

# COVER SHEET

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SEC Registration Number

E N E X E N E R G Y C O R P . A N D  
S U B S I D I A R Y

(Company's Full Name)

3 5 T H F L O O R , A Y A L A T R I A N G L E  
G A R D E N S T O W E R 2 , P A S E O D E  
R O X A S C O R N E R M A K A T I A V E N U E ,  
M A K A T I C I T Y 1 2 2 6

(Business address: No. Street City / Town / Province)

ATTY. ALAN T. ASCALON

Contact Person

(632) 7730-6300

Company's Telephone Number

1 2

Month

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Day

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Form Type

0 4

Month

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Day

Not Applicable

(Secondary License Type, If Applicable)

C F D

Dept. Requiring this Doc.

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Amended Articles Number/Section

2,880

Total No. of Stockholders

-

Domestic

-

Foreign

Total Amount of Borrowings

To be accomplished by SEC Personnel concerned

File Number

File Number

LCU

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Remarks: Please use BLACK ink for scanning purposes.

SEC Number: 094008811  
File Number: \_\_\_\_\_

**ENEX Energy Corp.**  
\_\_\_\_\_  
*(Company's Full Name)*

**35th Floor, Ayala Triangle Gardens Tower 2,  
Paseo de Roxas corner Makati Avenue, Makati City**  
\_\_\_\_\_  
*(Company's Address)*

**(632) 7730-6300**  
\_\_\_\_\_  
*(Telephone Number)*

**2025 June 30**  
\_\_\_\_\_  
*(Fiscal Year ending) (month & day)*

**SEC FORM 17-Q**  
\_\_\_\_\_  
*(Form Type)*

**SECURITIES AND EXCHANGE COMMISSION**

**SEC FORM 17-Q**

**QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES REGULATION CODE  
AND SECTION 141 OF THE CORPORATION CODE OF THE PHILIPPINES**

- 1. For the fiscal period ended **June 30, 2025**
- 2. Commission identification number **094008811**
- 3. BIR Tax Identification No. **004-500-964-000**
- 4. Exact name of issuer as specified in its charter **ENEX Energy Corp.**
- 5. Province, country or other jurisdiction of incorporation or organization **Metro Manila, Philippines**
- 6. Industry Classification Code:  (SEC Use Only)
- 7. Address of issuer's principal office **35th Floor, Ayala Triangle Gardens  
Tower 2, Paseo de Roxas corner  
Makati Avenue, Makati City  
Postal Code: 1226**
- 8. Issuer's telephone number, including area code **(632) 7730-6300**
- 9. Former name, former address and former fiscal year, if changed since last report **ACE Enexor, Inc.**
- 10. Securities registered pursuant to Sections 8 and 12 of the Code, or Sections 4 and 8 of the RSA  
 Number of shares of common stock outstanding : **250,000,001 shares**  
 Amount of debt outstanding : **None registered in the Philippine SEC  
and listed in PDEX/others**
- 11. Are any or all of the securities listed on a Stock Exchange?  
 Yes  No   
 Stock Exchange : **Philippine Stock Exchange**  
 Classes of Securities Listed : **Common shares**
- 12. Check whether the issuer:  
 (a) has filed all reports required to be filed by Section 17 of the SRC and SRC Rule 17.1 thereunder or Section 11 of the RSA and RSA Rule 11(a)-1 thereunder, and Sections 26 and 141 of The Corporation Code of the Philippines during the preceding twelve (12) months (or for such shorter period that the registrant was required to file such reports);  
 Yes  No   
 (b) has been subject to such filing requirements for the past ninety (90) days.  
 Yes  No

**PART I--FINANCIAL INFORMATION**

**Item 1. Financial Statements.**

Please refer to attached ANNEX "A"

**Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.**

Please refer to attached ANNEX "B"

**PART II--OTHER INFORMATION**

Please refer to attached ANNEX "C"

**SIGNATURES**

Pursuant to the requirements of Section 17 of the Securities Regulation Code and Section 141 of the Corporation Code, this report is signed on behalf of the issuer by the undersigned, thereunto duly authorized, in the City of Makati on August 4, 2025.

ENEX ENERGY CORP.

DocuSigned by:  


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**JOHN ERIC T. FRANCIA**  
Vice Chairman and President

DocuSigned by:  


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**HANNIELYN F. TUCAY**  
Treasurer and Chief Financial Officer

DocuSigned by:  


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## Annex A

### ESEX Energy Corp. and Subsidiary

Unaudited Interim Condensed Consolidated  
Financial Statements  
as at June 30, 2025  
and for the six-month periods ended  
June 30, 2025 and 2024  
(with Comparative Audited Figures  
as at December 31, 2024)

**ENEX ENERGY CORP. AND SUBSIDIARY**  
**UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION**  
**As at June 30, 2025 (with Comparative Audited Figures as at December 31, 2024)**

	Notes	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
<b>ASSETS</b>			
<b>Current Assets</b>			
Cash and cash equivalents	4	₱21,832,208	₱28,107,477
Receivables	5	683,631	1,145,848
Other current assets		620,078	106,021
<b>Total Current Assets</b>		<b>23,135,917</b>	<b>29,359,346</b>
<b>Noncurrent Assets</b>			
Investment in a joint venture	6	64,221,659	66,256,650
Deferred exploration costs	7	54,349,977	54,349,977
<b>Total Noncurrent Assets</b>		<b>118,571,636</b>	<b>120,606,627</b>
<b>TOTAL ASSETS</b>		<b>₱141,707,553</b>	<b>₱149,965,973</b>
<b>LIABILITY AND EQUITY</b>			
<b>Current Liability</b>			
Accounts payable and other current liabilities	8	₱85,638,301	₱87,709,788
<b>Equity</b>			
Attributable to Equity Holders of the Parent Company:			
Capital stock	10	250,000,001	250,000,001
Deposit for future stock subscription	9, 10	207,544,011	207,544,011
Deficit		(396,081,178)	(390,234,709)
		61,462,834	67,309,303
Non-controlling interest	12	(5,393,582)	(5,053,118)
<b>Total Equity</b>		<b>56,069,252</b>	<b>62,256,185</b>
<b>TOTAL LIABILITY AND EQUITY</b>		<b>₱141,707,553</b>	<b>₱149,965,973</b>

