(1,473,562)	(13,094,062)	(4,832,706)
Net cash used in investing activities	(128,256,602)	(13,094,062)	(4,832,706)
CASH FLOWS FROM FINANCING ACTIVITIES			
Availment of short-term loan (Notes 9)	127,000,000	–	–
Additions to:			
Due to related parties (Note 8 and 9)	9,332,188	5,004,154	–
Due to third party (Note 8)	3,655,079	19,212,701	–
Cash from financing activities	139,987,267	24,216,855	–
NET DECREASE IN CASH AND CASH EQUIVALENTS	(10,296,100)	(5,168,363)	(24,665,088)
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	737,709	647,076	(444,274)
CASH AT BEGINNING OF YEAR (Note 4)	22,993,727	27,515,014	52,624,376
CASH AT END OF YEAR (Note 4)	₱13,435,336	₱22,993,727	₱27,515,014

See accompanying Notes to Consolidated Financial Statements.



ENEX ENERGY CORP.
(Formerly ACE Enexor, Inc.)
AND SUBSIDIARY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Corporate Information and Status of Operations

ENEX Energy Corp., formerly ACE Enexor, Inc. (“ENEX” or “the Parent Company”) and Palawan55 Exploration & Production Corporation (Palawan55 or the Subsidiary), collectively referred to as “the Group”, were incorporated in the Philippines on September 28, 1994, and November 16, 2012, respectively, to engage in oil and gas exploration, exploitation and production. The Parent Company’s primary purpose also includes engaging in the business of power generation. Palawan55 is 69.35% owned by the Parent Company.

The Parent Company and the Subsidiary are 75.92% and 30.65% directly owned, respectively, by ACEN CORPORATION (formerly AC Energy Corporation or “ACEN” or the Intermediate Parent Company). ACEN is 57.74% owned by AC Energy and Infrastructure Corporation (ACEIC), a wholly owned subsidiary of Ayala Corporation (“AC”). AC is a publicly listed company which is 47.91% owned by Mermac, Inc. (ultimate parent company), and the rest by the public. AC is a listed entity incorporated in the Philippines.

As at March 21, 2023, ENEX and Palawan55 have not yet started commercial operations.

On November 10, 2021, ENEX’s Board of Directors (BOD) approved the amendment to the Articles of Incorporation and By-laws to change the principal office of the Parent Company from “4th Floor, 6750 Office Tower, Ayala Avenue, Makati City 1226, Philippines” to “35th Floor Ayala Triangle Gardens Tower 2, Paseo De Roxas Cor. Makati Avenue, Makati City 1226, Philippines.” On March 9, 2022, ENEX’s BOD approved the amendment to the Articles of Incorporation and By-laws to change the corporate name of the Parent Company from “ACE Enexor, Inc.” to “ENEX Energy Corp.”. Both amendments were approved by the Securities and Exchange Commission (SEC) on November 9, 2022.

The Group’s oil and gas operation pursuant to service contract (SC) 55 is in the exploratory stage. The Department of Energy (DOE) confirmed the entry of SC 55 into the Appraisal Period effective April 26, 2020. The SC 55 Consortium, comprised of the Parent Company (owning 75%) and Pryce Gases, Inc. (owning 25%) has completed Quantitative Interpretation Studies and Resource Assessment. Committed work program under the Appraisal Period includes Geological and Geophysical studies and drilling of a well within the next two years. Subsequently, Palawan55 received a letter from DOE dated May 11, 2021 approving its request to place SC 55 under force majeure for a period of one year until April 26, 2023. The letter also states that the timeline of the SC 55 will be adjusted accordingly, and the end of the period will be adjusted by the same amount of time that SC 55 was on force majeure. The SC 55 consortium submitted an updated CINCO-1 Drilling Proposal to the DOE on December 22, 2021. The document is currently being evaluated by Petroleum Resources Development Division. Specialized pre-drill geological and geophysical studies were completed. Further, the Group intends to identify strategic partners that can provide financial, technical and operational expertise.

On November 19, 2021, the Parent Company, Buendia Christiana Holdings Corp. (“BCHC”, a subsidiary of ACEN), Red Holdings B.V. (“Gen X Energy”), Batangas Clean Energy, Inc. (BCEI) and Gen X Energy L.P. entered into an Investment Agreement, pursuant to which the Parent Company would acquire a 50% interest in BCEI, which is planning to develop a 1,100MW combined cycle power plant that will be able to use natural gas and/or green hydrogen as its fuel to provide firm



power to the grid to meet the country's growing energy demand. The Parent Company, together with its joint venture partners, has started some pre-development activities which will help bring the project to construction phase. Consequently, BCEI incurred pre-development losses during this period which was taken up by the Parent Company as share in equity losses. The plant is targeted to achieve commercial operations two (2) years from start of construction in line with the goal of providing additional power supply in the coming years.

The consolidated financial statements have been prepared on the basis that the Group will continue as a going concern. The Group has incurred net losses amounting to ₱73.74 million, ₱40.19 million and ₱14.15 million for the years ended December 31, 2022, 2021 and 2020, respectively, and has a capital deficiency amounting to ₱60.97 million as at December 31, 2022. The projects of the Group are at pre-development stage which contributes to the capital deficiency and raises an issue on the Group's going concern status. In view thereof, ACEN commits, for the next 12 months from the financial statements approval date and provided ENEX remains a direct subsidiary of ACEN, to provide financial support to ENEX.

The consolidated financial statements were approved and authorized for issuance by the Parent Company's BOD on March 21, 2023.

2. Summary of Significant Accounting Policies

Basis of Preparation

The consolidated financial statements of the Group are prepared in accordance with Philippine Financial Reporting Standards (PFRSs).

The consolidated financial statements have been prepared on a historical cost basis. The consolidated financial statements are presented in Philippine peso (Peso), which is the Parent Company's functional and presentation currency. All amounts are rounded to the nearest Peso, except when otherwise indicated.

Basis of Consolidation

The consolidated financial statements comprise the financial statements of the Parent Company and its subsidiary, Palawan55, as at December 31, 2022 and 2021 and for each of the three years in the period ended December 31, 2022. The financial statements of the subsidiary are prepared for the same reporting year as the Parent Company using uniform accounting policies. When necessary, adjustments are made to the separate financial statements of the subsidiary to bring its accounting policies in line with the Parent Company's accounting policies.

Control is achieved when the Group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Specifically, the Group controls an investee if, and only if, the Group has:

- power over the investee (i.e., existing rights that give it the current ability to direct the relevant activities of the investee);
- exposure, or rights, to variable returns from its involvement with the investee; and
- the ability to use its power over the investee to affect its returns.



The Group re-assesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Assets, liabilities, income, and expenses of a subsidiary are included in the consolidated financial statements from the date the Group gains control until the date the Group ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income (OCI) are attributed to the equity holders of the parent of the Group and to the non-controlling interests (NCI), even if this results in the NCI having a deficit balance. All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between the Parent Company and the Subsidiary are eliminated in full on consolidation.

A change in the ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction.

If the Parent Company loses control over a subsidiary, it derecognizes the related assets (including goodwill), liabilities, NCI and other components of equity while any resulting gain or loss is recognized in the consolidated statement of income. Any investment retained is recognized at fair value.

NCI represents the interest in a subsidiary not held by the Parent Company and are presented separately in the consolidated statement of income and consolidated statement of comprehensive income and within equity in the consolidated statement of financial position, separately from equity attributable to holders of the Parent Company.

The consolidated financial statements comprise the Parent Company and its subsidiary Palawan55. Enexor's ownership interest in Palawan55 is 69.35% while the remaining 30.65% is directly owned by ACEN.

The following are the significant transactions of the Group during the year-ended December 31, 2022:

Cancellation of the Property-for-Shares Swap between ENEX and ACEN, Stock Rights Offering, Follow-On Offering, and Shelf Registration

On October 18, 2021, the BOD of ACEN approved the transitioning of ACEN's power generation portfolio to 100% renewable energy by 2025. For this purpose, the BOD of ACEN approved the infusion of certain thermal assets into ENEX in the form of a property-for-share swap.

On the same date, the ENEX BOD approved the property-for-share swap with ACEN whereby ACEN will assign 100% of its equity in Palawan55 Exploration & Production Corporation (Palawan55), Bulacan Power Generation Corporation (BPGC), One Subic Power Generation Corporation (OSPGC), CIP II Power Corporation (CIP II), and Ingrid3 Power Corp. (Ingrid3), valued at ₱3.39 billion, in exchange for 339 million primary shares to be issued by the Parent Company to ACEN at a price of ₱10.00 per share, as supported by a fairness opinion from FTI Consulting Philippines, Inc. and subject to compliance with applicable regulatory requirements.

As a result of the issuance of primary shares to ACEN, the ENEX BOD also approved the conduct of a Stock Rights Offer (SRO) of up to 105,000,000 of ENEX's shares at ₱10.00 per share, subject to regulatory approvals. The ACEN BOD approved the underwriting of this SRO in relation to the share swap.



On December 29, 2021, ENEX and ACEN signed the Deed of Assignment wherein ENEX will issue 339,076,058 shares of stock in ENEX to ACEN at an issue price of ₱10 per share in exchange for the following properties of ACEN: (a) 3,064,900 common shares in Palawan55 with a par value of ₱100.00 per share, comprising 30.65% of the issued and outstanding shares in Palawan55; (b) 6,000,000 common shares in BPGC representing 100% of the issued and outstanding shares in BPGC; (c) 6,351,000 common shares in CIP II with a par value of ₱50 per share representing 100% of the issued and outstanding shares in CIP II; (d) 3,600,000 redeemable preferred shares in Ingrid3, a special purpose vehicle for the development of a new power project, with a par value of ₱1 per share, representing 100% of the issued and outstanding redeemable preferred shares in Ingrid 3; and (e) 33,493,366 common shares in OSPGC with a par value of ₱1 per share representing 17.13% of the issued and outstanding shares in OSPGC.

After the property-for-share swap, ACEN's total direct and indirect interest in ENEX is expected to go up from 76.32% to 89.78%, prior to the conduct of the SRO.

On June 3, 2022, ACEN BOD approved the cancellation of the property-for-share swap and Deed of Assignment between ACEN and ENEX due to unfavorable market conditions. As a result, the Request for Confirmation of the Valuation of the Asset in exchange for the shares filed with the SEC, and the Issuance of the Certificate Authorizing Registration filed with the Bureau of Internal Revenue were withdrawn.

On the same date, ENEX's BOD also approved the cancellation of the conduct of a Stock Rights Offer of up to 105,000,000 of ENEX's shares at ₱10.00 per share; the cancellation of the issuance of up to 74,000,000 shares of the ENEX pursuant to ENEX's planned follow-on offering ("FOO") at an FOO price range of ₱10.00 to ₱11.84 per share; and the cancellation of filing by ENEX with the SEC of a registration statement covering a three-year shelf registration of up to 650,000,000 primary common shares.

Acquisition of 50% interest in BCEI

On January 14, 2022, ENEX, BCEI, and Gen X Energy L.P. executed a Shareholders' Agreement and Subscription Agreements where ENEX will subscribe to a total of 150,002 shares in BCEI for a total subscription price of ₱150.22 million. Gen X Energy L.P. is a portfolio company of Blackstone Inc. (see Note 6).

Changes in Accounting Policies

New Standards, Interpretations and Amendments

The accounting policies adopted are consistent with those of the previous financial year, except for the adoption of new standards effective in 2022. The Group has not early adopted any standard, interpretation or amendment that has been issued but is not yet effective. Adoption of these new standards did not have an impact on the consolidated financial statements of the Group.

- Amendments to PFRS 3, *Reference to the Conceptual Framework*

The amendments are intended to replace a reference to the *Framework for the Preparation and Presentation of Financial Statements*, issued in 1989, with a reference to the *Conceptual Framework for Financial Reporting* issued in March 2018 without significantly changing its requirements. The amendments added an exception to the recognition principle of PFRS 3, *Business Combinations* to avoid the issue of potential 'day 2' gains or losses arising for liabilities and contingent liabilities that would be within the scope of PAS 37, *Provisions, Contingent Liabilities and Contingent Assets* or Philippine-IFRIC 21, *Levies*, if incurred separately.



At the same time, the amendments add a new paragraph to PFRS 3 to clarify that contingent assets do not qualify for recognition at the acquisition date.

- Amendments to PAS 16, *Plant and Equipment: Proceeds before Intended Use*

The amendments prohibit entities deducting from the cost of an item of property, plant and equipment, any proceeds from selling items produced while bringing that asset to the location and condition necessary for it to be capable of operating in the manner intended by management. Instead, an entity recognizes the proceeds from selling such items, and the costs of producing those items, in profit or loss.