*See accompanying Notes to Interim Condensed Consolidated Financial Statements.*

**ENEX ENERGY CORP. AND SUBSIDIARY****UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME**

		<b>Three-Month Period Ended June 30 (Unaudited)</b>		<b>Six-Month Period Ended June 30 (Unaudited)</b>	
	Notes	2025	2024	2025	2024
<b>EXPENSES</b>					
Management and professional fees		<b>₱2,207,981</b>	₱2,595,026	<b>₱4,535,140</b>	₱4,051,311
Advertising and promotion		<b>473,494</b>	1,262,236	<b>473,494</b>	1,262,236
Training fund contribution	7	<b>210,670</b>	218,930	<b>427,721</b>	429,985
Taxes, registration, and licenses fees		<b>38,210</b>	1,024,422	<b>304,425</b>	1,368,225
Rent		<b>29,714</b>	62,757	<b>111,245</b>	62,757
Communication		<b>3,897</b>	5,196	<b>7,794</b>	9,093
Depreciation		-	39,505	-	79,010
Repairs and maintenance		-	19,600	-	19,600
Others		<b>1,172</b>	(843,865)	<b>5,898</b>	39,144
		<b>2,965,138</b>	4,383,807	<b>5,865,717</b>	7,321,361
<b>OTHER CHARGES (INCOME) - NET</b>					
Equity in net loss of a joint venture	6	<b>660,963</b>	3,567,406	<b>2,034,991</b>	9,335,238
Interest income	4	<b>(109,487)</b>	(122,159)	<b>(224,445)</b>	(123,864)
Foreign exchange (gain) loss - net		<b>73,650</b>	(190,340)	<b>140,909</b>	(261,071)
Interest expense	9	-	3,187,017	-	6,701,757
Other income	9	<b>(854,540)</b>	-	<b>(1,709,079)</b>	-
		<b>(229,414)</b>	6,441,924	<b>242,376</b>	15,652,060
<b>LOSS BEFORE INCOME TAX</b>		<b>2,735,724</b>	10,825,731	<b>6,108,093</b>	22,973,421
<b>PROVISION FOR INCOME TAX</b>		<b>38,733</b>	-	<b>78,840</b>	68,397
<b>NET LOSS</b>		<b>2,774,457</b>	10,825,731	<b>6,186,933</b>	23,041,818
<b>OTHER COMPREHENSIVE INCOME</b>		-	-	-	-
<b>TOTAL COMPREHENSIVE LOSS</b>		<b>₱2,774,457</b>	₱10,825,731	<b>₱6,186,933</b>	₱23,041,818
Total Comprehensive Loss Attributable to:					
Equity holders of the Parent Company		<b>2,601,882</b>	₱10,736,952	<b>5,846,469</b>	₱22,806,046
Non-controlling interest	12	<b>172,575</b>	88,779	<b>340,464</b>	235,772
		<b>₱2,774,457</b>	₱10,825,731	<b>₱6,186,933</b>	₱23,041,818
<b>Basic/Diluted Loss Per Share</b>	11	<b>₱0.010</b>	₱0.043	<b>₱0.023</b>	₱0.091

*See accompanying Notes to Interim Condensed Consolidated Financial Statements.*

**ENEX ENERGY CORP. AND SUBSIDIARY****UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY  
FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2025 AND 2024**

	<b>Attributable to Equity Holders of the Parent Company</b>					Total Equity
	Capital Stock (Note 10)	Deposit for future stock subscription (Notes 9 and 10)	Deficit	Total	Non-controlling Interest (Note 12)	
<b>BALANCES AT JANUARY 1, 2025</b>	<b>₱250,000,001</b>	<b>₱207,544,011</b>	<b>(₱390,234,709)</b>	<b>₱67,309,303</b>	<b>(₱5,053,118)</b>	<b>₱62,256,185</b>
Total comprehensive loss/ net loss for the period	–	–	(5,846,469)	(5,846,469)	(340,464)	(6,186,933)
<b>BALANCES AT JUNE 30, 2025</b>	<b>₱250,000,001</b>	<b>₱207,544,011</b>	<b>(₱396,081,178)</b>	<b>₱61,462,834</b>	<b>(₱5,393,582)</b>	<b>₱56,069,252</b>
<b>BALANCES AT JANUARY 1, 2024</b>	₱250,000,001	₱–	(₱358,153,763)	(₱108,153,762)	(₱4,433,261)	(₱112,587,023)
Total comprehensive loss/ net loss for the period	–	–	(22,806,046)	(22,806,046)	(235,772)	(23,041,818)
<b>BALANCES AT JUNE 30, 2024</b>	₱250,000,001	₱–	(₱380,959,810)	(₱130,959,809)	(₱4,669,033)	(₱135,628,842)

*See accompanying Notes to Interim Condensed Consolidated Financial Statements.*

**ENEX ENERGY CORP. AND SUBSIDIARY****UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS**

		<b>Six-Month Period Ended June 30 (Unaudited)</b>	
	Notes	2025	2024
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>			
Loss before income tax		<b>(P6,108,093)</b>	(P22,973,421)
Adjustments for:			
Equity in net loss of a joint venture	6	<b>2,034,991</b>	9,335,238
Interest income	4	<b>(224,445)</b>	(123,864)
Unrealized foreign exchange (gain) loss		<b>132,611</b>	(261,091)
Interest expense	9	–	6,701,757
Depreciation		–	79,010
Write-off of receivables	5	–	27,601
Operating loss before working capital changes		<b>(4,164,936)</b>	(7,214,770)
Decrease (increase) in:			
Other current assets		<b>(514,057)</b>	(377,618)
Receivables		<b>455,755</b>	–
Decrease in accounts payable and other current liabilities		<b>(2,028,974)</b>	(13,944,342)
Cash used in operations		<b>(6,252,212)</b>	(21,536,730)
Interest received		<b>230,907</b>	123,864
Income tax paid		<b>(84,556)</b>	(68,397)
Net cash used in operating activities		<b>(6,105,861)</b>	(21,481,263)
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>			
Interest paid	9	<b>(15,913)</b>	–
Proceeds from deposit for future stock subscription	9	–	30,000,000
Availment of short-term loans	9	–	21,972,858
Payment of due to related parties	9	–	(10,244,408)
Net cash (used in) from financing activities		<b>(15,913)</b>	41,728,450
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>		<b>(6,121,774)</b>	20,247,187
<b>EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS</b>		<b>(153,495)</b>	309,199
<b>CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD</b>		<b>28,107,477</b>	7,538,325
<b>CASH AND CASH EQUIVALENTS AT END OF PERIOD</b>	4	<b>P21,832,208</b>	P28,094,711

*See accompanying Notes to Interim Condensed Consolidated Financial Statements.*

**ENEX ENERGY CORP. AND SUBSIDIARY****NOTES TO UNAUDITED INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

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**1. Corporate Information**

ENEX Energy Corp. (“ENEX” or “the Parent Company”) and Palawan55 Exploration & Production Corporation (Palawan55 or the Subsidiary), collectively referred to as “the Group”, were incorporated in the Philippines on September 28, 1994 and November 16, 2012, respectively, to engage in oil and gas exploration, exploitation and production. The Parent Company’s primary purpose also includes generally engaging in the business of power generation. Palawan55 is 69.35% owned by the Parent Company.