- Amendments to PAS 37, *Onerous Contracts - Costs of Fulfilling a Contract*

The amendments specify which costs an entity needs to include when assessing whether a contract is onerous or loss-making. The amendments apply a “directly related cost approach”. The costs that relate directly to a contract to provide goods or services include both incremental costs and an allocation of costs directly related to contract activities. General and administrative costs do not relate directly to a contract and are excluded unless they are explicitly chargeable to the counterparty under the contract.

- *Annual Improvements to PFRSs 2018-2020 Cycle*

- Amendments to PFRS 1, *First-time Adoption of Philippines Financial Reporting Standards, Subsidiary as a first-time adopter*

The amendment permits a subsidiary that elects to apply paragraph D16(a) of PFRS 1 to measure cumulative translation differences using the amounts reported by the parent, based on the parent’s date of transition to PFRS. This amendment is also applied to an associate or joint venture that elects to apply paragraph D16(a) of PFRS 1.

- Amendments to PFRS 9, *Financial Instruments, Fees in the ‘10 per cent’ test for derecognition of financial liabilities*

The amendment clarifies the fees that an entity includes when assessing whether the terms of a new or modified financial liability are substantially different from the terms of the original financial liability. These fees include only those paid or received between the borrower and the lender, including fees paid or received by either the borrower or lender on the other’s behalf.

Standards Issued but not yet Effective

Pronouncements issued but not yet effective are listed below. The Group does not expect that the future adoption of the said pronouncements will have a significant impact on its consolidated financial statements. The Group intends to adopt the following pronouncements when they become effective.

Effective beginning on or after January 1, 2023

- Amendments to PAS 1 and PFRS Practice Statement 2, *Disclosure of Accounting Policies*
- Amendments to PAS 8, *Definition of Accounting Estimates*
- Amendments to PAS 12, *Deferred Tax related to Assets and Liabilities arising from a Single Transaction*



Effective beginning on or after January 1, 2024

- Amendments to PAS 1, *Classification of Liabilities as Current or Non-current*
- Amendments to PFRS 16, *Lease Liability in a Sale and Leaseback*

Deferred effectivity

- Amendments to PFRS 10, *Consolidated Financial Statements*, and PAS 28, *Sale or Contribution of Assets between an Investor and its Associate or Joint Venture*

Summary of Significant Accounting Policies

The accounting policies set below have been applied consistently to all periods presented in the Group's consolidated financial statements, unless otherwise stated.

Current versus Noncurrent Classification

The Group presents assets and liabilities in the consolidated statement of financial position based on current/noncurrent classification. An asset is current when it is:

- expected to be realized or intended to be sold or consumed in normal operating cycle;
- held primarily for the purpose of trading;
- expected to be realized within twelve months after the reporting period; or,
- cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as noncurrent.

A liability is current when:

- it is expected to be settled in normal operating cycle;
- it is held primarily for the purpose of trading;
- it is due to be settled within twelve months after the reporting period; or,
- there is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

The Group classifies all other liabilities as noncurrent.

Deferred tax assets and liabilities are classified as noncurrent assets and liabilities.

Cash

Cash comprise cash in banks and on hand.

Fair Value Measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- in the principal market for the asset or liability; or
- in the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible to the Group.



The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the consolidated financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

For assets and liabilities that are recognized in the consolidated financial statements at fair value on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Asset

'Day 1' difference

Where the transaction price in a non-active market is different from the fair value from other observable current market transactions in the same instrument or based on a valuation technique whose variables include only data from observable market, the Group recognizes the difference between the transaction price and fair value (a 'Day 1' difference) in the consolidated statement of income under "Interest income" or "Interest and other financing charges" unless it qualifies for recognition as some other type of asset or liability. In cases where use is made of data which is not observable, the difference between the transaction price and model value is only recognized in the consolidated statement of income when the inputs become observable or when the instrument is derecognized. For each transaction, the Group determines the appropriate method of recognizing the 'Day 1' difference amount.



Initial recognition

The Group classifies financial assets, at initial recognition, as measured at amortized cost, fair value through other comprehensive income (OCI), and fair value through profit or loss.

The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the Group's business model for managing them. In order for a financial asset to be classified and measured at amortized cost or fair value through OCI, it needs to give rise to cash flows that are "solely payments of principal and interest (SPPI)" on the principal amount outstanding. This assessment is referred to as the SPPI test and is performed at an instrument level.

The Group's business model for managing financial assets refers to how it manages its financial assets in order to generate cash flows. The business model determines whether cash flows will result from collecting contractual cash flows, selling the financial assets, or both.

Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognized on the trade date, i.e., the date that the Group commits to purchase or sell the asset.

Subsequent measurement of financial assets

For purposes of subsequent measurement, financial assets are classified in four categories:

- Financial assets at amortized cost (debt instruments)
- Financial assets at fair value through OCI with recycling of cumulative gains and losses upon derecognition (debt instruments)
- Financial assets designated at fair value through OCI with no recycling of cumulative gains and losses upon derecognition
- Financial assets at fair value through profit or loss

Financial assets at amortized cost (debt instruments)

The Group measures financial assets at amortized cost if both of the following conditions are met:

- The financial asset is held within a business model with the objective to hold financial assets in order to collect contractual cash flows
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding

Financial assets at amortized cost are subsequently measured using the effective interest (EIR) method and are subject to impairment. Gains and losses are recognized in profit or loss when the asset is derecognized, modified or impaired. This accounting policy relates to the Group's "Cash" and "Receivables".

Derecognition

A financial asset (or, where applicable a part of a financial asset or part of a group of similar financial assets) is derecognized when:

- the rights to receive cash flows from the asset have expired;
- the Group retains the right to receive cash flows from the asset, but has assumed an obligation to pay them in full without material delay to a third party under a 'pass-through' arrangement; or
- the Group has transferred its rights to receive cash flows from the asset and either (a) has transferred substantially all the risks and rewards of the asset, or (b) has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.



Impairment of financial assets

The Group recognizes an allowance for expected credit losses (ECLs) for all debt instruments not held at fair value through profit or loss. ECLs are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Group expects to receive, discounted at an approximation of the original effective interest rate (EIR). The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

For receivables, ECLs are recognized in two stages. For credit exposures for which there has not been a significant increase in credit risk since initial recognition, ECLs are provided for credit losses that result from default events that are possible within the next 12-months (a 12-month ECL). For those credit exposures for which there has been a significant increase in credit risk since initial recognition, a loss allowance is required for credit losses expected over the remaining life of the exposure, irrespective of the timing of the default (a lifetime ECL).

For cash, the Group applies the low credit risk simplification. The probability of default and loss given defaults are publicly available and are considered to be low credit risk investments. It is the Group's policy to measure ECLs on such instruments on a 12-month basis. However, when there has been a significant increase in credit risk since origination, the allowance will be based on the lifetime ECL. The Group uses the ratings from Standard and Poor's (S&P), Moody's and Fitch to determine whether the debt instrument has significantly increased in credit risk and to estimate ECLs.

The Group considers a debt investment security to have low credit risk when its credit risk rating is equivalent to the globally understood definition of 'investment grade'.

The key inputs in the model include the Group's definition of default and historical data of three years for the origination, maturity date and default date. The Group considers receivables in default when contractual payment are 90 days past due, except for certain circumstances when the reason for being past due is due to reconciliation with customers of payment records which are administrative in nature which may extend the definition of default to 90 days and beyond. However, in certain cases, the Group may also consider a financial asset to be in default when internal or external information indicates that the Group is unlikely to receive the outstanding contractual amounts in full before taking into account any credit enhancements held by the Group.

Determining the stage for impairment

At each reporting date, the Group assesses whether there has been a significant increase in credit risk for financial assets since initial recognition by comparing the risk of default occurring over the expected life between the reporting date and the date of initial recognition. The Group considers reasonable and supportable information that is relevant and available without undue cost or effort for this purpose. This includes quantitative and qualitative information and forward-looking analysis. The Group considers that there has been a significant increase in credit risk when contractual payments are more than 90 days past due.

An exposure will migrate through the ECL stages as asset quality deteriorates. If, in a subsequent period, asset quality improves and also reverses any previously assessed significant increase in credit risk since origination, then the loss allowance measurement reverts from lifetime ECL to 12-month ECL.



Financial liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognized initially at fair value, except for loans and borrowings, and payables that are recognized net of directly attributable transaction costs.

As at December 31, 2022, the Group's financial liabilities pertain to "Accounts payable and other current liabilities" and "Short-term loan".

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at FVTPL

Financial liabilities at FVTPL include financial liabilities held for trading and financial liabilities designated upon initial recognition as at FVTPL.

Financial liabilities are classified as held for trading if they are incurred for the purposes of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Group that are not designated as hedging instruments in hedge relationships as defined by PFRS 9. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments.

Gains or losses on liabilities held for trading are recognized in the consolidated statement of income.

Financial liabilities designated upon initial recognition at FVTPL are designated at the initial date of recognition, and only if the criteria in PFRS 9 are satisfied. The Group has not designated any financial liability as at FVTPL.

Loans and borrowings

This is the category most relevant to the Group. After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost using the EIR method. Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through the EIR amortization process.

Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as interest and other financing charges in the consolidated statement of income.

This category generally applies to interest-bearing loans and borrowings.

Other financial liabilities

Issued financial instruments or their components, which are not designated at FVTPL, are classified as accounts payable and accrued expenses and other payables/liabilities where the substance of the contractual arrangement results in the Group having an obligation either to deliver cash or another financial asset to the holder, or to satisfy the obligation other than by the exchange of a fixed amount of cash or another financial asset for a fixed number of own equity shares. The components of issued financial instruments that contain both liability and equity elements are accounted for separately, with



the equity component being assigned the residual amount, after deducting from the instrument the amount separately determined as the fair value of the liability component on the date of issue.

After initial measurement, other financial liabilities are subsequently measured at amortized cost using the EIR method. Amortized cost is calculated by taking into account any discount or premium on the issue and fees that are an integral part of the effective interest rate. Any effect of restatement of foreign currency-denominated liabilities is recognized in profit or loss.

This accounting policy applies to the Group's accounts payable and other current liabilities and short-term loan.

Exchange or modification of financial liabilities

The Group considers both qualitative and quantitative factors in assessing whether a modification of financial liabilities is substantial or not. The terms are considered substantially different if the present value of the cash flows under the new terms, including any fees paid net of any fees received and discounted using the original effective interest rate, is at least 10% different from the present value of the remaining cash flows of the original financial liability. However, under certain circumstances, modification or exchange of a financial liability may still be considered substantial, even where the present value of the cash flows under the new terms is less than 10% different from the present value of the remaining cash flows of the original financial liability. There may be situations where the modification of the financial liability is so fundamental that immediate derecognition of the original financial liability is appropriate (e.g., restructuring a financial liability to include an embedded equity component).

When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability. The difference between the carrying value of the original financial liability and the fair value of the new liability is recognized in profit or loss.

When the exchange or modification of the existing financial liability is not considered as substantial, the Group recalculates the gross carrying amount of the financial liability as the present value of the renegotiated or modified contractual cash flows discounted at the original EIR and recognizes a modification gain or loss in profit or loss.

If modification of terms is accounted for as an extinguishment, any costs or fees incurred are recognized as part of the gain or loss on the extinguishment. If the modification is not accounted for as an extinguishment, any costs or fees incurred adjust the carrying amount of the financial instrument and are amortized over the remaining term of the modified financial instrument.

If a loan payable is prepaid or pre-terminated, the difference between the carrying amount of the loan payable and the total payments made, including prepayment penalties or pre-termination costs, is recognized as part of "Interest expense and other financing charges" in profit or loss.

Derecognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or has expired. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the consolidated statement of income.



Interest in Joint Arrangements

PFRS defines a joint arrangement as an arrangement over which two or more parties have joint control. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities (being those that significantly affect the returns of the arrangement) require unanimous consent of the parties sharing control.

Joint Operations. A joint operation is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the assets and obligations for the liabilities and share in the revenues and expenses relating to the arrangement. The Group's service contracts (SC) are considered joint operations.

Investments in Joint Venture

A joint venture is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture. The considerations made in determining joint control are similar to those necessary to determine control over subsidiaries.

The Group's investment in joint venture is accounted for using the equity method. Under the equity method, the investment in joint venture is initially recognized at cost. The carrying amount of the investment is adjusted to recognize changes in the Group's share in the net assets of the joint venture since the acquisition date.

Goodwill relating to the associate or joint venture is included in the carrying amount of the investment and is collectively assessed for impairment.

The consolidated statements of income reflect the Group's share of the results of pre-operations of the joint venture. Any change in OCI of those investees is presented as part of the Group's OCI. In addition, when there has been a change recognized directly in the equity of the joint venture, the Group recognizes its share of any changes, when applicable, in the consolidated statement of changes in equity. Unrealized gains and losses resulting from transactions between the Group and the joint venture are eliminated to the extent of the interest in the joint venture.

The aggregate of the Group's share in profit or loss of the joint venture is shown in the consolidated statement of income outside operating profit and represents profit or loss after tax and NCI in the subsidiaries of the joint venture.

If the Group's share in losses of a joint venture equals or exceeds its interest in the joint venture, the Group discontinues recognizing its share of further losses.

The financial statements of the joint venture are prepared for the same reporting period as the Group. When necessary, adjustments are made to bring the accounting policies in line with those of the Group.

After application of the equity method, the Group determines whether it is necessary to recognize an impairment loss on its investment in joint venture. At each reporting date, the Group determines whether there is objective evidence that the investment in the joint venture is impaired. If there is such evidence, the Group calculates the amount of impairment as the difference between the recoverable amount of the joint venture and its carrying value, and then recognizes the loss in the consolidated statement of income.



Upon loss of joint control over the joint venture, the Group measures and recognizes any retained investment at its fair value. Any difference between the carrying amount of the joint venture upon loss of joint control and the fair value of the retained investment and proceeds from disposal is recognized in the consolidated statement of income.

The consolidated financial statements include additional information about joint ventures that are material to the Group (see Note 6). Management determined material joint ventures as those joint ventures where the Group's carrying amount of investments is greater than 5% of the total investments and advances in joint ventures as at the end of the period.

Deferred Exploration Costs

The Group follows the full cost method of accounting for exploration costs determined on the basis of each Service Contract (SC) area. The costs recorded pertain to the Group's share in exploration costs, pro-rated based on participating interest held in each joint agreement for each SC. Under this method, all exploration costs relating to each SC are deferred pending the determination of whether the contract area contains oil and gas reserves in commercial quantities, net of any allowance for probable losses. These costs are written off against the allowance when the projects are abandoned or determined to be definitely unproductive.

The Group classifies exploration costs as intangible or tangible according to the nature of the assets acquired and apply the classification consistently. Some costs are treated as intangible, whereas others are tangible to the extent that tangible asset is consumed in developing an intangible asset, the amount reflecting that consumption is part of the cost of the intangible asset. However, using a tangible asset to develop an intangible asset does not change a tangible asset into an intangible asset. The Group recognizes its exploration costs as intangible assets.

The deferred exploration costs cease to be classified as intangible asset when the technical feasibility and commercial viability of extracting a mineral resource are demonstrable. These costs shall be assessed for impairment, and any impairment loss is recognized before reclassification.

Deferred Exploration Costs

Deferred exploration costs are reassessed for impairment on a regular basis. An impairment review is performed, either individually or at the CGU level, when there are indicators that the carrying amount of the assets may exceed their recoverable amounts. To the extent that this occurs, the excess is fully provided against, in the reporting period in which this is determined.

Facts and circumstances that would require an impairment assessment as set forth in PFRS 6, *Exploration for and Evaluation of Mineral Resources*, are as follows:

- The period for which the Group has the right to explore in the specific area has expired or will expire in the near future and is not expected to be renewed;
- Substantive expenditure on further exploration and evaluation of mineral resources in the specific area is neither budgeted nor planned;
- Exploration for and evaluation of mineral resources in the specific area have not led to the discovery of commercially viable quantities of mineral resources and the entity has decided to discontinue such activities in the specific area;
- When a service contract where the Group has participating interest in is permanently abandoned; and
- Sufficient data exist to indicate that, although a development in the specific area is likely to proceed, the carrying amount of the exploration and evaluation asset is unlikely to be recovered in full from successful development or by sale.



When facts and circumstances suggest that the carrying amount exceeds the recoverable amount, impairment loss is measured, presented and disclosed in accordance with PAS 36, *Impairment of Assets*.

Capital Stock

Capital stock represents the portion of the paid-in capital representing the total par value of the shares issued.

Deficit

Deficit represents the cumulative balance of net loss.

Interest Income

Income is recognized as the interest accrues using effective interest method.

Other Income

Other income is recognized when there is an incidental economic benefit, other than the usual business operations, that will flow to the Group through an increase in asset or a reduction in the liability that can be measured reliably.

Expenses

Expenses are decreases in economic benefits during the accounting period in the form of outflows or decreases of assets or incurrence of liabilities that result in decrease in equity, other than those relating to distributions to equity participants. Expenses are recognized when incurred and measured at the fair value of consideration paid or payable.

Income Taxes

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date in the countries where the Group operate and generate taxable income.

Loss Per Share

Basic loss per share is computed based on weighted average number of issued and outstanding common shares during each year after giving retroactive effect to stock dividends declared during the year. Diluted loss per share is computed as if the stock options were exercised as at the beginning of the year and as if the funds obtained from exercise were used to purchase common shares at the average market price during the year. Outstanding stock options will have a dilutive effect under the treasury stock method only when the fair value of the underlying common shares during the period exceeds the exercise price of the option. Where the outstanding stock options have no dilutive effect and the Group does not have any potential common share nor other instruments that may entitle the holder to common shares, diluted loss per share is the same as basic loss per share.

Segment Reporting

The Group's operating businesses are organized and managed separately according to the nature of the products and services provided, with each segment representing a strategic business unit that offers different products.

Provisions

Provisions are recognized when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Group expects some or all of a provision to be reimbursed, for example, under an insurance



contract, the reimbursement is recognized as a separate asset, but only when the reimbursement is virtually certain. Provisions are reviewed at each financial reporting date and adjusted to reflect the current best estimate.

Contingencies

Contingent liabilities are not recognized in the consolidated financial statements but are disclosed unless the possibility of an outflow of resources embodying economic benefits is remote. Contingent assets are not recognized in the consolidated financial statements but disclosed when an inflow of economic benefits is probable.

Events After the Reporting Period

Post year-end events that provide additional information about the Group's position at the reporting date (adjusting events) are reflected in the consolidated financial statements. Post year-end events that are not adjusting events are disclosed in the notes to consolidated financial statements when material.

3. Significant Accounting Judgments and Estimates

The preparation of the accompanying consolidated financial statements in conformity with PFRS requires management to make estimates and assumptions that affect the amounts reported in the consolidated financial statements and accompanying notes. The estimates and assumptions used in the consolidated financial statements are based upon management's evaluation of relevant facts and circumstances as of the date of the financial statements. Future events may occur which can cause the assumptions used in arriving at those estimates to change. Actual results could differ from such estimates.

Judgments and estimates are continually evaluated taking into consideration the Group's historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

Judgement

In the process of applying the Group's accounting policies, management has made the following judgments, apart from those involving estimations, which have the most significant effect on the amounts recognized in the consolidated financial statements:

Determining and Classifying a Joint Arrangement

Judgment is required to determine when the Group has joint control over an arrangement, which requires an assessment of the relevant activities and when the decisions in relation to those activities require unanimous consent. The Group has determined that the relevant activities for its joint arrangements are those relating to the operating and capital decisions of the arrangement. Judgment is also required to classify a joint arrangement. Classifying the arrangement requires the Group to assess their rights and obligations arising from the arrangement. Specifically, the Group considers:

- The structure of the joint arrangement - whether it is structured through a separate vehicle
- When the arrangement is structured through a separate vehicle, the Group also considers the rights and obligations arising from:
 - o The legal form of the separate vehicle
 - o The terms of the contractual arrangement
 - o Other facts and circumstances (when relevant)



This assessment often requires significant judgment, and a different conclusion on joint control and also whether the arrangement is a joint operation or a joint venture, may materially impact the accounting. As at December 31, 2022 and 2021, the Group's SCs are assessed as joint arrangements in the form of joint operations (see Note 7).

Investment in joint venture

The Group's investments in joint ventures are structured in separate incorporated entities. The investment in BCEI is accounted for as investment in joint venture since the fundamental business and operational matters require unanimous consent from all parties. The Group and the parties to the agreement only have rights to the net assets of the joint venture through the terms of the contractual arrangements (see Note 6).

Estimates

Impairment of Deferred Exploration Costs.

The carrying value of deferred exploration costs is reviewed for impairment by management when there are indications that the carrying amount exceeds the recoverable amount under PFRS 6. Among the factors considered by management in the impairment review of deferred exploration costs are the expiration of the contracts and the technical evaluation that the remaining prospects in these areas are small and are likely to be uneconomic. In the event of impairment, the Group measures, presents and discloses the resulting impairment loss in accordance with PAS 36.

The Group recognized impairment loss of ₱23.96 million on its deferred exploration costs in 2021, and nil in 2022 and 2020 (presented as "Provision for probable losses" under "Expenses" in the consolidated statements of comprehensive income). The carrying value of deferred exploration costs amounted to ₱57.15 million and ₱55.68 million as at December 31, 2022 and 2021, respectively (see Note 7).

Recognition of Deferred Income Tax Asset.

The carrying amount of deferred income tax assets is reviewed at each reporting date. There is no assurance that sufficient taxable income will be generated to allow all or part of the deferred income tax assets to be utilized. Unrecognized deferred tax assets as at December 31, 2022 and 2021 amounted to ₱40.80 million and ₱39.47 million, respectively (see Note 11).

4. Cash

Cash in banks amounted to ₱13.44 million and ₱22.99 million as at December 31, 2022 and 2021, respectively. Cash in banks earn interest at the respective bank deposit rates.

Interest income on cash amounted to ₱9,413, ₱18,320 and ₱64,997 in 2022, 2021 and 2020, respectively.



5. Receivables

This account consists of the following:

	2022	2021
Due from third party	₱20,000,000	₱20,000,000
Others	27,601	226,443
	20,027,601	20,226,443
Less allowance for credit losses	20,000,000	20,000,000
	₱27,601	₱226,443

Due from third party pertains to advance payment made pursuant to the Memorandum of Agreement with Frontier Energy and Frontier Oil. This has been fully provided with allowance for impairment since 2016.

6. Investment in a Joint Venture

BCEI

On January 14, 2022, ENEX, BCEI, and Gen X Energy executed the Shareholders' Agreement and Subscription Agreements (see Note 1). ENEX subscribed to a total of 150,002 shares in BCEI for a total subscription price of ₱150.22 million, of which ₱23.44 million remains unpaid and presented under "Subscription payable" in the consolidated statement of financial position.

BCEI is a joint venture to develop a 1,100MW combined cycle power plant that will be able to use natural gas and/or green hydrogen as its fuel. BCEI's principal place of business and country of incorporation is Batangas City, Philippines.

The rollforward of this account follows:

	December 31, 2022
Acquisition cost	₱150,220,000
Equity in net losses	(38,767,649)
Balance at end of period	₱111,452,351

The summarized financial information of BCEI and the reconciliation with the carrying amount of the investment in the consolidated statement of financial position as at December 31, 2022 are shown below:

Summarized Statement of Financial Position:

Cash	₱47,356,728
Subscription receivable	46,871,323
Other current assets	10,065,993
Total assets	104,294,044
Accounts payable and other current liabilities	(4,508,880)
Total liabilities	(4,508,880)
Equity	₱99,785,164



Share in net assets	₱49,892,582
Notional goodwill	61,559,769
Carrying value of investment	<u>₱111,452,351</u>

Summarized Statement of Comprehensive Income:

Revenue	₱-
Interest income	239,585
Interest expense	-
Depreciation	-
Cost and expenses	(77,774,883)
Net loss	(77,535,298)
Other comprehensive income	-
Total comprehensive loss	<u>(₱77,535,298)</u>
Group's share in total comprehensive loss	<u>(₱38,767,649)</u>

7. Deferred Exploration Costs

Details of deferred exploration costs are as follows:

	2022	2021
ENEX		
SC 6 (Northwest Palawan):		
Block A	₱23,963,291	₱23,963,291
Block B	4,892,178	4,892,178
SC 50 (Northwest Palawan)	11,719,085	11,719,085
	40,574,554	40,574,554
Less allowance for probable losses	40,574,554	40,574,554
Palawan55		
SC 55 (Southwest Palawan)	57,150,549	55,676,987
	₱57,150,549	₱55,676,987

Below is the rollforward analysis of the deferred exploration costs:

	2022	2021
Cost:		
Balances at beginning of year	₱96,251,541	₱83,157,479
Additions	1,473,562	13,094,062
Balance at end of year	97,725,103	96,251,541
Allowance for a probable loss:		
Balances at beginning of year	40,574,554	16,611,263
Provision for the year	-	23,963,291
Balance at end of year	40,574,554	40,574,554
Net book value	₱57,150,549	₱55,676,987

The foregoing deferred exploration costs represent the Group's share in the expenditures incurred under petroleum SCs with the DOE. The contracts provide for certain minimum work and expenditure obligations and the rights and benefits of the contractor. Operating agreements govern the relationship among co-contractors and the conduct of operations under an SC.