The Parent Company and the Subsidiary are 75.92% and 30.65% directly owned, respectively, by ACEN CORPORATION (“ACEN” or the Intermediate Parent Company).

As at June 30, 2025 and December 31, 2024, AC Energy and Infrastructure Corporation (“ACEIC”) owns 58.23% of ACEN’s total outstanding shares of stock. This is based on direct and indirect ownership of ACEIC.

The direct Company (or intermediate Company) of ACEN is ACEIC, a wholly owned subsidiary of Ayala Corporation (“AC”). AC is a publicly-listed company which is 47.57% owned by Mermac, Inc. (ultimate Company). ACEN, ACEIC, AC and Mermac, Inc. are all incorporated and domiciled in the Philippines.

As at August 4, 2025, ENEX and Palawan55 have not yet started commercial operations.

The accompanying unaudited interim condensed consolidated financial statements of ENEX and its subsidiary as at June 30, 2025, and for the six-month periods ended June 30, 2025 and 2024 were approved and authorized for issuance by the Parent Company’s Audit Committee (pursuant to the authority delegated by the Parent Company's BOD) on August 4, 2025.

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**2. Summary of Significant Accounting Policies****Basis of Preparation**

The unaudited interim condensed consolidated financial statements as at June 30, 2025 and for the six-month periods ended June 30, 2025 and 2024 have been prepared on a historical cost basis. The unaudited interim condensed consolidated financial statements are presented in Philippine peso which is the Parent Company’s functional and presentation currency. All values are rounded to the nearest Peso, except when otherwise indicated.

**Statement of Compliance**

The accompanying unaudited interim condensed consolidated financial statements have been prepared in accordance with Philippine Accounting Standard (PAS) 34, *Interim Financial Reporting*.

The unaudited interim condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group’s annual consolidated financial statements as at December 31, 2024.

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#### Basis of Consolidation

The unaudited interim consolidated financial statements comprise the financial statements of the Parent Company and its subsidiary, Palawan55, as at June 30, 2025 and December 31, 2024. The interim financial statements of the subsidiary are prepared for the same reporting year as the Parent Company using uniform accounting policies. When necessary, adjustments are made to the separate financial statements of the subsidiary to bring its accounting policies in line with the Parent Company's accounting policies.

#### New Standards, Interpretations and Amendments

The accounting policies adopted in the preparation of the unaudited interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements for the year ended December 31, 2024, except for the adoption of new standards and amendments effective as at January 1, 2025. The Group has not early adopted any standard, interpretation or amendment that has been issued but is not yet effective.

#### *Effective beginning on or after January 1, 2025*

- Amendments to PAS 21, *Lack of exchangeability*

The amendment specifies:

- when a currency is exchangeable into another currency and when it is not;
- how an entity determines the exchange rate to apply when a currency is not exchangeable; and,
- the required disclosure of additional information when a currency is not exchangeable.

The amendments are effective for annual reporting periods beginning on or after January 1, 2025 and must be applied retrospectively. The amendments do not have a material impact on the Group.

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### **3. Significant Accounting Judgments and Estimates**

The Group's consolidated financial statements prepared in accordance with PFRS require management to make a judgment and estimates that affect the amounts reported in the consolidated financial statements and related notes. In preparing the Group's consolidated financial statements, management has made its best estimate and judgment of certain amounts, giving due consideration to materiality.

The estimates and judgments used in the accompanying consolidated financial statements are based upon management's evaluation of relevant facts and circumstances as at the date of the consolidated financial statements. Actual results could differ from such estimates.

#### *Determining and Classifying a Joint Arrangement*

Judgment is required to determine when the Group has joint control over an arrangement, which requires an assessment of the relevant activities and when the decisions in relation to those activities require unanimous consent. The Group has determined that the relevant activities for its joint arrangements are those relating to the operating and capital decisions of the arrangement. Judgment is also required to classify a joint arrangement. Classifying the arrangement requires the Group to assess their rights and obligations arising from the arrangement. Specifically, the Group considers:

- The structure of the joint arrangement - whether it is structured through a separate vehicle

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- When the arrangement is structured through a separate vehicle, the Group also considers the rights and obligations arising from:
  - o The legal form of the separate vehicle
  - o The terms of the contractual arrangement
  - o Other facts and circumstances (when relevant)

This assessment often requires significant judgment, and a different conclusion on joint control and also whether the arrangement is a joint operation or a joint venture, may materially impact the accounting. As at June 30, 2025 and December 31, 2024, the Group's SCs are assessed as joint arrangements in the form of joint operations (see Note 7).

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#### 4. Cash and Cash Equivalents

	<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)
Cash in bank	<b>₱9,832,208</b>	₱2,145,797
Cash equivalents	<b>12,000,000</b>	25,961,680
	<b>₱21,832,208</b>	₱28,107,477

Cash in banks earn interest at the prevailing bank deposit rates. Cash equivalents are short-term, highly liquid investments that are made for varying periods of up to three months, depending on the immediate cash requirements of the Group.

Interest income on cash and cash equivalents amounted to ₱109,487 and ₱122,159 for the three-month period ended June 30, 2025 and 2024, respectively, and ₱224,445 and ₱123,864 for the six-month period ended June 30, 2025 and 2024, respectively.

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#### 5. Receivables

This account consists of the following:

	<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)
Due from:		
Third party	<b>₱20,000,000</b>	₱20,000,000
Related party (Note 9)	<b>683,631</b>	1,139,386
Others	-	6,462
	<b>20,683,631</b>	21,145,848
Less allowance for credit losses	<b>20,000,000</b>	20,000,000
	<b>₱683,631</b>	₱1,145,848

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The aging analysis of receivables is as follows:

<b>June 30, 2025 (Unaudited)</b>							
	Total	Neither Past Due nor Impaired	Past Due but not Impaired				Past Due and Impaired
			<30 Days	30–60 Days	61–90 Days	Over 90 Days	
Due from third party	<b>₱20,000,000</b>	<b>₱–</b>	<b>₱–</b>	<b>₱–</b>	<b>₱–</b>	<b>₱–</b>	<b>₱20,000,000</b>
Due from related party	<b>683,631</b>	<b>683,631</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>–</b>
	<b>₱ 20, 683,631</b>	<b>₱ 683,631</b>	<b>₱–</b>	<b>₱–</b>	<b>₱–</b>	<b>₱–</b>	<b>₱20,000,000</b>

  

<b>December 31, 2024 (Audited)</b>							
	Total	Neither Past Due nor Impaired	Past Due but not Impaired				Past Due and Impaired
			<30 Days	30–60 Days	61–90 Days	Over 90 Days	
Due from third party	₱20,000,000	₱–	₱–	₱–	₱–	₱–	₱20,000,000
Due from related party	1,139,386	1,139,386	–	–	–	–	–
Others	6,462	6,462	–	–	–	–	–
	<b>₱21,145,848</b>	<b>₱1,145,848</b>	<b>₱–</b>	<b>₱–</b>	<b>₱–</b>	<b>₱–</b>	<b>₱20,000,000</b>

Due from third party pertains to advance payment made pursuant to the Memorandum of Agreement with Frontier Energy and Frontier Oil. This has been fully provided with allowance for impairment since 2016.