The following summarizes the status of the foregoing projects:

ENEX

a. SC 6 (Northwest Palawan)

Block A

On January 8, 2018, the consortium submitted to the DOE its proposed 2018 work program composed of seismic interpretation and mapping and integration of quantitative inversion results that would serve as input to preliminary well design and cost estimates. The Consortium completed its 2018 work program and said undertaking has improved the resource evaluation of the mapped leads and prospects in the area.

On December 18, 2018, the consortium partners have approved and the Operator, Philodrill Corporation (Philodrill), submitted to the DOE the proposed 2019 SC 6A Work Program and Budget amounting to US\$314,116 composed of geological and geophysical evaluation and engineering projects. The same was approved by the DOE on January 23, 2019.

The consortium partners submitted to the DOE the proposed 2019 work program composed of geological and geophysical evaluation and engineering study. The DOE approved the said program in January 2019.

ENEX holds 7.78% and 14.063% participating interests in Block A and Block B, respectively. SC 6 is valid until February 28, 2024 subject to fulfillment of work commitments for each of the three 5-year terms comprising the 15-year extension period of SC 6 in respect of Block A and B and payment of training assistance, development assistance and scholarship funds to the DOE.

As at December 31, 2020, farm-in negotiations are ongoing for the development of the Octon oil discovery and technical studies over the northern part of the block progressed.

On January 27, 2021, the ENEX Executive Committee approved the Parent Company's withdrawal from the SC 6 Block A consortium. SC 6A does not have any commercial operations. Provision for probable loss was recognized for SC 6A amounting to ₱23.96 million. On December 2, 2021, the SC 6A consortium paid its outstanding financial obligations to the DOE in full as required for the DOE's approval of the relinquishment of the service contract.

On September 5, 2022, the DOE approved the relinquishment of SC 6A following the Consortium's compliance with all its technical and financial obligation with DOE

Write-off of SC 6A will be done upon approval by the BOD and completion of the requirements of the Bureau of Internal Revenue (BIR) on the write-off of intangible assets.

Block B

On February 20, 2017, ENEX gave notice to the consortium of relinquishment of its 14.063% participating interest in SC 6 Block B (SC 6B) and the Operating Agreement but said relinquishment shall not include its 2.475% carried interest. The retained carried interest would entitle the Group to a share in the gross proceeds from any production in the block, once all exploration costs have been recovered. The carried interest will be revalued should the project obtain commercial viability.



In 2017, the Parent Company recognized full provision for probable losses on deferred exploration costs pertaining to SC 6B amounting to ₱4.89 million due to the Parent Company's relinquishment of its participating interest, but not the carried interest to its partners.

SC 6 will expire in February 2024.

b. SC 50 (Northwest Palawan)

In 2013, ENEX negotiated with Frontier Energy Limited ("Frontier Energy"), the Operator, regarding a Farm-in Agreement that would provide for the Group's acquisition of 10% participating interest in SC 50.

Frontier Oil Corporation, the Operator, applied for a Force Majeure in view of the unilateral cancellation of its rig contract by the other partners in the consortium, which was subsequently denied by the DOE on October 5, 2015 and, consequently, ruled that the contract effectively expired in March 2015. On October 20, 2015, Frontier Oil contested DOE's position and engaged the DOE in discussions aimed at a mutually acceptable resolution of the issue.

In 2016, the Group recognized full provision for probable loss on SC 50 amounting to ₱11.72 million due to the expiration of the SC's term and denial by the DOE of the request for Force Majeure.

Palawan55

c. SC 55 (Southwest Palawan)

On June 14, 2016, the DOE extended the term of SC 55 until December 23, 2017.

On November 21, 2016, Otto Energy and Otto Energy Philippines notified the DOE of their withdrawal from SC 55.

On November 22, 2017, Palawan55 notified the DOE of its willingness to assume its pro-rata, post-adjustment share (37.50%) amounting to US\$64,613 of Otto Energy's outstanding training fund obligation of US\$172,300 in conjunction with the DOE's approval of the assignment of interests and favorable consideration for a reasonable extension of the moratorium period that would allow execution of the committed technical studies.

On March 26, 2018, the DOE approved the transfer of participating interests from Otto Energy to its consortium partners, Palawan55, Century Red and Pryce Gases, Inc. Palawan55's 6.82% participating interest in SC 55 was adjusted to 37.50% upon the DOE's approval of the withdrawal of Otto Energy. The Moratorium Period until April 26, 2019 was also approved with a budget of US\$478,750 for 3D seismic reprocessing and Quantitative Inversion Study.

On November 19, 2018, Palawan55 requested for an extension of the SC 55 Moratorium Period up to December 31, 2019 since the Quantitative Interpretation Study and Resource Assessment will only be completed after April 2019. The said request was approved by the DOE on April 22, 2019.



In December 2018, a third-party Partner in the consortium advanced its payment for its share in the 2019 work program amounting to US\$69,669 or ₱3.66 million. This shall be applied to the third party's share in the subsequent expenditure of SC 55. Palawan55 also accrued its share in the training obligations for SC55 payable to the DOE amounting to ₱3.49 million.

On August 9, 2019, the SC 55 Consortium formally notified the DOE that is directly proceeding into the Appraisal Period effective August 26, 2019. The Consortium committed to drill one (1) deepwater well within the first two years of the Appraisal period and re-interpretation of legacy seismic data over the rest of the block which may lead to the conduct of new 3D seismic campaign to mature other identified prospects to drillable status.

On September 26, 2019, Palawan55 informed the DOE of Century Red Pte. Ltd.'s ("Century Red") withdrawal from SC 55 and accordingly requested for the approval of the transfer of Century Red's entire 37.50% participating interest to Palawan55.

On February 13, 2020, Palawan55 received DOE's approval on the transfer of the 37.50% participating interest of Century Red in SC 55. After careful review and evaluation of DOE, Palawan55 is found to be technically, financially and legally qualified to assume the participating interests of Century Red. Palawan55's participating interest in SC 55 is adjusted from 37.50% to 75.00%.

On April 15, 2020, Palawan55 received a letter from the DOE confirming the entry of SC 55 into the Appraisal Period effective April 26, 2020. In the said letter, the DOE stated that after the review and evaluation of the Hawkeye discovery report, "we hereby confirm that the 'Hawkeye-1 well' did encounter a significant volume of movable natural gas and is deemed to be a Non-Associated Gas Discovery under Section 13.02 of SC 55."

On July 2, 2020, SC 55 Consortium submitted to the DOE its 5-year Work Program and Budget for the Appraisal Period. Said program is divided into firm (CY 1 & 2) and contingent (CY 3-5). The firm commitment consists of Geological and Geophysical studies and drilling of a well within the next two years.

On August 28, 2020, Palawan55 received a letter from the DOE approving SC 55's Appraisal Period Work Program and Budget with the firm amount of US\$1,702,020.00. Further, the DOE stated that it expects the submission of the proposed budget for the drilling of one (1) well after the drilling proposal has been approved by the DOE.

On September 23, 2020, the Consortium requested for the declaration of a one-year Force Majeure in view of the far-reaching adverse effects of the COVID-19 pandemic and the induced low oil price, on the global upstream petroleum industry.

On May 14, 2021, Palawan55 received a letter from DOE dated May 11, 2021 approving its request to place SC 55 under force majeure for a period of one (1) year. The letter also states that the timeline of the SC 55 will be adjusted accordingly, and the end of the period will be adjusted by the same amount of time that SC55 was on force majeure.

On December 22, 2021, the SC 55 consortium submitted an updated CINCO-1 Drilling Proposal to the DOE. The DOE has approved the Consortium's CINCO-1 Drilling Proposal, Oil Spill Contingency Plan, and Health, Safety and Environmental Management Plan on March 4, 2022.



On March 4, 2022, the DOE approved the CINCO-1 Drilling Proposal, Oil Spill Contingency Plan, and Health, Safety and Environmental Plan in accordance with the SC 55 Appraisal Work Program.

On October 20, 2022, the Palawan Council for Sustainable Development approved the transfer of SC 55 Strategic Environment Plan from BHP Billiton, the former Operator of SC, to the current Operator Palawan55.

On December 5, 2022, the SC 55 Consortium requested from the DOE a declaration of Force Majeure on the commitment to drill one deepwater well by April 2023 due to the geopolitical issues in the West Philippine Sea and recent regulatory developments in the upstream industry.

Additions for the year for SC 55 pertains to the well engineering, drilling planning services and assessment. Specialized pre-drill geological and geophysical studies were completed while well planning and drilling preparations are ongoing. The consortium conducted scoping activities for the environmental baseline study as part of the ongoing well planning and drilling preparations. ENEX's subsidiary, Palawan 55, has 75% participating interest in SC 55 and is the Operator.

As at December 31, 2022 and 2021, Palawan55 holds 75.00% and 37.50% participating interests in SC 55, respectively, and has met all compliance requirements of the DOE.

No impairment was recognized for SC 55 as at December 31, 2022 and 2021 as there are no indicators for impairment.

8. Accounts Payable and Other Current Liabilities

This account consists of:

	2022	2021
Accrued expenses	₱1,858,146	₱4,895,016
Accounts payable	1,545,900	–
Due to:		
Related parties (Note 9)	54,444,318	32,450,387
Third party	32,714,935	29,059,856
Withholding taxes	2,346,569	189,082
	₱92,909,868	₱66,594,341

Accrued expenses include accruals for professional fees such as retainers fee and audit fee that are noninterest-bearing and are normally settled on 30 to 60-day net terms from the date of billing. This also includes accrual for training obligations for SC 6A and SC 55 payable to the DOE.

Accounts payable consists of trade payables to suppliers and service providers which are noninterest bearing and are settled on 30 to 60-day terms.

Due to a third party is an advance payment made by a partner in the consortium to be applied to SC 55's work program.



9. Related Party Transactions

Parties are related if one party has the ability, directly or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions. Parties are also considered to be related if they are subject to common control or common significant influence which include affiliates. Related parties may be individual or corporate entities.

Except as otherwise stated, outstanding balances at period-end are unsecured and are to be settled in cash throughout the financial year.

In the ordinary course of business, the Group transacts with associates, affiliates, jointly controlled entities and other related parties on advances, loans, reimbursement of expenses and management service agreements.

The balances and transactions of accounts as at and for the years ended December 31, 2022 and 2021 with related parties are as follows:

Company	As at and for the Year Ended December 31, 2022					
	Amount/ Volume	Nature	Outstanding Balance		Terms	Conditions
			Receivable	Payable		
ACEIC						
Accrued expenses and other current liabilities - Due to related parties (see Note 8)	₱67,200	Advances	₱-	₱58,200	Due and demandable, noninterest-bearing	Unsecured
Entities Under Common Control						
ACE Shared Services, Inc. (ACES)						
Accrued expenses and other current liabilities - Due to related parties (see Note 8)	29,890	Other Expenses	-	29,890	Due and demandable, noninterest-bearing	Unsecured
BPGC						
Accrued expenses and other current liabilities - Due to related parties (see Note 8)	4,000,000	Advances	-	4,000,000	Due and demandable, noninterest-bearing	Unsecured
Joint venture						
BCEI						
Subscription payable (see Note 6)	23,436,960	Subscription payable		23,436,960	Due and demandable, noninterest-bearing	Unsecured
Intermediate Parent Company						
ACEN						
Short-term loans	127,000,000	Short-term loans	-	127,000,000	Interest-bearing	Unsecured
Accrued expenses and other current liabilities - Due to related parties (see Note 8)	9,680,416	Management and professional fees	-	10,676,354	Due and demandable, noninterest-bearing	Unsecured
Accrued expenses and other current liabilities - Due to related parties (see Note 8)	-	Management and professional fees capitalized as deferred exploration cost	-	12,240,000	Due and demandable, noninterest-bearing	Unsecured
Accrued expenses and other current liabilities - Due to related parties (see Note 8)	-	Management and professional fees charged to consortium partner	-	5,100,000	Due and demandable, noninterest-bearing	Unsecured
Accrued expenses and other current liabilities - Due to related parties (see Note 8)	5,264,988	Advances	-	17,809,449	Due and demandable, noninterest-bearing	Unsecured
Accrued interest expense	5,329,912	Interest expense on short-term loans	-	4,530,425	Interest-bearing	Unsecured



Company	As at and for the Year Ended December 31, 2021					
	Amount/ Volume	Nature	Outstanding Balance		Terms	Conditions
			Receivable	Payable		
<i>Intermediate Parent Company</i>						
<i>ACEN</i>						
Accrued expenses and other current liabilities – Due to related parties (see Note 8)	₱–	Management fees	₱–	₱2,448,000	30–60 day terms; noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties (see Note 8)	–	Management fees capitalized as deferred exploration cost	–	12,240,000	30–60 day terms; noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties (see Note 8)	–	Management fees charged to consortium partner	–	5,100,000	30–60 day terms; noninterest-bearing	Unsecured
Accrued expenses and other current liabilities – Due to related parties (see Note 8)	4,967,189	Advances	–	12,544,461	30–60 day terms; noninterest-bearing	Unsecured
<i>Entities Under Common Control</i>						
<i>ACES</i>						
Accrued expenses and other current liabilities – Due to related parties (see Note 8)	134,400	Management fees	–	117,926	30–60 day terms; noninterest-bearing	Unsecured

ACEN

Payables to ACEN as at December 31, 2022 comprise of advances received by ENEX to cover for management and professional fees as well as interest expense on short-term loans and compensation for officers and other various expenses.

Short-term Loans

On December 10, 2021, the ENEX BOD approved the availment of a short-term loan from ACEN of up to ₱150.00 million to fund the initial subscription by ENEX to shares in BCEI and authorized ENEX to secure bank loans in an aggregate amount of up to ₱150.00 million to be guaranteed by ACEN, subject to the payment of a guarantee fee. On December 13, 2021, the ACEN BOD approved the short-term loan up to ₱150.00 million in favor of ENEX. As at December 31, 2022, a total of ₱127.00 million was already availed to ENEX to fund its investment in BCEI.

Interest expense related to short-term loan amounted to ₱5.24 million for the year ended December 31, 2022. The loan is subjected to 3.875% per annum, payable on or before November 10, 2022. On November 11, 2022, extension of the loan was granted. The loan is now subject to 7.2954% p.a., payable on or before November 10, 2023. Total interest expense remains unpaid as at March 21, 2023.

ACEIC

ACEIC provided advances to Palawan55 in 2022 amounting to ₱0.06 million pertaining to payment for management fee.

ACES

ACES provided advances to ENEX in 2022 amounting to ₱0.03 million pertaining to payment for various miscellaneous expenses.

BPGC

BPGC provided advances to ENEX in 2022 amounting to ₱4.00 million for its operating expenses.



BCEI

Subscription payable as at December 31, 2022 amounting to ₱23.44 million pertains to unpaid balance for investment in BCEI.

Compensation of Key Management Personnel

Starting January 1, 2020, the compensation of the Group's key management personnel are paid by ACEN and as such, the necessary disclosures required by PAS 24, *Related Party Disclosures*, are included in the financial statements of ACEN.

Identification, Review and Approval of Related Party Transactions

All (1) SEC-defined material related party transactions, i.e., related party transaction/s, either individually or in aggregate over a twelve (12)-month period of the Group with the same related party, amounting to ten percent (10%) or higher of the Group's total consolidated assets based on its latest audited consolidated financial statements; and (2) any related party transaction/s that meet the threshold values approved by the Risk Management and Related Party Transactions Committee (the Committee), i.e., ₱50.00 million or five percent (5%) of the Group's total consolidated assets, whichever is lower, shall be reviewed by the Committee and approved by the BOD before its commencement, except transactions that are explicitly excluded/exempted by the SEC and transactions delegated to management.

For SEC-defined material related party transactions, the approval shall be by at least 2/3 vote of the BOD, with at least a majority vote of the independent directors. In case that the vote of a majority of the independent directors is not secured, the material related party transactions may be ratified by the vote of the stockholders representing at least 2/3 of the outstanding capital stock.

10. Capital Stock

Following are the details of the Parent Company's capital stock as at December 31, 2022 and 2021:

	2022	2021
Authorized - ₱1 par value	1,000,000,000	1,000,000,000
Issued and outstanding - ₱1 par value	250,000,001	250,000,001

The issued and outstanding shares as at December 31, 2022 and 2021 are held by 2,896 and 2,900 equity holders, respectively.

Capital Management

The primary objective of the Group's capital management is to ensure that it maintains healthy capital ratios in order to support its business and maximize shareholder value.

The Group manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust its capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. No changes were made in the objectives, policies or processes in 2022 and 2021.



11. Income Taxes

There was no provision for current tax in 2022 and 2021 both under RCIT and MCIT.

The reconciliation of the Group's provision for (benefit from) income tax using the statutory tax rate is as follows:

	2022	2021	2020
Benefit from income tax at statutory rate	(P18,435,765)	(P10,047,740)	(P4,247,958)
Tax effects of:			
Movement in temporary differences, NOLCO for which no deferred income tax assets were recognized	8,732,700	9,891,593	4,200,462
Equity in net loss of a joint venture	9,691,912	-	-
Nondeductible expenses	13,750	161,769	58,497
Interest income subject to final tax	(2,597)	(5,622)	(22,584)
	P-	P-	(P11,583)

Deferred income tax assets related to the following temporary differences, including NOLCO were not recognized because management believes that it is not probable that sufficient future taxable income will be available to allow deferred income tax assets to be utilized.

	2022	2021
NOLCO	P103,381,534	P97,965,708
Provisions for:		
Credit losses (Note 5)	20,000,000	20,000,000
Probable losses (Note 7)	40,574,554	40,574,555
Unrealized foreign exchange gain	(737,709)	(647,076)
	P163,218,379	P157,893,187
Unrecognized deferred income tax asset	P40,804,595	P39,473,296

Movements in the NOLCO are shown in the table below:

Year Incurred	Availment Period	Amount	NOLCO Applied Previous Year/s	NOLCO Expired	NOLCO Applied Current Year	NOLCO Unapplied
2019	2020-2022	P67,478,506	P-	(P67,478,506)	P-	P-
2020	2021-2025	13,595,875	-	-	-	13,595,875
2021	2022-2026	16,891,327	-	-	-	16,891,327
2022	2023-2025	72,894,332	-	-	-	72,894,332
		P170,860,040	P-	(P67,478,506)	P-	P103,381,534

*RR-25-20 Bayanihan Act 2: NOLCO incurred for the taxable years 2020 and 2021 can be carried over as a deduction from gross income for the next five (5) consecutive years



12. Basic/Diluted Loss Per Share

Basic/diluted loss per share is computed as follows:

	2022	2021	2020
(a) Net loss attributable to equity holders of the Parent Company	₱73,935,435	₱37,784,806	₱11,766,565
(b) Weighted average number of common shares outstanding	250,000,001	250,000,001	250,000,001
Basic/diluted loss per share (a/b)	₱0.296	₱0.151	₱0.047

As at December 31, 2022, 2021 and 2020, the Group does not have any potential common share nor other instruments that may entitle the holder to common shares. Hence, diluted loss per share is the same as basic loss per share.

13. Material Partly Owned Subsidiary

Financial information of Palawan55 is provided below:

	2022	2021
Equity interest held by NCI	30.65%	30.65%
Accumulated balances of NCI	(₱4,437,765)	(₱4,630,137)
Net income (loss) allocated to NCI	192,372	(2,406,153)

The summarized financial information of Palawan55 is provided below.

Statements of Comprehensive Income

	2022	2021	2020
Other loss (income)	(₱796,563)	(₱131,546)	(₱123,896)
Expenses	168,901	7,982,225	7,894,568
Total comprehensive loss (income)	(₱627,662)	₱7,850,679	₱7,770,672
Attributable to NCI	(₱192,372)	₱2,406,153	₱2,381,711

Statements of Financial Position

	2022	2021
Total current assets	₱8,907,153	₱8,145,145
Total noncurrent assets	57,150,549	55,676,987
Total current liabilities	(80,538,450)	(78,930,541)
Total equity	(₱14,480,728)	(₱15,108,409)
Attributable to equity holders of the Parent Company	(₱10,042,963)	(₱10,478,272)
NCI	(₱4,437,765)	(₱4,630,137)



Cash Flow Information

	2022	2021	2020
Net cash flows provided by (used in):			
Operating activities	₱5,735,570	₱13,232,813	(₱6,329,029)
Investing activities	(1,473,562)	(12,368,644)	(2,532,521)
Financing activity	(3,500,000)	-	-

There were no dividends paid to NCI in 2022, 2021 and 2020.

14. Financial Assets and Financial Liabilities

Financial Risk Management Objectives and Policies

The main purpose of the Group's principal financial instruments is to fund its operations and capital expenditures. The main risk arising from the use of the financial instruments are credit risk and liquidity risk.

Credit Risk

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur financial loss. The Group's holding of cash and cash equivalents and due from related parties exposes the Group to credit risk of the counterparty. Credit risk management involves dealing only with institutions for which credit limits have been established.

The following table shows the maximum exposure to credit risk for the components of the statement of financial position:

	2022	2021
Cash	₱13,435,336	₱22,993,727
Receivables	27,601	226,443
	₱13,462,937	₱23,220,170

With respect to credit risk arising from the receivables of the Group, the Group's exposures arise from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments.

	December 31, 2022					
	Neither Past Due nor Impaired			Past Due but not Impaired	Past Due Individually Impaired	Total
	Class A	Class B	Class C			
Due from third party	₱-	₱-	₱-	₱-	₱20,000,000	₱20,000,000
Others	-	-	-	27,601	-	27,601
	₱-	₱-	₱-	₱27,601	₱20,000,000	₱20,027,601



December 31, 2021						
	Neither Past Due nor Impaired			Past Due but not Impaired	Past Due Individually Impaired	Total
	Class A	Class B	Class C			
Due from third party	₱-	₱-	₱-	₱-	₱20,000,000	₱20,000,000
Others	-	-	-	226,443	-	226,443
	₱-	₱-	₱-	₱226,443	₱20,000,000	₱20,226,443

The Group uses the following criteria to rate credit risk as to class:

Class	Description
Class A	Collateralized accounts with excellent paying habits
Class B	Secured accounts with good paying habits
Class C	Unsecured accounts

With respect to credit risk arising from the other financial assets of the Group, which comprise cash and cash equivalents, the Group's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments. These financial assets are assessed as high grade since these are deposited in or transacted with reputable banks, which have low probability of insolvency.

Liquidity Risk

Liquidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial instruments.

The Group manage liquidity risk by maintaining a balance between continuity of funding and flexibility. Treasury controls and procedures are in place to ensure that sufficient cash is maintained to cover working capital requirements. The Group maintains a level of cash deemed sufficient to finance its operations. As part of liquidity risk management, the Group regularly evaluates its projected and actual cash flows.

The Group's financial assets and financial liabilities are settled within one year.

Fair Value Information

The carrying value of the Group's cash in banks, receivables, accounts payable and other liabilities, and short-term loans approximate their fair values due to short-term nature of these instruments.

15. Segment Information

The Group has only one reportable segment, Petroleum and Gas, which is engaged in oil and gas exploration and development. The Group planned to expand its operations to include geothermal exploration and development; however, there are no activities undertaken under this segment during the year and all activities reported pertains to oil and gas exploration. Management monitors the operating results of the reportable segment for the purpose of making decisions about resource allocation and performance assessment.

Capital expenditures in 2022 and 2021 were at ₱1.47 million and ₱13.09 million, respectively.

As at March 21, 2023, the Group has not started commercial operations yet and has no revenue or gross profit. The total assets of the segment of ₱182.38 million and ₱79.37 million and liabilities amounting to ₱243.35 million and ₱66.59 million as at December 31, 2022 and 2021, respectively, are the same as that reported in the consolidated statements of financial position.



INDEPENDENT AUDITOR'S REPORT ON SUPPLEMENTARY SCHEDULES

The Board of Directors and Stockholders
ENEX Energy Corp. (formerly ACE Enexor, Inc.)
35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas corner
Makati Avenue, Makati City

We have audited in accordance with Philippine Standards on Auditing, the consolidated financial statements of ENEX Energy Corp. (formerly ACE Enexor, Inc.) and its subsidiary, as at December 31, 2022 and 2021, and for each of the three years in the period ended December 31, 2022, included in this Form 17-A and have issued our report thereon dated March 21, 2023. Our audits were made for the purpose of forming an opinion on the basic consolidated financial statements taken as a whole. The schedules listed in the Index to the Consolidated Financial Statements and Supplementary Schedules are the responsibility of the Group's management. These schedules are presented for purposes of complying with the Revised Securities Regulation Code Rule 68, and are not part of the basic consolidated financial statements. These schedules have been subjected to the auditing procedures applied in the audit of the basic consolidated financial statements and, in our opinion, fairly states, in all material respects, the information required to be set forth therein in relation to the basic consolidated financial statements taken as a whole.

SYCIP GORRES VELAYO & CO.