The Group has written-off other receivables amounting to ₱27,601 in 2024 (nil in 2025).

## 6. Investment in a Joint Venture

BCEI is a joint venture to develop a 1,100MW combined cycle power plant that will be able to use natural gas and/or green hydrogen as its fuel. BCEI's principal place of business and country of incorporation is Batangas City, Philippines.

The details of the movement of investment in a joint venture accounted for under equity method are as follows:

	<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)
Acquisition cost	<b>₱150,220,000</b>	₱150,220,000
Accumulated equity in net losses	<b>(85,998,341)</b>	(83,963,350)
Balance at end of period	<b>₱64,221,659</b>	₱66,256,650

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The summarized financial information of BCEI, and the reconciliation with the carrying amounts of the investments in the consolidated financial statements are shown below:

	<b>June 30, 2025</b>	December 31, 2024
	<b>(Unaudited)</b>	(Audited)
<b>Summarized Statements of Financial Position:</b>		
Cash	<b>₱4,621,234</b>	₱10,496,949
Other current assets	<b>21,688,929</b>	21,464,023
Total assets	<b>26,310,163</b>	31,960,972
Accounts payable and other current liabilities	<b>(20,986,383)</b>	(22,567,210)
Total liabilities	<b>(20,986,383)</b>	(22,567,210)
Equity	<b>₱5,323,780</b>	₱9,393,762
	<b>June 30, 2025</b>	December 31, 2024
	<b>(Unaudited)</b>	(Audited)
Share in net assets	<b>₱2,661,890</b>	₱4,696,881
Notional goodwill	<b>61,559,769</b>	61,559,769
Carrying value of the investment	<b>₱64,221,659</b>	₱66,256,650

**Summarized Statements of Comprehensive Income:**

	<b>Three-Month Period Ended June 30 (Unaudited)</b>		<b>Six-Month Period Ended June 30 (Unaudited)</b>	
	<b>2025</b>	2024	<b>2025</b>	2024
Revenue	<b>₱-</b>	₱-	<b>₱-</b>	₱-
Interest income	-	168	<b>539</b>	4,944
Cost and expenses	<b>(1,321,926)</b>	(7,134,980)	<b>(4,070,521)</b>	(18,675,419)
Net loss	<b>(1,321,926)</b>	(7,134,812)	<b>(4,069,982)</b>	(18,670,475)
Other comprehensive income	-	-	-	-
Total comprehensive loss	<b>(1,321,926)</b>	(7,134,812)	<b>(₱4,069,982)</b>	(₱18,670,475)
Group's share in total comprehensive loss	<b>(₱660,963)</b>	(₱3,567,406)	<b>(₱2,034,991)</b>	(₱9,335,238)

As at June 30, 2025 and December 31, 2024, BCEI is currently in pre-development stage.

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## 7. Deferred Exploration Costs

Details of deferred exploration costs as at June 30, 2025 and December 31, 2024 are as follows:

ENEX	
SC 6 (Northwest Palawan):	
Block A	₱23,963,291
Block B	4,892,178
SC 50 (Northwest Palawan)	11,719,085
	<u>40,574,554</u>
Less allowance for probable losses	<u>40,574,554</u>
	-
Palawan55	
SC 55 (Southwest Palawan)	54,349,977
	<u>₱54,349,977</u>

Below is the rollforward analysis of the deferred exploration costs as at June 30, 2025 and December 31, 2024:

Balances at beginning and end of period	<u>₱94,924,531</u>
Allowance for a probable loss:	
Balances at beginning and end of period	40,574,554
Net book value	<u>₱54,349,977</u>

The foregoing deferred exploration costs represent the Group's share in the expenditures incurred under petroleum SCs with the DOE. The contracts provide for certain minimum work and expenditure obligations and the rights and benefits of the contractor. Operating agreements govern the relationship among co-contractors and the conduct of operations under a SC.

The Group's SCs are assessed as joint arrangements in the form of joint operations.

Additions for SC 55 pertains to the well engineering, drilling planning services and assessment. Specialized pre-drill geological and geophysical studies were completed while well planning and drilling preparations are ongoing. The consortium conducted scoping activities for the environmental baseline study as part of the ongoing well planning and drilling preparations. ENEX's subsidiary, Palawan 55, has 75% participating interest in SC 55 and is the Operator.

As at June 30, 2025 and December 31, 2024, Palawan55 holds 75.00% participating interests in SC 55 and has met all compliance requirements of the DOE.

For the three-month period ended June 30, 2025 and 2024, training fund contribution to DOE amounted to ₱0.21 million and ₱0.22 million, respectively. For the six-month period ended June 30, 2025 and 2024, training fund contribution amounted to ₱0.43 million.

No impairment was recognized for SC 55 as at June 30, 2025 and December 31, 2024 as there are no indicators for impairment.

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## 8. Accounts Payable and Other Current Liabilities

This account consists of:

	<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)
Accrued expenses and other payables	<b>₱1,942,363</b>	₱2,671,639
Due to:		
Related parties (Note 9)	<b>55,615,498</b>	56,468,781
Third party	<b>27,968,286</b>	28,248,708
Taxes payable	<b>112,154</b>	320,660
	<b>₱85,638,301</b>	₱87,709,788

Accrued expenses include accruals for professional fees such as retainers fee and audit fee that are noninterest-bearing and are normally settled on 30 to 60-day net terms from the date of billing. This also includes accrual for training obligations for SC 55 payable to the DOE, payable within 30 days.

Due to a third party is an advance payment made by a partner in the Consortium to be applied to SC 55's work program. As at June 30, 2025 and December 31, 2024, infusions from a consortium partner amounted to nil and ₱2.07 million, respectively.

The rollforward of due to third party payable are as follows:

	<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)
Balances at the beginning of year	<b>₱28,248,708</b>	₱28,733,131
Cash infusion	-	2,068,621
Recoveries	<b>(307,347)</b>	(787,022)
Reclassification from (to) accrued expenses	<b>26,925</b>	(1,766,022)
	<b>₱27,968,286</b>	₱28,248,708

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## 9. Related Party Transactions

Parties are related if one party has the ability, directly, or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions. Parties are also considered to be related if they are subject to common control or common significant influence which include affiliates. Related parties may be individual or corporate entities.