Benjamin N. Villacorte

Partner

CPA Certificate No. 111562

Tax Identification No. 242-917-987

BOA/PRC Reg. No. 0001, August 25, 2021, valid until April 15, 2024

SEC Partner Accreditation No. 111562-SEC (Group A)

Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions

SEC Firm Accreditation No. 0001-SEC (Group A)

Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions

BIR Accreditation No. 08-001998-120-2022, January 20, 2022, valid until January 19, 2025

PTR No. 9566017, January 3, 2023, Makati City

March 21, 2023



**ENEX ENERGY CORP. (FORMERLY ACE ENEXOR, INC.)
AND SUBSIDIARY
INDEX TO THE CONSOLIDATED FINANCIAL STATEMENTS
AND SUPPLEMENTARY SCHEDULES
FORM 17-A, ITEM 7**

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A. Financial Assets	Attachment I
B. Amounts Receivable from Directors, Officers, Employees, Related Parties and Principal Stockholders (Other than Related Parties)*	Not Applicable
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Map of Relationships of the Companies within the Group	Attachment III
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<i>* These schedules are either not required, not applicable or the information required to be presented is included in the Company’s consolidated financial statements or notes to consolidated financial statements.</i>	
<i>** The Company is in a deficit position and has not started commercial operations as presented and disclosed in the financial statements.</i>	

Attachment I

ENEX ENERGY CORP. (FORMERLY ACE ENEXOR, INC.) AND SUBSIDIARY
Schedule A. Financial Assets
December 31, 2022

Name of Issuing Entity and Association of each Issue	Amount Shown in the Balance Sheet	Income Received and Accrued
Loans and Receivables:		
Cash	₱13,435,336	₱9,413
Receivables	27,601	—
	₱13,462,937	₱9,413

Attachment I

ENEX ENERGY CORP. (FORMERLY ACE ENEXOR, INC.) AND SUBSIDIARY

**Schedule B. Amounts Receivable from Directors, Officers, Employees, Related Parties and Principal Stockholders (Other than Related Parties)
December 31, 2022**

Name and Designation of Debtor	Balance at Beginning of Period	Additions	Deductions		Current	Non Current	Balance at End of Period
			Amount Collected	Amount Written-Off			

Not Applicable: The Group has no amounts receivable from directors, officers, employees, related parties and principal stockholders as at December 31, 2022 equal to or above the established threshold of the Rule.

Attachment I

ENEX ENERGY CORP. (FORMERLY ACE ENEXOR, INC.) AND SUBSIDIARY**Schedule C. Accounts Receivable from Related Parties which are eliminated during the consolidation of financial statements****December 31, 2022**

Name and Designation of Debtor	Balance at Beginning of Period	Additions	Deductions		Current	Non-Current	Balance at End of Period
			Amount Collected	Amount Written-Off			
<i>Subsidiary</i>							
Palawan55 Exploration and Petroleum Corporation	₱16,937,398	₱-	(₱3,500,000)	₱-	₱13,437,398	₱-	₱13,437,398
	₱16,937,398	₱-	(₱3,500,000)	₱-	₱13,437,398	₱-	₱13,437,398

Attachment I

ENEX ENERGY CORP. (FORMERLY ACE ENEXOR, INC.) AND SUBSIDIARY
Schedule D. Long-Term Debt
December 31, 2022

Title of Issue and Type of Obligation	Amount Authorized by Indenture	Amount shown under Caption "Current Portion of Long-Term Debt" in related Balance Sheet	Amount shown under Caption "Long-Term Debt" in related Balance Sheet	Interest Rate	Periodic Payments	Maturity Date
Not Applicable: The Group has no long-term indebtedness as at December 31, 2022.						

Attachment I

ENEX ENERGY CORP. (FORMERLY ACE ENEXOR, INC.) AND SUBSIDIARY
Schedule E. Indebtedness to Related Parties (Long-Term Loans from Related Companies)
December 31, 2022

Name and Designation of Debtor	Balance at Beginning of Period	Balance at End of Period
Not Applicable: The Group has no amounts long-term loans from related parties as at December 31, 2022 equal to or above the established threshold of the Rule.		

Attachment I

ENEX ENERGY CORP. (FORMERLY ACE ENEXOR, INC.) AND SUBSIDIARY
Schedule F. Guarantees of Securities of Other Issuers
December 31, 2022

Name of Issuing Entity of Securities Guaranteed by the Group for which Statement is Filed	Title of Issue of Each Class of Securities Guaranteed	Total Amount Guaranteed and Outstanding	Amount Owned by the Company for which Statement is Filed	Nature of Guarantee
Not Applicable: The Group has no guarantees of securities of other issuers as at December 31, 2022.				

Attachment I

ENEX ENERGY CORP. (FORMERLY ACE ENEXOR, INC.) AND SUBSIDIARY
Schedule G. Capital Stock
December 31, 2022

Title of Issue	Number of Shares Authorized	Number of Shares Issued and Outstanding	Number of Shares Reserved for Options, Warrants, Conversions, and Other Rights	Deductions		
				Related Parties	Directors, Officers and Employees	Others
Common stock	1,000,000,000	250,000,001	-	190,729,377	43,930	59,226,694

Attachment II

ENEX ENERGY CORP. (FORMERLY ACE ENEXOR, INC.)**RECONCILIATION OF RETAINED EARNINGS (DEFICIT) AVAILABLE FOR
DIVIDEND DECLARATION***

December 31, 2022

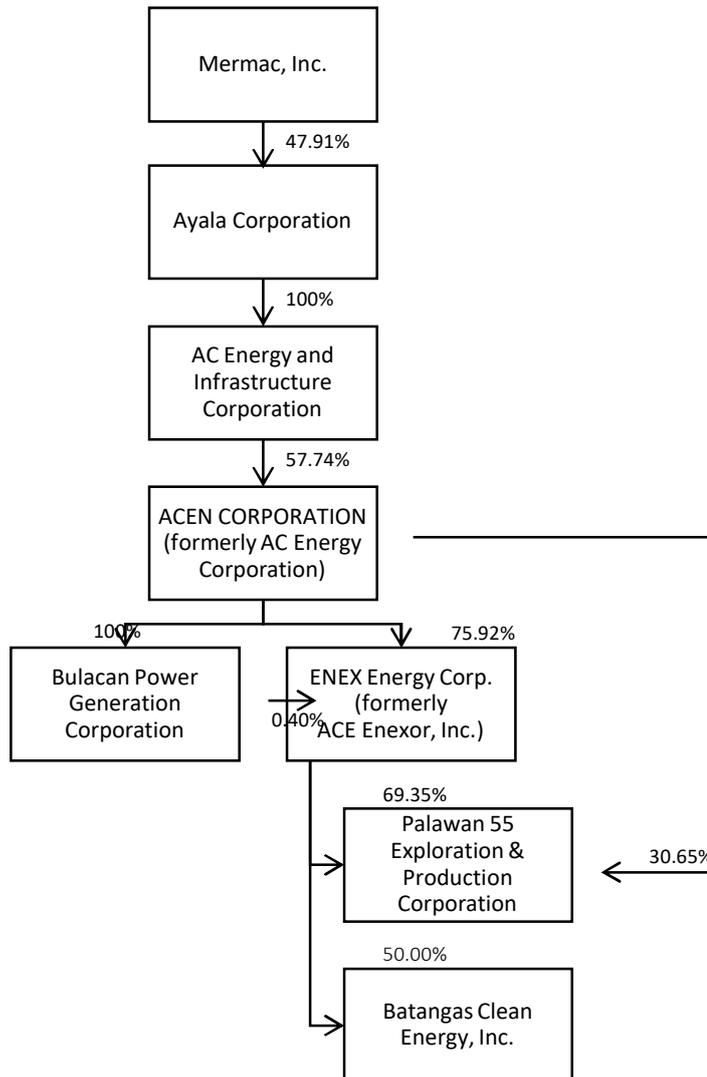
Retained Earnings (Deficit), beginning of the year		(₱215,180,316)
<hr/>		
Add: Net loss actually incurred during the period		
Net loss during the year closed to retained earnings (deficit)	(₱35,606,562)	
Less: Non-actual/unrealized income net of tax:		
Equity in net income of associate/joint venture	—	
Unrealized foreign exchange gain – (after tax)(except those attributable to Cash) unrealized actuarial gain	—	
Fair value adjustment (mark-to-market gains)	—	
Fair value adjustment of investment Property resulting to gain	—	
Adjustment due to deviation from PFRS – gain	—	
Other unrealized gains or adjustments to the retained earnings as a result of certain transactions accounted for under PFRS	—	
Sub-total	—	
Add: Non-actual losses		
Depreciation on revaluation increment (after tax)	—	
Adjustment due to deviation from PFRS – loss	—	
Loss on fair value adjustment on investment property (after tax)	—	
Sub-total	—	
Net Loss actually incurred during the period		(35,606,562)
Add (Less):		
Dividend declarations during the period	—	
Appropriations of Retained Earnings during the period	—	
Reversals of appropriations	—	
Effects of prior period adjustments	—	
Treasury shares	—	
Sub-total	—	
<hr/>		
TOTAL RETAINED EARNINGS (DEFICIT), END OF THE YEAR		(₱250,786,878)

**The Company is in a deficit position and has not started commercial operations as presented and disclosed in the financial statements.*

Attachment III

**ENEX ENERGY CORP. (FORMERLY ACE ENEXOR, INC.)
AND SUBSIDIARY
SUPPLEMENTARY SCHEDULE REQUIRED
UNDER REVISED SRC RULE 68**

**Conglomerate Map
As of December 31, 2022**

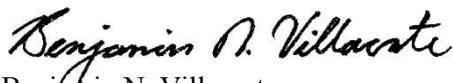


INDEPENDENT AUDITOR'S REPORT ON COMPONENTS OF FINANCIAL SOUNDNESS INDICATORS

The Board of Directors and Stockholders
ENEX Energy Corp. (formerly ACE Enexor, Inc.)
35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas corner
Makati Avenue, Makati City

We have audited in accordance with Philippine Standards on Auditing, the consolidated financial statements of ENEX Energy Corp. (formerly ACE Enexor, Inc.) and its subsidiary, as at December 31, 2022 and 2021, and for each of the three years in the period ended December 31, 2022 and have issued our report thereon dated March 21, 2023. Our audits were made for the purpose of forming an opinion on the basic consolidated financial statements taken as a whole. The Supplementary Schedule on Financial Soundness Indicators, including their definitions, formulas, calculation, and their appropriateness or usefulness to the intended users, are the responsibility of the Group's management. These financial soundness indicators are not measures of operating performance defined by Philippine Financial Reporting Standards (PFRS) and may not be comparable to similarly titled measures presented by other companies. This schedule is presented for the purpose of complying with the Revised Securities Regulation Code Rule 68 issued by the Securities and Exchange Commission, and is not a required part of the basic consolidated financial statements prepared in accordance with PFRSs. The components of these financial soundness indicators have been traced to the Group's consolidated financial statements as at December 31, 2022 and 2021 and for each of the three years in the period ended December 31, 2022 and no material exceptions were noted.

SYCIP GORRES VELAYO & CO.



Benjamin N. Villacorte
Partner

CPA Certificate No. 111562

Tax Identification No. 242-917-987

BOA/PRC Reg. No. 0001, August 25, 2021, valid until April 15, 2024

SEC Partner Accreditation No. 111562-SEC (Group A)

Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions

SEC Firm Accreditation No. 0001-SEC (Group A)

Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions

BIR Accreditation No. 08-001998-120-2022, January 20, 2022, valid until January 19, 2025

PTR No. 9566017, January 3, 2023, Makati City

March 21, 2023



ATTACHMENT IV

**ENEX ENERGY CORP. (FORMERLY ACE ENEXOR, INC.)
AND SUBSIDIARY
SUPPLEMENTARY SCHEDULE REQUIRED
UNDER REVISED SRC RULE 68**

Financial Soundness Indicators

Key Performance Indicator	Formula	Dec 2022	Dec 2021	Increase (Decrease)	
				Amount	%
Liquidity Ratios Current Ratio	Current assets	0.06	0.35	(0.29)	(83%)
	Current liabilities				
Acid test ratio	Cash + Short-term investments + Accounts receivables + Other liquid assets	0.06	0.35	(0.29)	(83%)
	Current liabilities				
Solvency Ratios Debt-to-equity ratio	Total liabilities	(3.99)	5.21	(9.20)	(177%)
	Total equity				
Asset-to-equity ratio	Total assets	(2.99)	6.21	(9.20)	(148%)
	Total equity				
Net bank Debt to Equity Ratio	Short & long-term loans - Cash & Cash Equivalents	N/A	N/A	N/A	N/A
	Total Equity				
Profitability Return on equity	Net income after tax	N/A	N/A	N/A	N/A
	Average stockholders' equity				
Return on assets	Net income after taxes	N/A	N/A	N/A	N/A
	Average total assets				
Asset turnover	Revenues	N/A	N/A	N/A	N/A
	Average total assets				

ANNEX “F”

2023 ANNUAL STOCKHOLDERS’ MEETING OF ENEX ENERGY CORP. (THE “MEETING”)

REQUIREMENTS AND PROCEDURE FOR ELECTRONIC VOTING IN ABSENTIA AND PARTICIPATION BY REMOTE COMMUNICATION

Electronic voting *in absentia* and participation by remote communication shall be allowed only through complete registration and successful validation in the Voting *in Absentia* & Shareholder (“VIASH”) System.