Outstanding balances for the period are unsecured and are to be settled in cash throughout the financial year.

In the ordinary course of business, the Group transacts with intermediate Parent, affiliates, jointly controlled entities and other related parties on advances, loans, reimbursement of expenses and management service agreements.

The transactions and balances of accounts as at and for the six-month period ended June 30, 2025 and the year ended December 31, 2024 with related parties are as follows:

Company	For the six-month period ended and as at June 30, 2025 (Unaudited)					
	Amount/ Volume	Nature	Outstanding Balance		Terms	Conditions
			Receivable	Payable		
<b>Intermediate Parent Company</b>						
<b>ACEIC</b>						
Accounts payable and other current liabilities (see Note 8)	₱-	Advances	₱-	₱58,200	Due and demandable, noninterest-bearing	Unsecured
<b>ACEN</b>						
Accounts payable and other current liabilities (see Note 8)	1,010,830	Management and professional fees	-	2,901,501	Due and demandable, noninterest bearing	Unsecured
Accounts payable and other current liabilities (see Note 8)	-	Management and professional fees capitalized as deferred exploration cost	-	12,240,000	Due and demandable, noninterest bearing	Unsecured
Accounts payable and other current liabilities (see Note 8)	-	Management and professional fees charged to a Consortium Partner	-	5,100,000	Due and demandable, noninterest bearing	Unsecured
Accounts payable and other current liabilities (see Note 8)	-	Advances	-	12,234,686	Due and demandable, noninterest bearing	Unsecured
Accounts payable and other current liabilities (see Note 8)	-	Interest expense on short-term loans	-	19,324,264	Noninterest bearing	Unsecured
<b>Entities Under Common Control</b>						
<b>ACES</b>						
Accounts payable and other current liabilities (see Note 8)	556,337	Management fees	-	1,387,293	Due and demandable, noninterest bearing	Unsecured
Accounts payable and other current liabilities (see Note 8)	1,501,499	Contracted services	-	2,369,554	Due and demandable, noninterest bearing	Unsecured
<b>Due to related parties</b>				<b>55,615,498</b>		
<b>Joint venture</b>						
<b>BCEI</b>						
Receivables (see Note 5)	1,709,079	Cost recoveries	683,631	-	Noninterest bearing	Unsecured
Due from related party			<b>683,631</b>			

Company	For the six-month period ended June 30, 2024 and as at December 31, 2024					
	Amount/ Volume	Nature	Outstanding Balance		Terms	Conditions
			Receivable	Payable		
<b>Intermediate Parent Company</b>						
<b>ACEIC</b>						
Accounts payable and other current liabilities (see Note 8)	₱-	Advances	₱-	₱58,200	Due and demandable, noninterest-bearing	Unsecured
<b>ACEN</b>						
Short-term loans	21,272,858	Short-term loans	-	-	Interest-bearing	Unsecured
Accounts payable and other current liabilities (see Note 8)	2,442,999	Management and professional fees	-	1,414,861	Due and demandable, noninterest bearing	Unsecured

(Forward)

For the six-month period ended June 30, 2024 and as at December 31, 2024						
Company	Amount/ Volume	Nature	Outstanding Balance		Terms	Conditions
			Receivable	Payable		
Accounts payable and other current liabilities (see Note 8)	₱-	Management and professional fees capitalized as deferred exploration cost	₱-	₱12,240,000	Due and demandable, noninterest bearing	Unsecured
Accounts payable and other current liabilities (see Note 8)	-	Management and professional fees charged to a Consortium Partner	-	5,100,000	Due and demandable, noninterest bearing	Unsecured
Accounts payable and other current liabilities (see Note 8)	-	Advances	-	14,682,686	Due and demandable, noninterest bearing	Unsecured
Accounts payable and other current liabilities (see Note 8)	6,459,565	Interest expense on short-term loans	-	19,324,264	Noninterest bearing	Unsecured
Deposit for future stock subscriptions (see Note 10)	30,000,000	Cash subscription	-	-	-	-
Deposit for future stock subscriptions (see Note 10)	6,271,153	Assigned ACEN International short-term loans, including accrued interest expense	-	-	-	-
Deposit for future stock subscriptions (see Note 10)	171,272,858	Assigned ACEN short-term loans	-	-	-	-
<i>Entities Under Common Control</i>						
<i>ACES</i>						
Accounts payable and other current liabilities (see Note 8)	1,290,759	Management fees	-	890,563	Due and demandable, noninterest bearing	Unsecured
Accounts payable and other current liabilities (see Note 8)	2,742,294	Contracted services	-	2,742,294	Due and demandable, noninterest bearing	Unsecured
<i>BPGC</i>						
Accounts payable and other current liabilities (see Note 8)	4,000,000	Advances	-	-	Due and demandable, noninterest bearing	Unsecured
ACEN International Short-term loans	700,000	Short-term loans	-	-	Interest-bearing	Unsecured
Accounts payable and other current liabilities (see Note 8)	256,905	Interest expense on short-term loans	-	15,913	Noninterest bearing	Unsecured
<i>Due to related parties</i>			₱-	₱56,468,781		
<i>Joint venture</i>						
<i>BCEI</i>						
Receivables (see Note 5)	₱1,139,386	Cost recoveries	₱1,139,386	₱-	Noninterest bearing	Unsecured
<i>Due from related party</i>			₱1,139,386	₱-		

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#### ACEIC

Payable to ACEIC pertains to advances to Palawan55 for payment of management fee.

#### ACEN

##### *Management fees and advances*

Payables to ACEN comprise of management fees and advances received by ENEX to cover working capital as well as interest expense on short-term loans. For the six-month period ended June 30, 2025 and 2024, ENEX made payments to management fees amounting to ₱1.96 million and ₱10.84 million and partial payment of advances amounting to ₱6.24 million in 2024 (nil in 2025).

##### *Short-term Loans and Interest Expense*

ENEX availed short-term loan from ACEN to fund the initial subscription by ENEX to shares in BCEI. Subsequently, ACEN converted its short-term loans and interest receivable from ENEX amounting to ₱177.27 million and ₱0.27 million, respectively, to subscription to ENEX's non-voting.

For the three-month period and six-month period ended June 30, 2024, interest expense amounted to ₱3.07 million (nil in 2025) and ₱6.46 million (nil in 2025), respectively.

##### *Deposit for Future Stock Subscriptions*

In 2024, ENEX received from ACEN deposits for future stock subscriptions (see Note 10) to fund its capital and pre-operational requirements.

#### ACES

Payable to ACES includes management fees and contracted services.

#### ACEN International

##### *Short-term Loan and Interest Expense*

ENEX availed short-term loan from ACEN International. Subsequently, on June 26, 2024, ACEN International assigned its short-term loans and interest receivable from ENEX amounting to ₱6.00 million and ₱0.27 million, respectively, in favor of ACEN.

#### BPGC

BPGC provided advances to ENEX in 2022 amounting to ₱4.00 million for its operating expenses that was subsequently paid on June 27, 2024.

#### BCEI

##### *Cost recoveries*

On September 1, 2024, the Group and BCEI executed a service and cost recovery agreement wherein BCEI agrees to reimburse ENEX for the cost of the service and personnel from effective date of the agreement to August 31, 2025.

Other income recognized from this transaction amounted to ₱0.85 million (nil in 2024) and ₱1.71 million (nil in 2024) for the three-month period and six-month period ended June 30, 2025, respectively.

#### Compensation of Key Management Personnel

The compensation of the Group's key management personnel is paid ACEN and as such, the necessary disclosures required by PAS 24, *Related Party Disclosures*, are included in the financial statements of ACEN.

#### Identification, Review and Approval of Related Party Transactions

All (1) SEC-defined material related party transactions, i.e., related party transaction/s, either individually or in aggregate over a twelve (12)-month period of the Group with the same related

party, amounting to ten percent (10%) or higher of the Group's total consolidated assets based on its latest audited consolidated financial statements; and (2) any related party transaction/s that meet the threshold values approved by the Risk Management and Related Party Transactions Committee (the Committee), i.e., ₱50.00 million or five percent (5%) of the Group's total consolidated assets, whichever is lower, shall be reviewed by the Committee and approved by the BOD before its commencement, except transactions that are explicitly excluded/exempted by the SEC and transactions delegated to management.

For SEC-defined material related party transactions, the approval shall be by at least 2/3 vote of the BOD, with at least a majority vote of the independent directors. In case that the vote of a majority of the independent directors is not secured, the material related party transactions may be ratified by the vote of the stockholders representing at least 2/3 of the outstanding capital stock.

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## 10. Capital Stock

Following are the details of the Parent Company's capital stock as at June 30, 2025 and December 31, 2024:

	<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)
Authorized - ₱1 par value	<b>1,000,000,000</b>	1,000,000,000
Issued and outstanding - ₱1 par value	<b>250,000,001</b>	250,000,001

The issued and outstanding shares as at June 30, 2025 and December 31, 2024 are held by 2,880 and 2,858 equity holders.

On March 14, 2024 special meeting, the BOD approved the amendment to the Seventh Article of the Articles of Incorporation (AOI) to increase the authorized capital stock of the Parent Company from ₱1,000 million consisting of 1,000.00 million common shares at ₱1.00 par value a share, to ₱1,300 million consisting of 1,000.00 million common shares at ₱1.00 par value a share and 300.00 million preferred shares at ₱1.00 par value a share, subject to the approval by the SEC on the increase in authorized capital stock.

### *Deposit for Future Stock Subscription*

On April 30, 2024, ENEX, signed a subscription contract with ACEN for the subscription by ACEN to 30,000,000 non-voting Preferred Shares of ENEX at par value of ₱1.00, for a total subscription price of ₱30.00 million.

On June 26, 2024, ENEX signed a subscription agreement with ACEN for the subscription by ACEN to 177,544,011 non-voting Preferred Shares of ENEX at par value of ₱1.00, for a total subscription price of ₱177.54 million, to be paid out of the assignment of short-term loans and interest receivable from ENEX via the Deed of Assignment between ACEN and ENEX.

On August 19, 2024, ENEX submitted its application for increase of authorized capital stock and creation of non-voting Preferred shares for review of the SEC. The non-voting Preferred shares are to be issued upon the SEC's approval of the increase in the authorized capital stock of the Company and the creation of the non-voting Preferred shares.

ACEN's subscription to Preferred Shares will be in exchange of below ACEN receivables from ENEX and cash infusion (Note 9):

Short-term loan principal	₱171,272,858
Assigned receivables from ACEN International	
Short-term loan principal	6,000,000
Short-term loan interest accrued	271,153
	177,544,011
Cash infusion	30,000,000
Deposit for future stock subscription	₱207,544,011

The application was submitted and duly received by the SEC as of December 31, 2024. Accordingly, the subscription is treated as deposit for future stock subscription presented as equity as of such date.

As of August 4, 2025, ENEX application for increase of authorized capital stock and creation of non-voting Preferred shares is still undergoing review of the SEC.

*Capital Management*

The primary objective of the Group's capital management is to ensure that it maintains healthy capital ratios in order to support its business and maximize shareholder value.

The Group manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust its capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. No changes were made in the objectives, policies or processes as of June 30, 2025 and December 31, 2024.

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**11. Basic/Diluted Loss Per Share**

Basic/diluted loss per share is computed as follows:

	<b>Three-Month Period</b>		<b>Six-Month Period</b>	
	<b>Ended June 30</b>		<b>Ended June 30</b>	
	<b>(Unaudited)</b>		<b>(Unaudited)</b>	
	<b>2025</b>	2024	<b>2025</b>	2024
(a) Net loss attributable to equity holders of the Parent Company	<b>₱2,601,882</b>	₱10,736,952	<b>₱5,846,469</b>	₱22,806,046
(b) Weighted average number of common shares outstanding	<b>250,000,001</b>	250,000,001	<b>250,000,001</b>	250,000,001
Basic/diluted loss per share (a/b)	<b>₱0.010</b>	₱0.043	<b>₱0.023</b>	₱0.091

As at June 30, 2025 and December 31, 2024, the Group does not have any potential common share nor other instruments that may entitle the holder to common shares. Hence, diluted loss per share is the same as basic loss per share.

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## 12. Material Partly Owned Subsidiary

Financial information of Palawan55 is provided below:

	Three-Month Period Ended June 30 (Unaudited)		Six-Month Period Ended June 30 (Unaudited)	
	2025	2024	2025	2024
Equity interest held by NCI	30.65%	30.65%	30.65%	30.65%
Accumulated deficit of NCI	₱5,221,007	₱4,580,254	₱5,393,582	₱4,669,033
Net loss allocated to NCI	172,575	88,779	340,464	235,772

The summarized financial information of Palawan55 is provided below.