I. ELECTRONIC VOTING IN ABSENTIA

1. Stockholders as of 4 April 2023 (“Stockholders”) have the option of electronic voting *in absentia* on the matters in the Agenda, after complete registration and successful validation in the VIASH System. Stockholders with e-mail addresses on record shall be sent an e-mail with a link to the VIASH System. To register in the VIASH System, Stockholders shall simply follow the instructions sent in the e-mail.
2. Otherwise, Stockholders may access the link <http://www.ayalagroupshareholders.com/> to create an account and register in the VIASH System. Stockholders should complete the online registration form and submit for validation together with the requirements provided in Item 4 below.
3. All registered accounts shall be subject to the validation process set forth. The deadline for registration to vote *in absentia* is 17 April 2023. The VIASH System will be open for registration on 18 April 2023. Registered Stockholders may vote using the VIASH System until the end of the meeting.
4. The following are needed for registration:
 - 4.1 For individual Stockholders –
 - 4.1.1 A recent photo of the Stockholder, with the face fully visible (in JPG or PNG format). The file size should be no larger than 5MB;
 - 4.1.2 A scanned-copy of the Stockholder’s valid government-issued ID showing photo and personal details, preferably with residential address (in JPG or PDF format). The file size should be no larger than 5MB;
 - 4.1.3 A valid and active e-mail address;
 - 4.1.4 A valid and active contact number;
 - 4.2 For Stockholders with joint accounts –

A scanned copy of an authorization letter signed by all Stockholders, identifying who among them is authorized to cast the vote for the account (in JPG or PDF format). The file size should be no larger than 5MB;
 - 4.3 For Stockholders under Broker accounts –
 - 4.3.1 A broker’s certification on the Stockholder’s number of shareholdings (in JPG or PDF format). The file size should be no larger than 5MB;
 - 4.3.2 A recent photo of the stockholder, with the face fully visible (in JPG or PNG format). The file size should be no larger than 5MB;
 - 4.3.3 A scanned copy of the Stockholder’s valid government-issued ID showing photo and personal details, preferably with residential address (in JPG or PDF format). The file size should be no larger than 5MB;
 - 4.3.4 A valid and active e-mail address;

- 4.3.5 A valid and active contact number;
- 4.4 For corporate Stockholders –
- 4.4.1 A secretary’s certificate attesting to the authority of the representative to vote for, and on behalf of the Corporation (in JPG or PDF format). The file size should be no larger than 5MB;
- 4.4.2 A recent photo of the Stockholder’s representative, with the face fully visible (in JPG or PNG format). The file size should be no larger than 5MB;
- 4.4.3 A scanned copy of the valid government-issued ID of the Stockholder’s representative showing photo and personal details, preferably with residential address (in JPG or PDF format). The file-size should be no larger than 5MB;
- 4.4.4 A valid and active e-mail address of the Stockholder’s representative;
- 4.4.5 A valid and active contact number of the Stockholder’s representative.

Important Notes:

- Stockholders who are also stockholders as of record date of the other publicly listed corporations in the Ayala group need only to register one account in the VIASH System. The digital absentee ballot for each corporation shall be separately accessed from the Stockholder’s Dashboard in the VIASH System and votes shall be cast per corporation.
 - The Company shall allow electronic signature for the required documents, as applicable. Notarization requirement shall also be dispensed with at this time. However, the Company reserves the right to request additional information, and original signed and notarized copies of these documents at a later time.
 - Incomplete or inconsistent information may result in an unsuccessful registration. As a result, Stockholders will not be allowed access to vote electronically *in absentia*, but may still vote through the Chairman of the Meeting as proxy, by submitting a duly accomplished proxy form, on or before 12 April 2023.
5. The validation process in the VIASH System will be concluded by the Corporation no later than three (3) business days from the date of the Stockholder’s complete registration. The Stockholder’s dashboard in the VIASH System will indicate the status of registration.

Once validated, the Stockholder will receive an e-mail confirmation on their successful registration. Registered Stockholders have until the end of the Meeting to cast their votes *in absentia*.

6. All agenda items indicated in the Notice of the Meeting will be set out in the digital absentee ballot in the VIASH System and the registered Stockholder may vote as follows:
- 6.1 For items other than the Election of Directors, the registered Stockholder has the option to vote: For, Against, or Abstain. The vote is considered cast for all the registered Stockholder’s shares.
- 6.2 For the Election of Directors, the registered Stockholder may either: (1) vote for all nominees, (2) not vote for any of the nominees, or (3) vote for some nominees only, in such number of shares as preferred by the Stockholder, provided that the total number of votes cast shall not exceed the number of shares owned, multiplied by the number of directors to be elected.

Once voting on the agenda items is finished, the registered Stockholder can proceed to submit the accomplished ballot by clicking the ‘Submit’ button.

The VIASH System will prompt the Stockholder to confirm the submission of the ballot. The votes cast *in absentia* will have equal effect as votes cast by proxy.

After the ballot has been submitted, Stockholders may no longer change their votes except by submitting a duly accomplished proxy form within the set deadline.

7. The Office of the Corporate Secretary will tabulate all votes cast *in absentia* together with the votes cast by proxy, and a firm selected for this purpose will validate the results.

II. PARTICIPATION BY REMOTE COMMUNICATION

1. Stockholders are required to register in the VIASH System to participate in the Meeting on 24 April 2023 by remote communication. A Meeting livestreaming access button will be available in the Stockholder's dashboard in the VIASH System on the date set for the Meeting as indicated in the Corporation's Notice of the Meeting.
2. The procedure and requirements for registration in the VIASH System are found in the Electronic Voting *in Absentia* section in this Annex. The deadline for registration to participate by remote communication is on 17 April 2023.
3. In addition to their registration in the VIASH System, Stockholders are requested to notify the Company by e-mail to corpsec.enexor@acenergy.com.ph by 17 April 2023 of their intention to participate in the Meeting by remote communication.
4. Only the Stockholders who have notified the Company of their intention to participate in the Meeting by remote communication, together with the Stockholders who voted *in absentia* and by proxy, will be included in the determination of quorum at the Meeting.
5. Stockholders participating by remote communication may vote anytime until the end of the Meeting using the digital ballot in the VIASH System.
6. Stockholders may send their questions and/or remarks prior to or during the Meeting by e-mail to corpsec.enexor@acenergy.com.ph.
7. A link to the recorded webcast of the Meeting will be posted on the Company's website after the Meeting. Stockholders shall have two weeks from posting to raise to the Company any issues, clarifications and concerns on the Meeting conducted by e-mail to corpsec.enexor@acenergy.com.ph.

For any clarifications, please contact our Office of the Corporate Secretary through corpsec.enexor@acenergy.com.ph.

ANNEX “G”

DISCLOSURES REQUIRED UNDER SECTION 49 OF THE REVISED CORPORATION CODE

a. Description of the voting and vote tabulation procedures used in the previous meeting

As the previous meeting was held in a virtual format, the Corporation provided the stockholders the opportunity to participate in the meeting to the same extent possible as in an in-person meeting. The rules of conduct and voting procedures for the meeting, were provided in the Definitive Information Statement and the Explanation of Agenda Items, which were part of the Notice that was distributed to the stockholders.

- i. The agenda for this meeting covered a range of matters requiring stockholders’ vote and was included in the Notice sent to stockholders for this meeting. Stockholders were also provided an opportunity to propose matters for inclusion in the agenda, pursuant to applicable laws, rules and regulations and our internal guidelines.
- ii. Stockholders who registered under the Voting in Absentia & Shareholder (“VIASH”) System or who notified the Corporation by email to corpsec.enexor@acenergy.com.ph by 19 April 2022 of their intention to participate in the meeting by remote communication may send their questions or comments to the above-mentioned email address.
- iii. The Assistant Corporate Secretary read the questions or comments received before 2:30 p.m. under the item “Other Matters”. Management would reply by e-mail to questions and comments not taken up during the meeting.
- iv. There were nine (9) resolutions proposed for adoption by the stockholders in the meeting. Each proposed resolution was shown on the screen as the same was being taken up.
- v. Stockholders cast their votes on these proposed resolutions and in the election of directors beginning 8 April 2022 through the Corporation’s VIASH System. The polls remained open until the end of the meeting for stockholders who had successfully registered to cast their votes electronically using the VIASH System.
- vi. As an alternative, the Corporation also provided the stockholders the option to appoint the Chairman as proxy. The Corporation tabulated the votes cast as of 15 April 2022, after the end of the proxy validation process. Those votes were from stockholders owning 193,196,977 voting shares representing 77.27% of the total outstanding shares. All voting results reported at the meeting, referred to this preliminary tabulation. The results of the final tabulation of votes, with full details of the affirmative and negative votes and abstentions, were posted in the Company’s website and PSE EDGE and reflected in the minutes of the meeting.

b. A description of the opportunity given to stockholders or members to ask questions and a record of the questions asked and answers given

Stockholders who registered under the Voting in Absentia & Shareholder (“VIASH”) System or who notified the Corporation by email to corpsec.enexor@acenergy.com.ph by 19 April 2022 of their intention to participate in the meeting by remote communication were giving the opportunity to send their questions or comments to the above-mentioned email address. All questions received were answered at the meeting.

The Assistant Corporate Secretary read the questions or comments received before 2:30 p.m. under the item “Other Matters”. Management would reply by e-mail to questions and comments not taken up during the meeting.

The Assistant Corporate Secretary, Mr. Alan T. Ascalon, read the questions and comments together with the names of the stockholders who sent them.

Mr. Arnel Cornejo (stockholder): *Is the recently announced Follow-on Offering for Enexor last March 22 the same with the Stock Rights Offering that was disclosed last Oct. 19, 2021 on PSE Edge? Do they both refer to the same offering?*

President: No, these refer to two different issuances:

On 22 March 2022, Enexor disclosed that its ExCom had approved an FOO with a size of up to 74,000,000 shares. The FOO is open to the general public and is being conducted in compliance with the PSE's requirements for backdoor listing. We have filed for regulatory approvals for this issuance, targeted for June this year.

The SRO is a different transaction altogether. Last year, on October 19, 2021, Enexor announced its Board's approval of the conduct of a Stock Rights Offer of up to 105 million of the Corporation's shares at Php10.00 per share. The objective of the SRO is to enable minority shareholders to catch up from the dilution that will result once the Share Swap Transaction with parent ACEN is completed. We aim to conduct the SRO in the second half of the year, subject to relevant approvals. In view of the increase in the number of shares held by the minority pursuant to the FOO, we will secure the Board's approval to increase the number of shares to be offered to up to 237 million shares at the same offer price.

Mr. Francis Batnag (stockholder): *In October last year, you disclosed that, as part of the asset-for-share swap transaction, ACEN will infuse diesel plants into Enexor. Which assets are involved? And what will be the impact of this on Enexor?*

President: There are three major diesel assets that will be infused into Enexor:

1. 116 MW One Subic Diesel plant in Zambales
2. 52 MW BPGC Diesel plant in Norzagaray, Bulacan
3. 21 MW CIP II bunker fuel plant in Bacnotan, La Union

Also included is Ingrid3, a power development platform for potential future projects.

In exchange for these assets, plus ACEN's direct interest in Palawan55, Enexor will be issuing 339,076,058 primary common shares to ACEN in a tax-free exchange. The valuation is currently being reviewed by the SEC, but we hope to receive relevant regulatory approvals by the middle of this year.

- c. The matters discussed and resolutions reached
- d. A record of the voting results for each agenda item

Resolution No. S-2022-001

“**RESOLVED**, to approve the minutes of the annual stockholders' meeting held on 19 April 2021.”

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0	0

Resolution No. S-2022-002

“**RESOLVED**, to note the Corporation's Annual Report, consisting of the Chairman's Message and the President's Report, and to approve the consolidated financial statements of the Corporation and its subsidiaries, and parent company financial statements of the Corporation as of 31 December 2021, as audited by the Corporation's external auditor, SyCip Gorres Velayo & Co.”

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0	0

Resolution No. S-2022-003

“**RESOLVED**, to ratify each and every act and resolution from 19 April 2021 to 24 April 2022 (the “Period”) of the Board of Directors (the “Board”), the Executive Committee and other Board committees exercising powers delegated by the Board, and each and every act, during the Period, of the officers of the Corporation performed in accordance with the resolutions of the Board, the Executive Committee, and other Board committees as well as with the By-laws of the Corporation.”