### Statements of Comprehensive Income

	Three-Month Period Ended June 30 (Unaudited)		Six-Month Period Ended June 30 (Unaudited)	
	2025	2024	2025	2024
Expenses	₱567,676	₱482,472	₱1,125,034	₱1,034,424
Other income	(4,609)	(192,818)	(14,222)	(265,184)
Total comprehensive loss	563,051	289,654	1,110,812	769,240
Total comprehensive loss attributable to NCI	₱ 172,575	₱88,779	₱340,464	₱235,772

### Statements of Financial Position

	June 31, 2025 (Unaudited)	December 31, 2024 (Audited)
Total current assets	₱6,163,725	₱7,519,073
Total noncurrent assets	54,349,977	54,349,977
Total current liabilities	(78,111,621)	(78,356,123)
Total capital deficiency	(₱17,597,919)	(₱16,487,073)
Attributable to equity holders of the Parent Company	(₱12,204,337)	(₱11,433,955)
NCI	(₱5,393,582)	(₱5,053,118)

### Cash Flow Information

	Six-Month Period Ended June 30 (Unaudited)	
	2025	2024
Net cash flows used in operating activities	(₱1,354,691)	(₱1,229,559)

There were no dividends paid to NCI in the six-month periods ended June 30, 2025 and 2024.

### 13. Financial Assets and Financial Liabilities

#### Financial Risk Management Objectives and Policies

The main purpose of the Group's principal financial instruments is to fund its operations and capital expenditures. The main risk arising from the use of financial instruments are credit risk and liquidity risk.

#### *Credit Risk*

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur financial loss. The Group's holding of cash and cash equivalents and receivables exposes the Group to credit risk of the counterparty. Credit risk management involves dealing only with institutions for which credit limits have been established.

The following table shows the maximum exposure to credit risk for the components of the statement of financial position:

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Cash and cash equivalents (Note 4)	₱21,832,208	₱28,107,477
Receivables (Note 5)	683,631	1,145,848
	<b>₱22,387,659</b>	<b>₱29,253,325</b>

With respect to credit risk arising from the receivables of the Group, the Group's exposures arise from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments.

	June 30, 2025 (Unaudited)						Total
	Neither Past Due nor Impaired			Past Due but not Impaired	Past Due Individually Impaired	Total	
	Class A	Class B	Class C				
Due from third party	₱-	₱-	₱-	₱-	₱20,000,000	₱20,000,000	
Due from related party	-	-	683,631	-	-	683,631	
	<b>₱-</b>	<b>₱-</b>	<b>₱683,631</b>	<b>₱-</b>	<b>₱20,000,000</b>	<b>₱20,683,631</b>	

  

	December 31, 2024 (Audited)						Total
	Neither Past Due nor Impaired			Past Due but not Impaired	Past Due Individually Impaired	Total	
	Class A	Class B	Class C				
Due from third party	₱-	₱-	₱-	₱-	₱20,000,000	₱20,000,000	
Due from related party	-	-	1,139,386	-	-	1,139,386	
Others	-	-	6,462	-	-	6,462	
	<b>₱-</b>	<b>₱-</b>	<b>₱1,145,848</b>	<b>₱-</b>	<b>₱20,000,000</b>	<b>₱21,145,848</b>	

The Group uses the following criteria to rate credit risk as to class:

Class	Description
Class A	Collateralized accounts with excellent paying habits
Class B	Secured accounts with good paying habits
Class C	Unsecured accounts

With respect to credit risk arising from the other financial assets of the Group, which comprise cash and cash equivalents, the Group's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments. These financial assets are assessed as high grade since these are deposited in or transacted with reputable banks, which have low probability of insolvency.

*Liquidity Risk*

Liquidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial instruments.

The Group manage liquidity risk by maintaining a balance between continuity of funding and flexibility. Treasury controls and procedures are in place to ensure that sufficient cash is maintained to cover working capital requirements. The Group maintains a level of cash deemed sufficient to finance its operations. As part of liquidity risk management, the Group regularly evaluates its projected and actual cash flows.

The Group's financial assets and financial liabilities are settled within one year.

Fair Value Information

The carrying value of the Group's cash and cash equivalents, receivables, and accounts payable and other current liabilities approximate their fair values due to the short-term nature of these instruments.

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#### 14. Segment Information

The Group has only one reportable segment, Petroleum and Gas, which is engaged in oil and gas exploration and development. The Group planned to expand its operations to include geothermal exploration and development; however, there are no activities undertaken under this segment during the period and all activities reported pertains to oil and gas exploration. Management monitors the operating results of the reportable segment for the purpose of making decisions about resource allocation and performance assessment.

As at August 4, 2025, the Group has not started commercial operations yet and has no revenue or gross profit. The total assets of the segment of ₱141.71 million and ₱149.97 million and liabilities amounting to ₱85.64 million and ₱87.71 million as at June 30, 2025 and December 31, 2024, respectively, are the same as that reported in the consolidated statements of financial position.

## ANNEX B

**MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION  
AND RESULTS OF OPERATIONS**

The following discussion and analysis of financial position and results of operations of ENEX Energy Corp. (ENEX) and its subsidiary should be read in conjunction with the unaudited interim consolidated financial statements as at June 30, 2025, for the six-month periods ended June 30, 2025 and 2024 and the audited consolidated financial statements as at December 31, 2024. The unaudited interim consolidated financial statements have been prepared in compliance with the Philippine Accounting Standards (“PAS”) 34, *Interim Financial Reporting*.

**Consolidated Statements of Income**

	Apr - Jun		Jan - Jun		Apr - Jun		Jan - Jun	
	2025	2024	2025	2024	Inc (Dec)	%	Inc (Dec)	%
Expenses	<b>₱2,965,138</b>	₱4,383,807	<b>₱5,865,717</b>	₱7,321,361	<b>(₱1,418,669)</b>	(32)	<b>(₱1,455,644)</b>	(20)
Other charges (income) - net	<b>(229,414)</b>	6,441,924	<b>242,376</b>	15,652,060	<b>(6,671,338)</b>	(104)	<b>(15,409,684)</b>	(98)
Loss before income tax	<b>2,735,724</b>	10,825,731	<b>6,108,093</b>	22,973,421	<b>(8,090,007)</b>	(75)	<b>(16,865,328)</b>	(73)
Provision for income tax	<b>38,733</b>	–	<b>78,840</b>	68,397	<b>38,733</b>	100	<b>10,443</b>	15
Net loss	<b>₱2,774,457</b>	₱10,825,731	<b>₱6,186,933</b>	₱23,041,818	<b>(₱8,051,274)</b>	(74)	<b>(₱16,854,885)</b>	(73)

The following are the material changes in the consolidated statements of comprehensive income for the six-month periods ended June 30, 2025 and 2024:

- Taxes and licenses decreased due to prior period’s documentary stamp taxes on availment and renewal of short-term loans. The decrease was partially offset by increase in management and professional fee in the current period arising from retainer fee for stock transfer and consultancy fee.
- Decrease in Other charges (income) – net mainly from lower equity in net loss of a joint venture (BCEI) amounting to ₱2.03 million from ₱9.34 million in previous period. These are ENEX’s share in pre-development expenses of BCEI. Further, interest expense on short-term loan from ACEN and ACEN International amounting to ₱6.70 million in 2024 (nil in 2025) decreased due to conversion of short-term loans to deposit for future stock subscription. The decrease was offset by increase in other income charged to BCEI for cost recoveries amounting to ₱1.71 million in 2025 (nil in 2024).