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0	0

Resolution No. S-2022-004

“**RESOLVED**, to approve the subscription by AC Energy Corporation (“ACEN”) to, and the issuance to ACEN of, Three Hundred Thirty-Nine Million Seventy-Six Thousand and Fifty-Eight (339,076,058) shares (the “Shares”), in exchange for the following properties of ACEN: (a) 3,064,900 common shares in Palawan55 Exploration & Production Corporation (“Palawan55”) with a par value of Php100.00 per share, comprising 30.65% of the issued and outstanding shares in Palawan55; (b) 6,000,000 common shares in Bulacan Power Generation Corporation (“BPGC”), with a par value of Php100.00 per share, representing 100% of the issued and outstanding shares in BPGC; (c) 6,351,000 common shares in CIP II Power Corporation (“CIPP”) with a par value of Php50.00 per share representing 100% of the issued and outstanding shares in CIPP; (d) 3,600,000 redeemable preferred shares in Ingrid3 Power Corp. (“Ingrid 3”), a special purpose vehicle for the development of a new power project, with a par value of Php1.00 per share, representing 100% of the issued and outstanding redeemable preferred shares in Ingrid 3; and (e) 33,493,366 common shares in One Subic Power Generation Corporation (“OSPGC”) with a par value of Php1.00 per share representing 17.13% of the issued and outstanding shares in OSPGC.; and

RESOLVED, FURTHER, to approve and authorize the registration under the Securities Regulation Code with the Securities and Exchange Commission and listing with the Philippine Stock Exchange of the Shares, and to authorize any two (2) of the “Class A” Attorneys-in-Fact of the Corporation to sign and execute any and all documents, and to perform any and all acts, as may be necessary or required to implement the registration and/or listing of the shares to be issued.”

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0	0

Resolution No. S-2022-005

“**RESOLVED**, to approve the issuance of up to Seventy-Four Million (74,000,000) shares of the Corporation pursuant to the Corporation’s planned follow-on offering (“FOO”) at an FOO price range of Ten Pesos (Php10.00) to Eleven Pesos and 84/100 Centavos (Php11.84) per share (the “FOO Shares”); and

RESOLVED, FURTHER, to approve and authorize the registration under the Securities Regulation Code with the Securities and Exchange Commission and listing with the Philippine Stock Exchange of the FOO Shares, and to authorize any one (1) of the “Class A” Attorneys-in-Fact of the Corporation to sign and execute any and all documents, and to perform any and all acts, as may be necessary or required to implement the registration and/or listing of the shares to be issued.”

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0	0

Resolution No. S-2022-006

“**RESOLVED**, as recommended by the Board of Directors in Resolution No. B-2022-0309-03, to approve the amendment of the Title and the First Article of the Articles of Incorporation to change the name of the Corporation from “ACE Enexor, Inc.” to “ENEX Energy Corp.”, such that, as amended, the amended portions of the Articles of Incorporation shall read as follows:

**AMENDED ARTICLES OF INCORPORATION
OF**

ENEX ENERGY CORP.
(formerly ACE Enexor, Inc.)

xxx

FIRST: The name of the corporation shall be

ENEX ENERGY CORP.

xxx”

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0	0

Resolution No. S-2022-007

“**RESOLVED**, as recommended by the Board of Directors in Resolution No. B-2021-1110-05, to approve the amendment of the Third Article of the Articles of Incorporation to change the principal office of the Corporation from “4th Floor, 6750 Office Tower, Ayala Avenue, Makati City, Philippines” to “35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas cor. Makati Avenue, Makati City 1226, Philippines”, such that, as amended, the Third Article shall read as follows:

THIRD: The principal office of the corporation is to be established or located at **35th Floor, Ayala Triangle Gardens Tower 2, Paseo de Roxas cor. Makati Avenue, Makati City 1226, Philippines.**”

Resolution No. S-2022-008

“**RESOLVED**, to elect the following as directors of the Corporation to serve as such beginning today until their successors are elected and qualified:

John Eric T. Francia
Alberto M. de Larrazabal
Rolando J. Paulino, Jr.
Jaime Alfonso E. Zobel de Ayala
Jaime Z. Urquijo
Ma. Aurora D. Geotina-Garcia (*Independent Director*)
Alberto A. Lim (*Independent Director*)
Melinda L. Ocampo (*Independent Director*)
Mario Antonio V. Paner (*Independent Director*)”

	For	% of Total Outstanding Shares
John Eric T. Francia	193,173,394	77.27%
Alberto M. de Larrazabal	193,173,394	77.27%
Rolando J. Paulino, Jr.	193,173,394	77.27%
Jaime Alfonso E. Zobel de Ayala	193,173,394	77.27%
Jaime Z. Urquijo	193,173,394	77.27%
Ma. Aurora D. Geotina-Garcia (<i>Independent Director</i>)	193,173,394	77.27%
Alberto A. Lim (<i>Independent Director</i>)	193,173,394	77.27%
Melinda L. Ocampo	193,173,394	77.27%

<i>(Independent Director)</i>		
Mario Antonio V. Paner <i>(Independent Director)</i>	193,173,394	77.27%

Resolution No. S-2022-09

“**RESOLVED**, as endorsed by the Board of Directors, to appoint SyCip Gorres Velayo & Co. as the external auditor of the Corporation for the year 2022 for an audit fee of Two Hundred Eighty-Two Thousand Seven Hundred Fifty Pesos (Php282,750.00), exclusive of value-added tax and out-of-pocket expenses.”

	For	Against	Abstain
Number of voted shares	193,173,394	0	0
% of Total Outstanding Shares	77.27%	0	0

- e. A list of directors or trustees, officers and stockholders or members who attended the meeting;

The following directors and officers were present:

1. John Eric. T. Francia – Director; Chairman, CEO
2. Augusto Cesar D. Bengzon – Director
3. Rolando J. Paulino, Jr. - Director
4. Raymundo A. Reyes, Jr. – Director; President and COO
5. Jaime Z. Urquijo - Director
6. Jaime Alfonso Zobel de Ayala - Director
7. Ma. Aurora D. Geotina-Garcia - Director
8. Alberto A. Lim - Director
9. Raphael Perpetuo M. Lotilla – Director
10. Maria Corazon G. Dizon – CFO & Treasurer, Chief Risk Officer
11. Dodjie D. Lagazo – Corporate Secretary
12. Alan T. Ascalon – Assistant Corporate Secretary

Stockholders representing 77.28% (193,196,977 shares) of the Corporation’s outstanding capital stock were present during meeting.

- f. Material information on the current stockholders, and their voting rights;

The Company’s shares have full voting rights. Each holder of a share will be entitled to one (1) vote for each Share held. However, the *Revised Corporation Code of the Philippines* provides that voting rights cannot be exercised with respect to shares declared by the board of directors as delinquent, treasury shares, or if the shareholder has elected to exercise his right of appraisal.

The stockholders have cumulative voting right with respect to the election of the Company’s directors. Each stockholder may vote in person or by proxy the number of shares of stock standing in his or her own name in the books of the Company as of the record date of the meeting. A stockholder may: (a) vote such number of shares for as many persons as there are directors to be elected; (b) cumulate said shares and give one (1) candidate as many votes as the number of directors to be elected multiplied by the number of the shares owned; or (c) distribute them on the same principle among as many candidates as may be seen fit. The nine (9) nominees for directors receiving the highest number of votes shall be declared elected, provided that at least two (2) of the nine (9) directors shall be independent directors.

- g. Appraisals and performance report for the board and the criteria and procedure for assessment

The Board commits to a formal assessment process to review and evaluate the performance of the Board, its Committees, and its individual members. The purpose of the assessment is to measure the effectiveness of the Company’s governance practices and identify areas for improvement; and to adopt new methodologies towards further strengthening the company’s corporate governance standards.

In 2020, AON was appointed as the independent consultant to assist in the board assessment exercise.

Each of the directors was requested to complete a self-assessment form which includes Board evaluation categories such as: (1) board composition, (2) roles and functions, (3) information management, (3)

representation of shareholders and environment, social and governance factors, (4) managing the Company's performance, (5) senior executive's performance management and succession planning, (6) director development and management, (7) risk management and internal control, and (8) overall perception.

The results of the self-assessment survey, including the comments of the directors, were compiled by the Corporate Secretary and reported during the Board meeting immediately following the completion of the survey. A copy of the Board, Board Committee, and Individual Effectiveness Evaluation Report may be accessed at <https://enexor.com.ph/wp-content/uploads/2022/03/2020-ACE-Enexor-Board-Committee-and-Individual-Effectiveness-Evaluation-Report.pdf>

h. Directors disclosures on self-dealing and related party transactions

The Company's Chairman, Mr. John Eric T. Francia, is the President and a director of ACEN, while Ms. Aurora D. Geotina-Garcia, independent director, is likewise an independent director of ACEN. Mr. Francia owns 5,442,357 direct and 108,019,360 indirect ACEN shares (0.29%), while Ms. Geotina-Garcia owns 1 (one) share (0.00%) in ACEN. Mr. Francia and Ms. Geotina-Garcia respectively own one (1) share (0.00%) and 601 shares (0.00%) in the Company.

i. A director or trustee compensation report prepared in accordance with this Code and the rules the Commission may prescribe (Sec 29: Corporations vested with public interest shall submit to their shareholders and the Commission, an annual report of the total compensation of each of their directors or trustees.)

Executive Compensation

For the calendar years ended 31 December 2022, 31 December 2021, and 31 December 2020, the total salaries, allowances, and bonuses paid to the directors and executive officers of the Company are as follows:

Name/Position	Year	Salaries	Bonus	Others
CEO and Top 4 Officers (Total Compensation)				
Rolando J. Paulino, Jr., President and CEO				
Raymundo A. Reyes, Jr., General Manager				
John Philip S. Orbeta, CHRO, CRO, CAO				
Maria Corazon G. Dizon, Treasurer & CFO				
Dodjie D. Lagazo, Corporate Secretary				
	2022	-	0	3,078,571.16
	2021	-	-	3,768,496
	2020	-	-	11,727,123
All Other Officers and Directors as a Group (Total Compensation)				
	2022	90,956,345	22,064,277	39,509,886
	2021	-	-	-
	2020	-	-	1,180,000

For 2023, the total salaries, allowances, and bonuses estimated to be paid to the directors and executive officers of the Company are as follows:

Name/Position	Year	Salaries	Bonus	Others
CEO and Top 4 Officers (Total Compensation)				
Rolando J. Paulino, Jr., President and CEO				
Raymundo A. Reyes, Jr., General Manager				
Maria Corazon G. Dizon, Treasurer & CFO				
Dodjie D. Lagazo, Corporate Secretary				
John Philip S. Orbeta, CHRO, CRO, CAO				

Estimate	2023	-	-	1,122,776
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All Other Officers and Directors as a Group (Total Compensation)

Estimate	2023	94,885,169	41,199,022	32,651,924
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Compensation of Directors

The incumbent non-independent directors do not receive allowances, per diem, or bonuses. The incumbent independent directors are entitled to receive ₱50,000 per Board meeting attended, and ₱10,000 per Committee meeting attended. As of 31 December 2022, the independent directors received the following amounts (net of taxes) as per diem for the meetings attended during the year 2022:

Ma. Aurora Geotina-Garica	₱180,000.00
Alberto A. Lim	₱144,000.00
Mario Antonio V. Paner	₱144,000.00
Melinda L. Ocampo	₱135,000.00

Total per diem for each independent director in 2023 is estimated at ₱200,000.00.

There are no other existing arrangements/agreements to which said directors are to be compensated during the last completed fiscal year and the ensuing year.

Employment Contracts and Termination of Employment and Change-in-Control Arrangements

The Company does not have written contracts with any of its executive officers or other significant employees.

Under Article VI, Section 2 of the Company’s By-Laws, the Chairman of the Board, the Vice Chairman, the President, the Vice President(s), the General Manager, the Secretary, and the Treasurer shall be elected annually by affirmative vote of a majority of all the members of the Board. Each officer shall hold office until his or her successor is elected and qualified in his or her stead, or until he or she shall have resigned or shall have been removed in the manner so provided. Such other officers as may from time to time be elected or appointed by the Board shall hold office for such period, have such authority and perform such duties as are provided in these By-Laws or as the Board may determine. The Chairman of the Board, the Vice Chairman and the President shall be chosen from among the directors, and the Secretary shall be a resident and a citizen of the Philippines.

Compensatory Plan or Arrangement

The compensation received by officers who are not members of the Board of Directors of the Company represents salaries, bonuses, and other benefits.

Retirement plan varies per entity, but all permanent and regular employees of the Company and its subsidiaries are covered by the ACEN retirement plan (the “**Plan**”). The Plan provides benefits upon normal retirement beginning at age 60, early retirement beginning at age 50 with completion of at least 5 or 10 years of service. At the plant-level, retirement plan includes voluntary separation beginning upon completion of at least 10 years of service, total and physical disability, death, and involuntary separation. Benefits are based on the employee’s final monthly basic salary and length of service.

Warrants and Options Outstanding

As of 28 February 2023, none of the Company’s directors and executive officers hold any warrants or options in the Company.