**Consolidated Statements of Financial Position**

	June 30,	December 31,	Increase (Decrease)	
	2025	2024	Amount	%
	(Unaudited)	(Audited)		
<b>Current Assets</b>				
Cash and cash equivalents	<b>₱21,832,208</b>	₱28,107,477	(6,275,269)	(22)
Receivables	<b>683,631</b>	1,145,848	(462,217)	(40)
Other current assets	<b>620,078</b>	106,021	514,057	485
<b>Noncurrent Assets</b>				
Investment in a joint venture	<b>64,221,659</b>	66,256,650	(2,034,991)	(3)
Deferred exploration costs	<b>54,349,977</b>	54,349,977	–	–
<b>Current Liability</b>				
Accounts payable and other current liabilities	<b>85,638,301</b>	87,709,788	(2,071,487)	(2)

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The following are the material changes in the Consolidated Statements of Financial Position as at June 30, 2025 and December 31, 2024:

- Decrease in cash and cash equivalents was primarily due to payment of various working capital expenditures related to the Group's pre-operating activities for the current period.
- Receivables decreased due to collections of other income from BCEI aggregating to ₱0.46 million for the period.
- Other current assets increased due to prepayments of rental storage and annual listing fee as well as creditable withholding tax received during the period.
- Investment in joint venture pertains to the Parent Company's ownership interest in BCEI which includes subscription cost ₱150.22 million and accumulated equity in net losses of ₱86.00 million. Decrease was primarily due to share in net losses for the period amounting to ₱2.03 million.
- Accounts payable and other current liabilities decreased as a result of the settlement of prior year liabilities pertaining to management fees (₱1.96 million), DOE training fund contributions (₱1.16 million) and professional fees (₱0.27 million) offset by additional accruals for DOE training fund, SGV professional fees and various payables amounting to ₱1.32 million.

### **Financial Soundness Indicators**

		<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)	<b>Increase (Decrease) Amount      %</b>	
<b>Liquidity Ratios</b>					
Current Ratio	<u>Current assets</u> Current liabilities	<b>0.27</b>	0.33	(0.06)	(18)
Acid test ratio	Cash + Short-term investments + Accounts receivables + <u>Other liquid assets</u> Current liabilities	<b>0.26</b>	0.33	(0.07)	(21)
<b>Solvency Ratios</b>					
Debt-to-equity ratio	<u>Total liabilities</u> Total equity	<b>1.53</b>	1.41	0.12	9
Asset-to-equity ratio	<u>Total assets</u> Total equity	<b>2.53</b>	2.41	0.12	5
Net bank Debt to Equity Ratio	Short & long-term loans - Cash <u>Total Equity</u>	<b>N/A</b>	N/A	N/A	N/A

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		June 30, 2025 (Unaudited)	December 31, 2024 (Audited)	Increase (Decrease) Amount %	
<b>Profitability</b>					
Return on equity	Net income after tax				
	Average stockholders' equity	N/A	N/A	N/A	N/A
Return on assets	Net income after taxes	N/A	N/A	N/A	N/A
	Average total assets				
Asset turnover	Revenues	N/A	N/A	N/A	N/A
	Average total assets				

**Current ratio and acid test ratio**

Current ratio and acid test ratios decreased mainly from the decrease in cash and cash equivalents as used in pre-operating activities.

**Debt-to-equity ratios**

Slight increase mainly from net loss for the period offset by the decrease in total liabilities from partial settlement of due to related parties.

**Asset-to-equity ratios**

Slight increase from net loss for the period offset by the decrease in total assets arising mainly from the decrease in cash and cash equivalents as used in operating activities.

**Return on equity, Return on assets and Asset turnover**

These ratios are not applicable since the Group has not started commercial operations yet.

**During the second quarter 2025:**

- There were no unusual items that affected assets, liabilities, equity, net income or cash flows.
- There were no events that will trigger direct or contingent financial obligation that was material to the Group, including any default or acceleration of an obligation.
- There were no events that had occurred subsequent to the balance sheet date that required adjustments to or disclosure in the interim condensed consolidated financial statements.
- There were no contingent assets or contingent liabilities since the last annual balance sheet date.
- ENEX's subsidiary, Palawan 55, has 75% participating interest in SC 55 and is the Operator.
- There were no other material trends, demands, commitments, events or uncertainties known to the Group that would likely affect adversely the liquidity of the Group.
- There were no trends, events or uncertainties that have had or that were reasonably expected to have material favorable or unfavorable impact on net revenues/income from continuing operations.
- There were no significant elements of income or loss that did not arise from continuing operations that had material effect on the financial condition or result of operations.
- There were no material off-balance sheet transactions, arrangements, obligations (including contingent obligations) and other relationships of the Group with unconsolidated entities or other persons created during the reporting period.
- There were no operations subject to seasonality and cyclicity.

**ENEX Energy Corp. (formerly ACE ENEXOR, INC.)**  
**PROGRESS REPORT**

**For the Quarter April 01 to June 30, 2025**

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**SC 55 (Ultra Deepwater West Palawan)**

Service Contract 55 is currently under Force Majeure. Under this condition, the Consortium will have a total of twenty-three (23) months from the lifting of Force Majeure to drill the committed well.

Enexor's subsidiary, Palawan55 Exploration & Production Corporation, has 75% participating interest in SC 55 and serves as the Operator.

Certified Correct:

DocuSigned by:  
  
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**RAYMUNDO A. REYES, JR.**

General Manager

## ANNEX C

### Reports on SEC Form 17-C

The Company submitted SEC form 17-C and Press Statements to PSE, SEC on the following matters in the second quarter ended 30 June 2025:

1. April 14, 2025 – Public Ownership Report as of March 31, 2025
2. April 14, 2025 – List of Top 100 Stockholders of March 31, 2025
3. April 14, 2025 – Annual Report for fiscal year ended December 31, 2024
4. April 24, 2025 – Results of Annual Stockholders' Meeting:
  - a. Minutes of the previous meeting
  - b. Ratification of the acts of the Board of Directors and officers
  - c. Election of Directors (including Independent Directors)
  - d. Election of SyCip Gorres Velayo & Co. as the External Auditor of the Corporation for the year 2025 and fixing of its Remuneration
  - e. 2024 Audited Financial Statements, including noting of Annual Report
5. April 24, 2025 – Results of Organizational Meeting of the Board of Directors
6. April 24, 2025 – Clarification of News Report
7. May 15, 2025 – Quarterly Report for period ended December 31, 2024
8. May 26, 2025 – Integrated Annual Corporate Governance Report for year 2024
9. May 27, 2025 – 2025 General Information Sheet